

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

WICHITA BRANCH

Compt.

15-14-13W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6343 EXPIRATION DATE 6-30-84

OPERATOR Yost Oil Operations API NO. 15-167-21, 948

ADDRESS Box 811 COUNTY Russell

Russell, Kansas 67665 FIELD Hall Gurney

** CONTACT PERSON Jack Yost PROD. FORMATION Tarkio Sand

PHONE 913-483-6455

PURCHASER Clear Creek, Inc. LEASE Mary E. Dumler "B"

ADDRESS McPherson, Kansas WELL NO. #1

WELL LOCATION C W/2 SW NW

DRILLING Big Three Drilling 660 Ft. from S Line and

CONTRACTOR 330 Ft. from W Line of

ADDRESS Box 52 the (Qtr.) SEC 15 TWP 14 RGE 13

Gorham, Kansas 67640

PLUGGING JUL 27 1983 WELL PLAT (Office

CONTRACTOR CONSERVATION DIVISION Use Only

ADDRESS Wichita, Kansas KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 2430 PBD

SPUD DATE 7-11-82 DATE COMPLETED 7-11-82

ELEV: GR 1795 DF 1798 KB 1800

DRILLED WITH (CABLE) (ROTARY) (XLR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 239' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jack A. Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

YOST OIL OPERATIONS

LEASE Mary Dumlér B #1

SEC. 15 TWP. 14 RGE. 13 W

WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Anhydrite	---
			Base Anhydrite	---
			Grandhaven	2318
			Dry Shale	2326
			Dover	2343
			Langdon	2346
			Tarkio	2389
			Total Depth	2404

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Sand Frac					
Date of first production 7-30-82				Producing method (flowing, pumping, gas lift, etc.) Pumping	
Estimated Production -I.P. Oil 20 bbls.				Gravity 39.8	
Gas 20 bbls.				Water 50 % 20 bbls.	
Disposition of gas (vented, used on lease or sold) Used on lease Vented				Perforations	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8"		239	Common	150	
Production	7 $\frac{1}{4}$	5 $\frac{1}{2}$ "		2429	60-40 pes	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		2331-36
TUBING RECORD					
Size	Setting depth	Pecker set at			