

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1 JUL

28-14-13W

This form shall be ~~WICHITA~~ WICHITA duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Shields Oil Producers, Inc.

API NO. 15-167-21,895

ADDRESS Shields Bldg.

COUNTY Russell

Russell, Kansas 67665

FIELD Hall-Gurney

**CONTACT PERSON M. L. Ratts

PROD. FORMATION _____

PHONE 913-483-3141

LEASE Giese

PURCHASER Conoco

WELL NO. 17

ADDRESS _____

WELL LOCATION E/2 NW NE 4627 FSL 1702 FEL-K

Ponco City, OK 74603

660 Ft. from North Line and

DRILLING Shields Drilling Company, Inc.

CONTRACTOR _____

ADDRESS Shields Bldg.

990 Ft. from West Line of

Russell, Kansas 67665

the NE/4 SEC. 28 TWP. 14 RGE. 13W

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

KCC _____
KGS _____
(Office Use)

		X	
	28		

TOTAL DEPTH 3002 PBTD 2410

SPUD DATE 3-18-82 DATE COMPLETED _____

ELEV: GR 1748 DF 1750 KB 1753

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 700' w/350 sks DV Tool Used? 2430 w/100

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell SS, I, _____

M. L. Ratts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist-Engineer (FOR)(OF) Shields Oil Producers, Inc.

OPERATOR OF THE Giese LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 17 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF May, 19 82, AND THAT

RECEIVED
STATE CORPORATION COMMISSION
MAY - 5 1982
CONSERVATION

WELL LOG

28-14-13w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No D.S.T. Run			Anhydrite	690
			Grandhaven Lm	2260
			Dover Lm	2284
			Tarkio Lm	2330
			Elmont Lm	2396
			Topeka Lm	2592
			Heebner Sh	2828
			Toronto Lm	2846
			L-K.C. Lm	2894

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
3000 gal 15%				2928-2934	
Frac w/1000 BBL Jelled Water & 45,500# Sand				2271-2374	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity
5-1-82		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	22	bbbls.	Show 20% 2	bbbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		
Used on well			2271-2374		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	700	Quickset	350	
Production	7 7/8	5 1/2	14	3001	Common	125	
Stage Tool				2430	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet	2928-2934
TUBING RECORD			2	Jet	2271-2274
					2295-2298
Size	Setting depth	Packer set at			2357-2360
2" RTIR	2300	None	2	Jet	2371-2374