

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- \_\_\_\_\_  
County Russell \_\_\_\_\_ East  
N/2 SE SW Sec 28 Twp H/S Rge 13  West

Operator: License # 4742  
Name Texaco Inc. for Texaco Producing Inc.  
Address P.O. Box 779  
City/State/Zip Kingfisher Okla. 73750

990 Ft North from Southeast Corner of Section  
3,300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

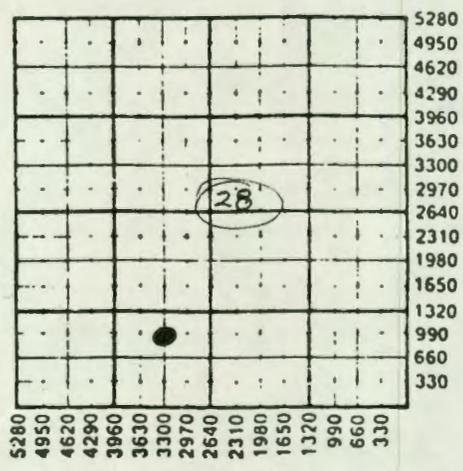
Purchaser TITI  
Operator Contact Person J.E. Johnson, Jr.  
Phone 405-375-5713

Lease Name Carrie Colliver Well # 6  
Field Name Hall-Gurney  
Name of New Formation \_\_\_\_\_

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Elevation: Ground RTRY. DRCK <sup>D.F.</sup> 1738  
Section Plat

Date of Original Completion: 12-19-1939  
DATE OF RECOMPLETION:  
4-10-90 5-17-90  
Commenced Completed



Designate Type of Recompletion/Workover:  
 Deepening  Delayed Completion  
 Plug Back  Re-perforation  
 Conversion to Injection/Disposal  
Is recompleted production:  
 Commingled; Docket No. \_\_\_\_\_  
 Dual Completion; Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)?

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Johnson, Jr. Title Area Manager Date 6/27/90  
Subscribed and sworn to before me this 27 day of June 19 90  
Notary Public M. J. Jones Date Commission Expires 9/21/91

SIDE TWO

Operator Name Texaco Inc. for Texaco Producing Inc. Lease Name Carrie Calliver Well # 6

Sec 28 Twp 14S Rge 13  East  West County Russell

RECOMPLETED FORMATION DESCRIPTION:

Log  Sample

Name	Top	Bottom
Tarkio	2,225'	2,476'
Toronto	2,825'	2,845'
Plattsmouth	2,754'	2,805'
Topeka	2,571'	2,656'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate	1756'	2304'	class "A"	200 sacks	Class "A" cmt. w/27.ccl
<input checked="" type="checkbox"/> Protect Casing	2326'+2340' Perfs		" "	75 sacks	" " " " "
<input type="checkbox"/> Plug Back TD	2235' sqz Perfs		50/50 POZ	150 sacks	50/50 poz mix w/27.gel +
<input type="checkbox"/> Plug Off Zone					27. cc
Top of cmt. @ 1890' cmt. band log					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4 SPF	Toronto	2828-38'	Acidized Toronto w/1000 gal. 157. NEA
4 SPF	Plattsmouth	2752'-58'	Acidized Platts. w/600 gal. 157. NEA
4 SPF	Topeka	2572'-76'	Acidized Topeka w/400 gal. 157. NEA
1 SPF	Tarkio	2340'-46'	Acidized Tarkio w/2000 gal. 157. NEA
1 SPF	"	2262'-70'	Fractured w/12,500 gal. Gelled 27. KCH Wtr.
1 SPF	"	2250'-54'	w/18,000 # 12/20 sd.
1 SPF	"	2232'-46'	

TD 2,976 OHID Plug Type N.A.

TUBING RECORD:

Size 2 7/8" Set At 2,380' Packer At None Was Liner Run?  Y  No  X  N

Date of Resumed Production, Disposal or Injection 4-29-90

Estimated Production Per 24 Hours 24 bbl/oil 88 bbl/water

0 MCF gas          gas-oil ratio