

16-14-1300

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

State Geological Survey  
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6343 EXPIRATION DATE \_\_\_\_\_

OPERATOR Yost Oil Operations API NO. 15-167-22,200

ADDRESS P. O. Box 811 COUNTY Russell

Russell, KS 67665 FIELD Hall Gurney

\*\* CONTACT PERSON Blond Farmer PROD. FORMATION Tarkio Sands

PHONE (913) 483-6455

PURCHASER Clear Creek LEASE Dumler 'B'

ADDRESS 818 Century Plaza Bldg. WELL NO. 3

Wichita, KS 67202 WELL LOCATION C N/2 SE NE

DRILLING Emphasis Oil Operations 1650 Ft. from N Line and

CONTRACTOR CONTRACTOR 660 Ft. from E Line of

ADDRESS P. O. Box 506 the NE (Qtr.) SEC 16 TWP 14S RGE 13 (W).

Russell, KS 67665-0506

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

TOTAL DEPTH 2500' PBTD \_\_\_\_\_ KGS \_\_\_\_\_

SPUD DATE 9-9-83 DATE COMPLETED 9-15-83 SWD/REP \_\_\_\_\_

ELEV: GR 1835' DF 1837' KB 1840' PLG. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 270' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack A. Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (X)  
(W)

OPERATOR Yost Oil Operations LEASE Dumler "B" SEC. 16 TWP. 14S RGE 13

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |     |        | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. |       |
|---|-----|--------|--|-------|
| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP | BOTTOM | NAME   | DEPTH |
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.   |     |        | Anhydrite  | 800   |
|   |     |        | Grandhaven   | 2372  |
|   |     |        | Dover  | 2398  |
|   |     |        | Tarkio   | 2442  |

State Geological Survey  
WICHITA BRANCH

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used                             |  | Depth interval treated   |
|--|--|--|
| 175 sacks gelled sand frac                                   |  | 2380-88  |
|  |  | 2406-16  |
| Date of first production<br>10-10-83                         |  | Producing method (flowing, pumping, gas lift, etc.)<br>pumping |
| Estimated Production -I.P.<br>Oil 10 bbls.                   |  | Gravity 37   |
| Disposition of gas (vented, used on lease or sold)<br>vented |  | Perforations   |

If additional space is needed use Page 2, Side 2

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     |                | 270           | common      | 165   | 2% gel 3% C.C.             |
| Production        | 7 1/4             | 5 1/2                     |                | 2496          | ASC         | 125   | 5 sx salt flush            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 4             |             | 2380-88        |

**TUBING RECORD**

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
|      |               |               |