

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

16-14-13W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential.
If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6622 EXPIRATION DATE 6-30-83

OPERATOR Jenson Oil API NO. 15-167-22-047

ADDRESS Box 701 COUNTY Russell

Russell Kans

FIELD Hall turney

** CONTACT PERSON Jim Schoenberger PROD. FORMATION Tanbrie

PHONE 483-4204

PURCHASER Phillips LEASE Dumler

ADDRESS Tulsa OKLA WELL NO. 10

WELL LOCATION SE ^{NE SE} ~~NE SE~~

DRILLING Emphasis Oil Co 330 Ft. from North Line and

CONTRACTOR 120 East 3rd 600 Ft. from East Line of

ADDRESS the SE (Qtr.) SEC 16 TWP 14 RGE 13 (W).

PLUGGING _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC ✓

TOTAL DEPTH 2510 PBTD _____ KGS ✓

SPUD DATE 12-3-82 DATE COMPLETED 12-9-82 SWD/REP _____

ELEV: GR 1833 DF 1836 KB 1838 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE 70-564C.

Amount of surface pipe set and cemented 235 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

that James L Schoenberger, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L Schoenberger

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Jason Oil Co

LEASE

Dunker

SEC.

16 TWP. 14

RGE. 13

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Lime & sand	0	150	1st sand	2373-535
Shale	150	780	2nd sand	2393-555
Iron Pinite	780	812	Tankio lime	2431-593
Lime shale	812	2314	3rd sand	2459-621
Shale	2314	2359		
Sand shale	2359	2373		
Limestone & shale	2373	2384		
Sand & shale	2384	2393		
Lime & shale	2393	2431		
Sand & shale	2431	2510		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
20,000 Sand frac		2373-2380	
		2393-2402	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
12-20-82			
Estimated Production -I.P.	Oil	Gas	Water
3			%
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	96 % 100 bbls.
		Perforations	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 $\frac{5}{8}$	24	235	Common	175	5% C.C.
Production	7 $\frac{3}{8}$	4 $\frac{1}{2}$	1005	2505	Common	70	5% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	J. J.	2373-2380
TUBING RECORD			2	J. J.	2393-2402
Size	Setting depth	Pecker set at			