

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6343  
name Yost Oil Operations, Inc.  
address P.O. Box 811  
City/State/Zip Russell, Kansas 67665

Operator Contact Person Eric Hoffman  
Phone 913-483-6455

Contractor: license # 8241  
name Emphasis Oil Operations

Site Geologist Blond Farmer  
Phone 913-483-6455

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd  
☒ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

OWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-15-84 6-19-84 6-19-84  
Spud Date Date Reached TD Completion Date

4290'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 255 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-167-22,381

County Russell

SE NW NE Sec 16 Twp 14S Rge 13  
(location) ☐ East ☒ West

4290 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

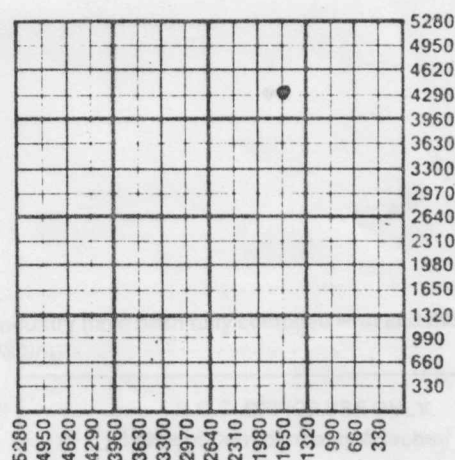
Lease Name Dumler C Well# 2

Field Name Hall-Gurney

Producing Formation Tarkio Sand

Elevation: Ground 1862' KB 1867'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater... Ft North From Southeast Corner and  
(Well) ... Ft. West From Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☒ Surface Water... 1980 ... Ft North From Southeast Corner and  
(Stream, Pond etc.)... 3960 ... Ft West From Southeast Corner  
Sec 16 Twp 14 Rge 13 ☐ East ☒ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ...Yost Oil Operation Lease Name ...Dumler C Well# .2. SEC.16... TWP.14S RGE.13... ☐ East ☒ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☒ Yes ☐ No  
 Cores Taken ☐ Yes ☒ No

**Formation Description**  
☐ Log ☒ Sample

Name	Top	Bottom
Anhydrite	+1037	
Grand Haven	-521	
1st Tarkio Sand	-534	
Dover Lime	-546	
2nd Tarkio Sand	-559	
Tarkio Lime	-591	
Willard Shale	-609	
RTD	-633	

## TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

7-14-84

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production  
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

9

Bbls

0

MCF

90

Bbls

CFPB

Disposition of gas: ☒ vented☐ sold☐ used on lease

## METHOD OF COMPLETION

☐ open hole☒ perforation☐ other (specify)☐ Dually Completer☐ Commingled

## PRODUCTION INTERVAL

2401' - 2407'

2421' - 2431'

## CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string

size hole  
drilledsize casing  
set (in O.D.)weight  
lbs/ft.setting  
depthtype of  
cement# sacks  
usedtype and  
percent  
additives

Surface	12.1/4"	8.5/8"		255'	Common	160	3%CC, 2%Gel
Production	7.7/8"	4.1/2"		2497'	ASC	125	

## PERFORATION RECORD

shots per foot

specify footage of each interval perforated

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	2401' - 2407'	Frac with 175 Sxs and 1000 gal. 15% MCA	Same
2	2421' - 2431'		