

AFFIDAVIT OF COMPLETION FORM

TYPE State Geological Survey
SIDE ONE WICHITA BRANCH

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6383 EXPIRATION DATE 6-30-84

OPERATOR Yost Oil Operations API NO. 15-167-21,977

ADDRESS Box 811 COUNTY Russell

Russell, Kansas 67665 FIELD Hall Gurney

** CONTACT PERSON Jack Yost PROD. FORMATION Tarkio Sand

PHONE 913-483-6455

PURCHASER Clear Creek Inc. LEASE Dumler B

ADDRESS 818 Century Plaza Bldg. WELL NO. 2

Wichita, Kansas 67202 WELL LOCATION C S/2 SE NE

DRILLING Big Three Drilling 330 Ft. from East Line and

CONTRACTOR Box 52 1320 Ft. from North Line of

ADDRESS Gorham, Kansas 67640 the (Qtr.) SEC 16 TWP 14 RGE 13

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC _____

ADDRESS _____ KGS

TOTAL DEPTH 2485 PBTD _____ SWD/REP _____

SPUD DATE 8-16-82 DATE COMPLETED 8-17-82 PLG. _____

ELEV: GR 1850 DF 1853 KB 1855

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 230' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack A. Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
AUG 14 1983

CONSERVATION DIVISION
Wichita, Kansas

		16	

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEP
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	---
			Base Anhydrite	---
			Grandhaven	2376
			Dry Shale	2385
			Dover	2402
			Langdon	2405
			Tarkio	---
			Willard Shale	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Sand Frac	2388-99
	2410-10
Date of first production 9-10-82	Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production -I.P. 5	Gravity 37
Oil bbls. 5	Water % 60
Gas MCF	Gas-oil ratio bbls. CFP
Disposition of gas (vented, used on lease or sold) Vented	Perforations See perforation record

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		230'	Common	150	
Production	7 1/4"	4 1/2"		2477'	60-40 pos	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		2388-99
			4		2410-10

TUBING RECORD

Size	Setting depth	Packer set at