

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6343
Name Yost Oil Operations, Inc.
Address P. O. Box 811
City/State/Zip Russell, KS 67665

Purchaser Inland Crude

Operator Contact Person Blond Farmer
Phone 913-483-6455

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Emphasis Oil Operations
Phone 913-483-6455

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-04-85 2-11-85 3-18-85
Spud Date Date Reached TD Completion Date
3350' RTD
Total Depth PBTB
Wireline Log Rec'd
Amount of Surface Pipe Set and Cemented at 642 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from surface 150 feet depth to SX cmt

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	13 Bbls	-0- MCF	55 Bbls	CFPB	35

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2331 - 2340
 Used on Lease Dually Completed 2305 - 2312

County Russell
SW NW SW Sec 21 Twp 14S Rge 13 East West

1650 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

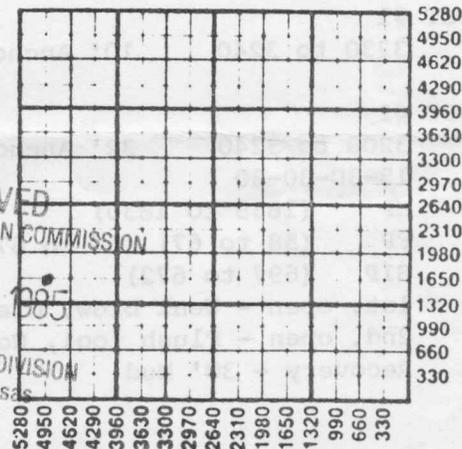
Lease Name Rogg "B" Well # 1

Field Name Hall Gurney

Producing Formation Douglas Sand

Elevation: Ground 1787 KB 1792

Section Plat



RECEIVED
APR 16 1985
STATE CORPORATION COMMISSION
WICHITA BRANCH
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 1980 Ft North from Southeast Corner (Stream, pond etc) 1980 Ft West from Southeast Corner Sec 26 Twp 14 Rge 13 East West
 Other (explain) (purchased from city, R.W.D. #)

Sec. 21 Twp. 14 Rge. 13 East West County Russell County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1
 3230 to 3240 10' Anchor (Misrun)

DST #2
 3208 to 3240 32' Anchor
 15-30-30-30
 HP (1838 to 1830)
 FP (58 to 67) (67 to 67)
 SIP (697 to 672)
 1st. open - Weak blow, died, 10 min.
 2nd. open - Flush tool, No Blow
 Recovery - 30' Mud

Name	Top	Bottom
Anhydrite	738	
Base Anhydrite	772	
Grandhaven	2296	
Tarkio Lime	2366	
Topeka	2640	
Heebner	2873	
Toronto	2891	
Douglas	2904	
Lansing K.C.	2945	
Base K.C.	3208	
Arbuckle	3238	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		642'	60/40POZ	290	3% cc 2% gel
Production	7 7/8"	5 1/2"		3345'	Common	250	10% salt
					50/50POZ	150	6% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	2345		

Date of First Production: 4-1-85
 Producing Method: Flowing Pumping Gas Lift Other (explain).....

19.85...
 Notary Public... *Lynn Docksmith*

KGS Plug Other (Specify)