

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9325
 Name Allied Oil Company, Inc.
 Address P. O. Box 18649
 City/State/Zip Wichita, KS 67218

Purchaser Derby Refining
 K.C. Co.

Operator Contact Person Roy Grant
 Phone 316-682-3088

Contractor: License # 8241
 Name Emphasis Oil Operations

Wellsite Geologist WES HANSEN
 Phone 316-938-2515

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-25-84 9-28-84 10-15-84
 Spud Date Date Reached TD Completion Date
 2490' RTD
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 246 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-167-22,457

County Russell

NE NE SE Sec. 16 Twp. 14S Rge. 13 ☐ East
☒ West

2310 Ft North from Southeast Corner of Section
 330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

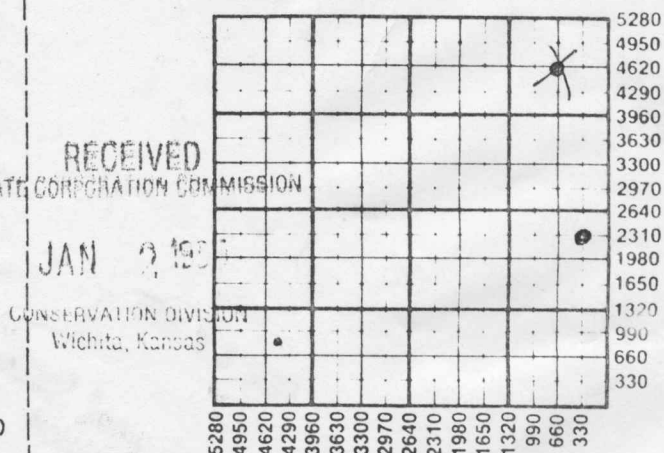
Lease Name Dumler Well # 11

Field Name HALL GURNEY

Producing Formation TARKIO

Elevation: Ground 1826 KB 1831

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
 Docket # D12-050 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☒ Groundwater 800 Ft North from Southeast Corner
 (Well) 4400 Ft West from Southeast Corner of
 Sec 16 Twp 14S Rge 13 ☐ East ☒ West

☐ Surface Water Ft North from Southeast Corner
 (Stream, pond etc.) Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Allied Oil Company, Inc. Lease Name Dumler Well # 11Sec. 16 Twp. 14S Rge. 13W ☐ East ☒ West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
1st TARKIO SAND	2360	2366
DOVER LS	2376	
2ND TARKIO SAND	2390	
TARKIO LS.	2419	
WILLARD SHALE	2438	
ELMONT LS.	2486	
RTD	2490	

FEB 20 1965
 Geological Survey
 BRANCH

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	8 Bbls	MCF	40 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)

	Surface	Production	Size	Set At	Packer at	Acid, Fracture, Shot, Cement	Squeeze Record
	12 1/4"	8 5/8"	246'	60/40 POZ. 160	3% cc., 2% gel		
	7 7/8"	4 1/2"	2489'	50/50 POZ. 25	18% salt		
				60/40 POZ. 75	2% gel, 18% salt		

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 SHOTS	2364-68 2392-96	GELLED WATER FRAC. 17500 IL. SAND	2364-68 2392-96

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 3/8	2392	-		
Date of First Production	Producing Method				