

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4952
Name STARR, F. SCHLOBOHM
Address P.O. BOX 184
City/State/Zip DURHAM, NH 03824

Purchaser INLAND PURCHASING TRUST
104 S. BROADWAY
WICHITA, KS 67202

Operator Contact Person JOHN L. DRISCOLL
Phone (913) 483-5255 - MOBILE
(913) 483-6116 - HOME

Contractor: License # 6535
Name SUPER OIL WELL SERVICE, INC.

Wellsite Geologist NONE
Phone

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator A. SCOTT RITCHIE
Well Name BOND NO. 1
Comp. Date 3/83 Old Total Depth 3263
PLUGGED 11/13/85

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/13/87 10/21/87 10/23/87
Spud Date Date Reached TD Completion Date
3263 2410
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 257 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 752 feet
If alternate 2 completion, cement circulated
fromfeet depth tow/.....SX cmt
Cement Company Name
Invoice #

API NO. 15- 167-22327-A
County RUSSELL
NE NW NW Sec 23 Twp 14S Rge 13 East ☒ West
4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

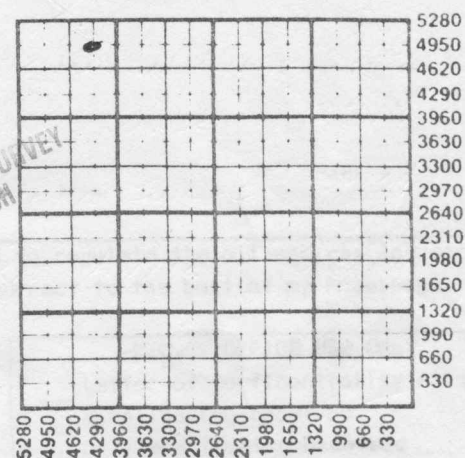
Lease Name BOND Well # 1

Field Name HALL - GURNEY

Producing Formation TARKIO SANDS

Elevation: Ground 1793 KB 1798

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Reinjecting
Docket # E-23,801

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

☒ Surface Water 4290 Ft North from Southeast Corner
4290 Ft West from Southeast Corner
Sec 17 Twp 14S Rge 13 East ☒ West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

FEB 18 1988

CONSERVATION DIVISION

SIDE TWO

Operator Name STARR F. SCHLOBOHM Lease Name BOND Well # 1Sec. 23 Twp. 14S Rge. 13 ☐ East ☒ West County RUSSELL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

GRAND HAVEN LINE 2302
 1ST TARKIO SANDS 2314
 2ND TARKIO SANDS 2334
 TARKIO LINE 2374

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	4 Bbls	0 MCF	100 Bbls	4%	35.0
				CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

24 HOURS

☐ Dually CompletedCASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE PRODUCTION		8 5/8 4 1/2		257 2496			

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	
2	2315-2320 1 ST TARKIO SANDS	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 3/8	2,331.57			
Date of First Production	Producing Method				
FEB. 2, 1988	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				