

15-14-13W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

State Geological Survey

WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6622 EXPIRATION DATE 6-30-83

OPERATOR Jason Oil Company API NO. 15-167-22.001

ADDRESS Box 701 Russell Kansas 67665 COUNTY Russell

FIELD Hall - Gurney

\*\* CONTACT PERSON Jim Schoenberger PROD. FORMATION Tarkio Lime  
PHONE 913-483-4204

PURCHASER NCRH LEASE Hoke

ADDRESS Mcpherson Kansas WELL NO. A-1

WELL LOCATION NW-NW-SW

DRILLING CONTRACTOR Big Three Drilling, INC. 330 Ft. from North Line and

ADDRESS Box 52 Gorham Kansas 67440 330 Ft. from West Line of  
thesw 1/4 (Qtr.) SEC 15 TWP 14S RGE 13W (E)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 2453 PBTD

SPUD DATE 9-28-1982 DATE COMPLETED 10-2-1982

ELEV: GR 1816 DF 1818 KB 1821

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 10-564C

Amount of surface pipe set and cemented 285' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Shoresberger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Shoresberger

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Jason Oil Company LEASE Koke

SEC. 15 TWP. 14 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Limestone & Shell	0	150	Tankio 1st	2354 - 533
Sand & Shell	150	776	Tankio 2nd	2375 - 554
Anhydrite	776	808	Tankio Lime	2410 - 589
Shale	808	2295		
Shale & Lime	2295	2341		
Sand & Shale	2341	2354		
Lime	2354	2367		
Sand & Shale	2367	2375		
Lime & Shale	2375	2410		
Lime & Shale	2410	2453		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Sand Fracture 2000 LBS	2354 - 2533
	2375 - 2544
Date of first production 10-16-1982	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P. Oil 4 bbls.	Gravity 37
Gas	Water 7% 30 bbls.
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio Oil
	CFPS
	Perforations

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	12 3/4"	8 5/8	24 lbs/ft	285'	Common	175	5% C C
Production	7 7/8"	4 1/2	10 1/2 lbs/ft	2451'	Common	75	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 Holes Per FT	Jumbo Jets 1/2	2354 - 2533
			2 Holes Per FT	Jumbo Jets 1/2	2375 - 2544

  

Size	Setting depth	Plucker set at
2 inch	2375'	None