

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg., Wichita, Kansas

Company - THE TEXAS COMPANY
Farm - W. S. Goodheart No. 6

SEC. 25 T. 14 R13W
NW SE

Total Depth. 3068' P.B. 2602'

Comm. 8-23-47

Comp. 11-7-47

County. Russell

KANSAS

Shot or Treated. Acidized

Contractor. Kiowa Drld. Co. Rotary from 0' to 2873'

Issued. 1-10-48 Cable tools used from 2873' to 3068'



CASING:

10-3/4" 680' Cem. W/325 Sx.
7" 2873' Cem. W/150 Sx.
5-1/2" 193 Cem. W/50 Sx.

Elevation. 1709 set

Production. Pump 842 bbl oil

Figures Indicate Bottom of Formations.

surface sand & shale 160
shale & shells 355
red bed 635
red bed & shale 651
anhydrite 660
sand & shale 970
shale 1150
salt & shale 1410
shale & shells 1450
shale & lime 1950
shale & shells 2370
lime 2400
shale & shells 2450
shale & lime 2580
lime 2765
lime chalky 2810
lime 2873
lime 2916
lime & shale 2934
shale 2939
lime & shale 3065
shale 3068

Total Depth

TOPS:

Anhydrite 650
Topeka 2536
Lansing 2851

10-16-47 Swab test. 6 bbl fluid per hr. Plug back from 3069 to 3060 W/1sx. Cal Seal. Loaded hole with wtr. Form took 40 BW. Pmpd 10 sx L.S. cement at 3060. 5 Sx went into form. Finished up with press. 1250#.
10-26-47 Swabbed & tested. Very small show oil with water.
10-27-47 Ran LW Gamma Ray Elec. Survey. Plugged back to 2900 W/4 Sx. Cal Seal & sand. Bailed hole dry. Perf from 2855 to 2867 W/24 holes. No show of oil.
10-30-47 Perf. 2059-22 W/16 shots. 2696-2700 W/9 shot. 2709-22 W/23 shots. 2756-64 W/17 shots. 2798-2809 W/23 shots. No show.
10-31-47 Acid W/500 gal. 3 BW. 10 gal oil per hr.
11-1-47 PB to 2602'.
11-2-47 Dumped 1 Sx C&M. , 3 Sx Cal Seal. Filled up 4'.
11-3-47 Finished bailing wtr. Perf 2564-68 W/16 shot. Testing 44 gal wtr, 1.74 gal oil per hr.
11-4-47 Acid perf 2262-68 W/500 gal. 104 bbl oil used from load. Swabbed back load & 178 bbl new oil in 6 hrs. Swabbed 195 bbl in 3 hrs. no water
11-5-47 Swabbed 336 bbl oil, no wtr in 7 hrs.
11-7-47 Pum 207 bbls in 12 hrs.
11-8-47 Completed. State Test 842 bbls oil, no wtr

Tops:

Anhydrite 650
Topeka 2536
Lansing 2851

9-4-47 Ran Schlumberger Survey -
No oil shown to 2873.

9-11-47 Small show oil at 2898,
1 gal. oil & 5 gal wtr per hr.

9-15-47 Acid W/5000 gal acid. Max
press. 600#. No drop in press.
swabbed down after acidizing.

Swabbing approx. 1 1/2 BO, 4 BW per hr.

9-23-47 Show oil from 3060-3062.

9-25-47 CO, Swabbed 12 BO. 27 BW 13 hr

9-26-47 Swabbed 19 BO. 54 BW 24 hrs.

10-6-47 Wtr broke in from behind liner

10-8-47 Filled hole, pumped into form.
at rate of 2 B. per min. Mixed 50 sx.
L. S. cement. Pmpd plug to 2836.

Max. Press. 1050#.

10-14-47 Acid W/5000 gal. Max press csg
750#, Min. 600', Max press tubg 700#
Min 300#.

10-15-47 Pulled tbg. Swabbed 136 bbls oil.
Load 120 - 8 hrs. swabbing 6 bbls of
fluid per hour.