

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

TYPE

State Geological Survey

WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6343 EXPIRATION DATE 6-30-84

OPERATOR Yost Oil Operations API NO. 15-167-21,746

ADDRESS Box 811 COUNTY Russell

Russell, KS 67665 FIELD Hall Gurney

\*\* CONTACT PERSON Jack Yost PROD. FORMATION

PHONE 913-483-6455

PURCHASER Permian Corp. LEASE Dumler "A"

ADDRESS Hays, KS 67601 WELL NO. 2

WELL LOCATION NE NW SW

DRILLING Big Three Drilling 330 Ft. from North Line and

CONTRACTOR Box 52 660 Ft. from West Line of

ADDRESS Gorham, KS 67640 the SW (Qtr.) SEC 16 TWP 14 RGE 13 W.

RECEIVED STATE CORPORATION COMMISSION

AUG 12 1983

CONSERVATION DIVISION Wichita, Kansas

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

ADDRESS

ADDRESS

TOTAL DEPTH 2520 PBTB

SPUD DATE 7-24-81 DATE COMPLETED 7-27-81

ELEV: GR 1838 DF 1840 KB 1843

DRILLED WITH (SHELL) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	16		

Amount of surface pipe set and cemented 229' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack A. Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Yost Oil Operations LEASE Dumler "A" SEC. 16 TWP. 14 RGE. 13 W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	797
			Grandhaven	2357
			First Sand	2363
			Dover Ls.	2379
			2nd Sand	2387
			Tarkio Ls.	2427
			3rd Sand	2468
			Elmont	2492

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Sand Frac		2368-72	
		2388-94	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
8-10-81	pumping		37
Estimated Production -I.P.	Oil	Gas	Water %
	4 bbls.		60 %
Disposition of gas (vented, used on lease or sold)			Gas-oil ratio
Vented			37
		Perforations	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		229	common	150	
Production	7 1/4	4 1/2		2215	60-40 pos.	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		2368-72
TUBING RECORD			4		2388-94
Size	Setting depth	Packer set at			