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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6259
Name Morris & Morris Oil Operations
Address Box 511
City/State/Zip Russell, Kansas 67665

Purchaser Citgo
Tulsa, Okla.

Operator Contact Person Billy Morris
Phone 913-483-2872

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist David Shumaker
Phone 913 483 5519

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/21/84 12/29/84 2/1/85
Spud Date Date Reached TD Completion Date
3,210'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 422.03 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

APR - 1 - 1985
State Geological Survey
WICHITA BRANCH

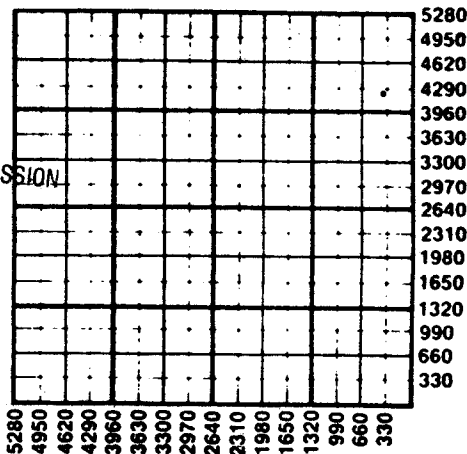
RECEIVED
STATE CORPORATION COMMISSION
MAR 20 1985
CONSERVATION DIVISION
Wichita, Kansas

API NO. 15-167-22,540
County Russell
Sec 25 Twp 14S Rge 13W East West

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Willson Well # 3
Field Name Hall-Gurney

Producing Formation Tarkio
Elevation: Ground 1697 KB 1,702'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CR5834 C21,965

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec 19 Twp 14S Rge 12 East West

Other (explain): Leonard Steinle, Bunker Hill, Ks
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 290 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Morris & Morris Oil Operations Lease Name Willson Well # 3

Sec. 25 Twp. 14S Rge. 13W East West County Russell

Date of First Production <u>2/1/85</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per-24 Hours	Oil 31	Gas	Water 60	Gas-Oil Ratio	Gravity 38
	Bbls	10 MCF	Bbls	CFPB	

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	639	669
Grand Haven	2188	
1st, Tarkio	2204	
Dover	2217	
2nd, Tarkio	2226	
Tarkio Lime	2264	
3rd, Tarkio	2288	
Elmont	2330	
Howard	2470	
Topeka	2539	
Heebner	2775	
Toronto	2803	
Douglas	2803	
Lansing KC	3130	3117
Conglomerate	3158	
Arbuckle		
TD	3210	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

2202-2235



CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	429.83'	Common	250	2% Gel 3% CC
Production	7 7/8"	5 1/2"	14#	2,992'	60/40 Poz Friction Reducer	225	10% Salt 3/4% Defoamer, 2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
one	2903		
one	2894		
one	2870		
total 42	2202-2235		
		gave above 3 zones 1,000 28%	
		Frac-12,000#	

TUBING RECORD

Size 2 3/8 Set At 2247 Packer at _____
 Liner Run Yes No