

KANSAS

State Geological Survey
WICHITA, BRANCH

WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 25 T. 14S R. 13W ^E/_W

Loc. NE SW NE

County Russell

API No. 15 — 167 — 21528
County Number

Operator
Crude Producers, Inc.

Address
P.O. Box 55 Russell, Kansas 67665

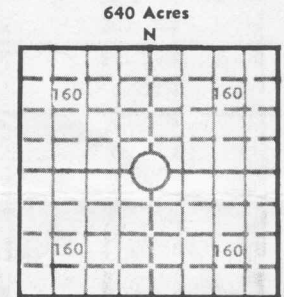
Well No. #1 Lease Name Willson

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Revlin Drlg., Inc. Geologist Brad Hutchison

Spud Date 8-26-80 Date Completed 8-31-80 Total Depth 3175' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. _____

DF _____ KB 1705'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	217	Quick-Set	165	
Production		Dry Hole					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Crude Producers, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name **Willson** Dry Hole

S 25 T 14 S R 13 W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Shale	0	216		
Sand-Shale	216	415		
Sand-Shale	415	653		
Anhydrite	653	683		
Shale	683	920		
Shale	920	1345		
Shale w/ Lime	1345	1535		
Shale-Lime	1535	1755		
Shale w/ Lime	1755	1978		
Lime w/ Shale	1978	2150		
Lime-Shale	2150	2245		
Lime w/ Shale	2245	2450		
Lime w/ Shale	2450	2577		
Lime/Shale	2577	2705		
Lime w/ Shale	2705	2827		
Lime	2827	2930		
Lime	2930	2950		
Lime	2950	2960		
Lime	2960	3100		
Lime	3100	3169		
Lime	3169	3175		

*Drill stem 2866-2950
30-30
Blow = strong
Rec 150' muddy water
180' water
Ruzo. FSI 819 PSI
FSI 778 PSI
IFP 40-109
FFP 109-150
HSH 1579-1539 PSI
Temp. 98 F*

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Paula J. Gibson</i> Signature
	Bookkeeper Revlin Drlg., Inc. Title
	September 2, 1980 Date

MICHIGAN BRANCH
State Department of Natural Resources