

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # .6343.....  
name ..Yost..Oil..Operations..Inc..  
address P.O..Box.811.....  
City/State/Zip Russell, Kansas 67665.....

Operator Contact Person ..Eric Hoffman.....  
Phone ..913-483-6455.....

Contractor: license # .8241.....  
name ..Emphasis..Oil..Operations.....

Site Geologist Blond Farmer.....  
Phone ..913-483-6455.....

## Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

## WWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....

## WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

6-15-84 ..... 6-19-84 ..... 6-19-84 .....

Drill Date Date Reached TD Completion Date

Total Depth ..... PBTD

amount of Surface Pipe Set and Cemented at ..... 255 ..... feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set ..... feet

Alternate 2 completion, cement circulated  
from ..... feet depth to ..... w/ ..... SX cmt

API NO. 15-167-22,381.....

County Russell.....

SE. NW. NE. .... Sec. 16. Twp 14 S. Rge 13. ....  East  
 West  
(location)4290. Ft North from Southeast Corner of Section  
1650. Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

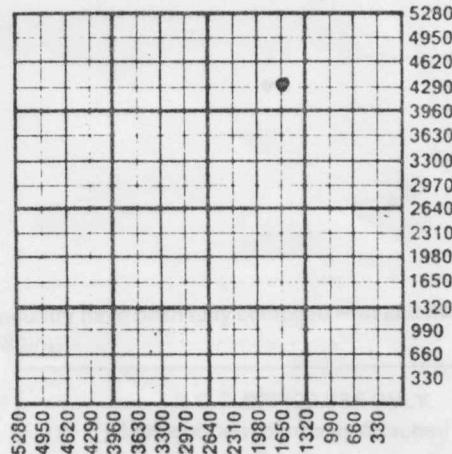
Lease Name ..... Dumler C ..... Well# 2.....

Field Name Hall-Gurney.....

Producing Formation Tarkio Sand.....

Elevation: Ground 1862' ..... KB 1867'

## Section Plat



## WATER SUPPLY INFORMATION

## Source of Water:

Division of Water Resources Permit # .....

Groundwater ..... Ft North From Southeast Corner and  
(Well) ..... Ft. West From Southeast Corner of

Sec Twp Rge  East  West

Surface Water ..... 1980 ..... Ft North From Sourtheast Corner and  
(Stream, Pond etc.) ..... 3960 ..... Ft West From Southeast Corner

Sec 16 Twp 14 Rge 13  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:

Disposal  
 Repressuring

Docket # .....

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ... Yost Oil Operation Lease Name ... Dumler C Well# ... 2 SEC. 16 ... TWP. 14 S RGE. 13 ...  East  West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in-pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

 Yes  No

Samples Sent to Geological Survey

 Yes  No

Cores Taken

 Yes  No

## Formation Description

 Log  Sample

Name	Top	Bottom
Anhydrite	+1037	
Grand Haven	-521	
1st Tarkio Sand	-534	
Dover Lime	-546	
2nd Tarkio Sand	-559	
Tarkio Lime	-591	
Willard Shale	-609	
RTD	-633	

## TUBING RECORD

size

set at

packer at

Liner Run

 Yes No

Date of First Production

7-14-84

## Producing method

 flowing  pumping  gas lift  Other (explain) .....Estimated Production  
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

9 Bbls

0 MCF

90

Bbls

CFPB

Disposition of gas:  vented sold used on lease

## METHOD OF COMPLETION

 open hole  perforation other (specify) .....

## PRODUCTION INTERVAL

2401' - 2407'

 Dually Completed Commingled

2421' - 2431'

## CASING RECORD

 new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
... Surface ...	1.2 - 1 1/4"	8 - 5/8"	.....	255'	Common	160	3% CG, 2% Gel
... Production	7 - 7/8"	4 - 1/2"	.....	2497'	ASC	125	.....

## PERFORATION RECORD

specify footage of each interval perforated

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	2401' - 2407'	Frac with 175 Sxs and 1000 gal. 15% MCA	Same
2	2421' - 2431'		