

COPY

19-146-13W

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

15167XXXX0001

API NO. 15- DRILLED 4-17-41
County RUSSELL
- N/2 - ~~SW~~ - SW Sec 19 Twp 14S Rge 13 X E W

OPERATOR: License # 5147
Name: BEREDCO INC.
Address 970 FOURTH FINANCIAL CENTER
City/State/Zip WICHITA, KS 67202

990 Feet from (N) Line of Section
3300 Feet from (E) Line of Section
Footages Calculated from Nearest Outside section Corner:
NE, (E), NW, or SW (circle one)

Purchaser: N/A
Operator Contact Person: GARY MISAK
Phone (316) 265-3311

Lease Name CLYDE Well # 2
Field Name TRAPP

Contractor: BEREDCO
License: 5147
Wellsite Geologist: _____

REPRESSURED
Producing Formation LANSING-KANSAS CITY
Elevation: Ground: 1769' KB: _____
Total Depth 3028' PBD 3028'

Designate Type of Completion
XX New Well XX Re-Entry XX Workover
Oil SWD SIOW Temp. Abd.
Gas XX EHHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-Entry; old well info as follows:

Amount of Surface Pipe Set and Cemented at 240 Feet
Multiple Stage Cementing Collar Used? XX Yes XX No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
Feet depth to _____ w/ _____ sx. cmt.

Operator: TERRA RESOURCES INC.
Well Name: CLYDE #2
Comp. Date 04/26/41 Old Total Depth 3028'
X CEMENT SQUEEZE OF TARKIO PERFORATIONS
XX Deepening XX Re-Perf XX Conv. to (n) SWD
XX Plug Back PBD
XX Commingled Docket No. _____
XX Dual Completion Docket No. _____
XX Other (SWD or (n)) Docket No. E-7567
01/19/96 03/30/96
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan REWORK 97 5-16-96
(Date must be collected from the Reserve Pft)
Chloride Content _____ ppm Fluid Volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: 1133 1 1 1997
Operator Name _____
Lease Name _____
Quarter _____ Sec _____ Twp _____ Rge _____ EAW
County _____ Docket No. _____

CONFIDENTIAL

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tiffany R. Reese
Title _____ Date 5/8/96
Subscribed and sworn to before me this 8th day of May 1996.
Notary Public Tiffany R. Reese
Date Commission Expires SEPTEMBER 19, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify) _____

FS

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

TIFFANY R. REESE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-19-99

MAY 09 1996

CONSERVATION DIVISION
WICHITA, KS

COPY SIDE TWO

Operator Name BEREDCO INC.
 Sec 19 Twp 14SR Rge 13
 East
 West

Lease Name CLYDE Well # 2
 County RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2658	(-889)
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	L-KC	2904	(-1135)
List All E. Logs Run:			TD	3028	(-1259)

CONFIDENTIAL

CASING RECORD							
<input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE		10-3/4		240'		110	
PRODUCTION	7-7/8	5-1/2		2976'		145	

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input type="checkbox"/> Remedial	412-444	60/40 POZ	250	
	2250-51		25	
	2429-30		100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4 SPF	2296-97 & 2364-74	TARKIO	SQUEEZED WITH 200 SACKS CEMENT	
4 SPF	2933-47	L-KC A	2000 GALLONS 15% NEFE	
OH	2976-3028			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8 PL	2852'	2852'	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj		Producing Method			
04/28/96		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimate Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
			165		

METHOD OF COMPLETION

Disposition of Gas: Vented Sold Used on Lease

Open Hole Perf Dually Comp Commingled
 Other (Specify) _____

RECOMMENDED INJECTION INTERVAL
 KANSAS CORPORATION COMPANY
 2933-3028 O.A.

MAY 09 1996

CONSERVATION DIVISION
WICHITA, KS