

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg. Wichita, Kansas

Company CITIES SERVICE OIL COMPANY
Farm Weimeister "A" No. 5

SEC. 25 T. 14 R. 13W
NE NE SW
330' S & 330' W of Center

Total Depth. 3133'
Comm. 1-12-48 Comp. 2-23-48
Shor or Treated. Acidized
Contractor. Lohmann-Johnson Drilling Company
issued. 4-3-48

County. Russell
KANSAS



Elevation. 1698 *Ind*

Production. Phy. Pot.: 269 BO &
26 BW, 24 hours.

CASING:

8-5/8" 631' Cem. w/300 sx
4-1/2" 3130' Cem. w/125 sx

Figures Indicate Bottom of Formations.

sand & shale	0-45
shale, sand & lime	250
shale	515
sand, shells & shale	627
anhydrite	670
shale & sand	1365
lime & shale	1430
shale	1625
lime	2042
shale & lime shells	2165
shale & lime	2341
lime	2375
shale & lime	2610
lime	2630
shale & lime	2828
lime	2944
lime & shale	2965
lime	3133
3133 RTD=3132 SLM	
lime	3133
Total Depth	

Tops:
Topeka 2533
Lansing 2844
Conglomerate corr. 3123
Arbuckle corr. 3129
Penetration 4

Drilled cement to 3110 SLM.
Perf. 23 shots 2544-51, no show.
" 17 shots 2553-57, no show.
" 16 shots 2564-68, no show.
" 32 shots 2611-19, no show.

2-1-48 Acid. w/500 gals. 2611-19.
2-2-48 Acid. w/1000 gals. 2544-68.
2-5-48 Swabbed 3 BW w/small show oil
in 12 hours.
Set retainer at 2529 and squeezed w/150 sx,
132 sacks through perfs. at 2800#.
Drilled cement to 3108 SLM.
Perf. 57 shots 2881-95, no show.
2-13-48 cid. w/1000 gals. 2881-95.
2-16-48 Pumped 2 oil, 21 water, 24
hours. Set retainer at 2868 and
squeezed w/150 sx cement; 125 sx through
perforations at 2600#.

Arbuckle Fillup:
655' oil in 1 hr. 50 mins. at 3133.
880' oil in 2-1/2 hrs.
1025' oil in 2 hrs. 50 mins.
1220' oil in 3 hrs. 50 mins.
1770' oil in 7 hrs. 50 mins.
2-26-48 acid. w/500 gal. in Arbuckle.