

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

25-14-1300

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5153 EXPIRATION DATE 6-30-84

OPERATOR TEXACO Inc. API NO. NIA

ADDRESS P. O. Box 2420 COUNTY Russell

Tulsa, OK 74102 FIELD Hall-Gurney

** CONTACT PERSON T. E. Jackson PROD. FORMATION *See Below

PHONE 316-792-3676 Indicate if new pay.

PURCHASER Kaw Pipeline LEASE W. S. Goodheart

ADDRESS West 6th St. WELL NO. 1

Russell, KS 67665 WELL LOCATION W/2 SW SE

DRILLING N/A - OWWO 630 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 330 Ft. from West Line of

the SE (Qtr.) SEC 25 TWP 14S RGE 13 (W).

PLUGGING N/A OWWO WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

CONTRACTOR ADDRESS

TOTAL DEPTH 3118' PBD 3055

SPUD DATE 5-9-41 DATE COMPLETED 5-9-41

ELEV: GR DF 1681 KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	25		

KCC
KGS
SWD/REP
PLG.
NGPA

Amount of surface pipe set and cemented 10-3/4" @ 388#v Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1600 gals. 15% NEA	2914-19, 2852-58, 2836-38, 2816-18
2000 gals 15% NEA	2683-88, 2691-2701
250 gals 15% NEA	2522-24
500 gals 15% NEA	2752-57

State Geological Survey WICHITA BRANCH

Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity 34.20

Estimated Production-I.P. OH 9 Gas 0 Water % 62 Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Perforations

Side TWO

OPERATOR Texaco Inc.

LEASE NAME W.S. Goodheart SEC 25 TWP 14S RGE 13 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.				
Surface Loam	30	30		
Sand & Shale	125	95		
Sd. Sh. Shells, Pyrite	322	197		
Red Bed, Sh. & Shells	615	293		
Anhydrite & Shale	642	27		
Red Bed, Sh. & Shells	815	173		
Shale & Shells	1030	215		
Salt & Shale	1250	220		
Shale & Shells	1282	32		
Anhydrite & Shale	1375	93		
Shale, some Anhydrite	1412	37		
Shale, Shells, Li & Sd	1567	155		
Sandy Lime & Shale	1752	185		
Sandy Lime	1762	10		
Broken Lime & Sand	1886	124		
Br. Lime, Sd & Pyrite.	2006	120		
Broken Lime	2645	639		
Lime	2733	88		
Lime & Shale	2821	88		
Lime	2843	22	Small Show Oil	2836'
Lime	2848	5	Soft	
Lime	2965	117	Good Show Oil	2843-49'
Lime & Shale	3020	55		
Lime	3118-1/2	98-1/2	Top Arbuckle	3111'
Total Depth	3118-1/2			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		10-3/4"	32.75	388	Common	275	
Prod.		7"	24	3111	Common		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2691-2701
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-7/8"	3051'				2675-80 2682-88