

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6343 EXPIRATION DATE 6-30-84

OPERATOR Yost Oil Operations API NO. 15-167-21,901

ADDRESS Box 811 COUNTY Russell

Russell, Kansas 67665 FIELD Hall-Gurney

** CONTACT PERSON Jack Yost PROD. FORMATION Tarkio Sand

PHONE 913-483-6455

PURCHASER Clear Creek, Inc. LEASE Dumlér "C"

ADDRESS McPherson, Kansas WELL NO. 1

WELL LOCATION NW NE NE

DRILLING Emphasis Drilling 330 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS Russell, Kansas 67665 660 Ft. from E Line of

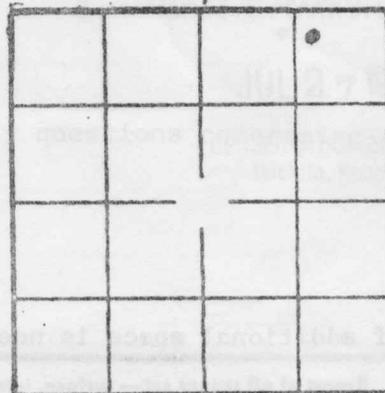
the (Qtr.) SEC 16 TWP 14 RGE 13 W.

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT



(Office Use Only)

KCC _____

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 2500 PBTD _____

SPUD DATE 4-6-82 DATE COMPLETED 4-6-82

ELEV: GR 1859 DF 1865 KB 1867

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 255' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack A. Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Yost Oil Operations LEASE Dumler C SEC. 16 TWP. 14 RGE. 13W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
			Top Anhydrite	829
			Base Anhydrite	861
			Grandhaven	2385
			Dry Shale	2395
			Dover	2411
			Langdon	2413
			Tarkio	2456
			Willard Shale	2472
			Total Depth	2500

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Sand Frac		2395.5-98.5
		2401.5-07.5
		2425-35
Date of first production 4-30-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 37
Estimated Production -I.P.	Oil 5 bbls. Gas MCF Water 60 % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold) Vented		Perforations Same

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		255	Common	150	
Production	7 1/4	5 1/2"		2487	60-40 pos	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			12 holes		2395.5-98.5
			24 holes		2401.5-07.5
			40 holes		

TUBING RECORD

Size	Setting depth	Pecker set at