

**KANSAS DRILLERS LOG**

State Geological Survey  
WICHITA, BRANCH

S. 27 T. 14 R. 13 <sup>E</sup> W

API No. 15 — 167 — 20,859  
County Number

Loc. 2310' FNL 1320' FWL

County Russell

Operator  
**Continental Oil Company**

Address  
**3535 N.W. 58th St., Oklahoma City, OK 73112**

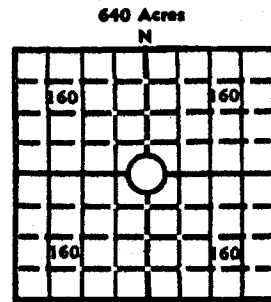
Well No. 7 Lease Name H. REIN

Footage Location  
**2310** feet from (N) (S) line **1320** feet from (E) (W) line

Principal Contractor John O. Farmer, Inc. Geologist Francis Whisler

Spud Date 3/14/76 Total Depth 3015' P.B.T.D.

Date Completed 3/21/76 Oil Purchaser Continental Oil Company



Locate well correctly  
Elev.: Gr. 1739'  
DF \_\_\_\_\_ KB 1744'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24	419'	Class H	200 100	2% Gel & 3% CaCl 3% CaCl
Production	7-7/8	6"	18	3014'	50-50 Pozmix	200 150	12% Salt & 12# gil. 15% Salt/per sack

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	None				
<b>TUBING RECORD</b>			4	Jets	2237-40'
			3	Jets	2258-66'
			3	Jets	2334-41'
			2	Jets	2956-61' & 2963-67'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1,000 gals. 15% HCl	2956-67'
12,000 gals. gel SW & 10,000# 10-20 sand	2334-41'
18,000 gals. gel SW & 15,000# 10-20 sand & 25 Ball sealers	2258-66' & 2237-40'

**INITIAL PRODUCTION**

Date of first production 4-1-76 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil <u>63</u> bbls.	Gas <u>0</u> MCF	Water <u>178</u> bbls.	Gas-oil ratio <u>-----</u> CFPB
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Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) 2258-2967'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Continental Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWD, ETC.:

Well No.

7

Lease Name

H. REIN

Oil

S27 T14 R13 W

WELL LOG

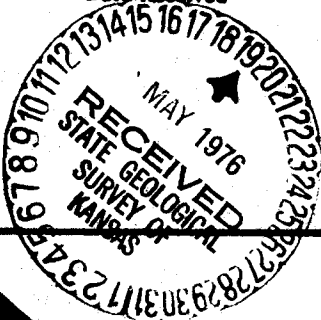
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	380	681	Grand Haven	2224
Anhydrite	681	713	Dover Lime	2246
Shale & Shells	713	1425	Tarkio Lime	2294
Lime & Shale	1425	1555	Elmont	2360
Shale & Lime	1555	1690	Topeka	2565
Lime & Shale	1690	1835	Heebner	2798
Shale & Lime	1835	2390	Toronto	2814
Shale	2390	2520	Lansing-KC	2862
Shale & Lime	2520	2700		
Lime & Shale	2700	2945		
Lime	2945	3015		
Total Depth	3015			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Stan Williams

Signature

ENGINEER

Title

4-21-76

Date