

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License #4173.....
Name Col-Kan.....
Address Box 467.....
City/State/Zip Russell, KS 67665.....

Purchaser Koch Oil Company.....
Wichita, KS 67201.....

Operator Contact Person Tim Mahoney.....
Phone (913) 483-5341.....

Contractor: License #8241.....
Name Emphasis Oil Operations.....

Wellsite Geologist Mike Bair.....
Phone (913) 483-6393.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/1/85 12/9/85 01/27/86
Spud Date Date Reached TD Completion Date
3235 RTD
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 501 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-167-22,678
County Russell
100' E of
SW NW NW Sec. 27 Twp. 14 Rge. 13 West

4290 Ft North from Southeast Corner of Section
4850 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

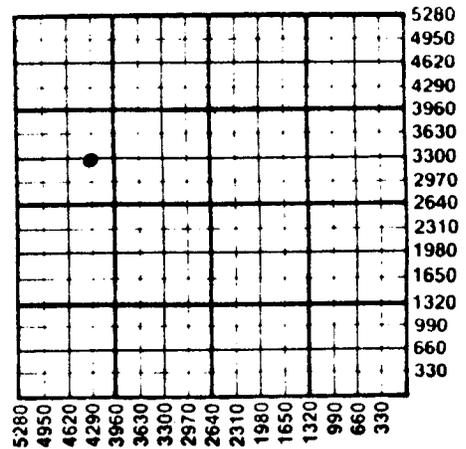
Lease Name Rein Mai Well # 2

Field Name Hall Gurney

Producing Formation LSG "C" & "G"

Elevation: Ground 1744 KB 1749

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D23,088 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name Col-Kan Lease Name..... Rein Mai Well #..... 2

Sec...27... Twp...14... Rge...13... East West County..... Russell.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHY	704	
Tarkio LS	2320	
Topeka	2595	
Heebner	2829	
Lansing	2893	
BKC	3154	
Reagan	3202	

FOR DST INFORMATION- SEE ATTACHED COPIES.

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
20 BOPD Bbls		MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface.....	12-1/4	8-5/8	22	501	60/40POZ	275	2%gel, 3%cc
...Production...	7-7/8	5-1/2	14 1/2	3233	50/50POZ	25	2%gel, 18% salt
					60/40POZ	250	18% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	2995' to 3005' 21 shots	3077 1/2 - 3094 / 1000 gal. 15% Non E	
	2989' to 2995' 13 shots	2935 - 2941 / 1000 gal. 15% Non E	
	2935' to 2941' 13 Shots	2935 - 2941 / 3000 gal. 15% Non E	

TUBING RECORD

Size 2 1/2" Set At 3027.49' Packer at 2976.53'

Liner Run Yes No

Date of First Production 01-27-86 Producing Method

Flowing Pumping Gas Lift Other (explain).....

