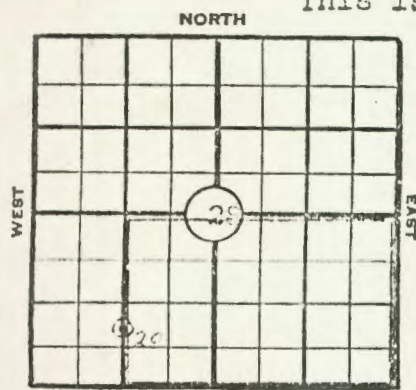


KANSAS GEOLOGICAL SOCIETY
KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU
KANSAS GEOLOGICAL SOCIETY BUILDING
508 EAST MURDOCK - WICHITA, KANSAS

28-14-13W

Form 14-17A - Revised 1/60



This is a line injection well owned jointly 50% by Skelly and 50% by Shields Oil Producers, Inc. For accounting purposes only the well is identified as Colliver "A" #1

SKELLY OIL COMPANY

Well Record

Location
NE NE SW SW 1/4 Sec. 28-14-13W
1015 FSL 4053 FLSWRW

Lease Name and No. Carrie Colliver #7975 Well No. 30
Lease Description E/2 SW/4 and SE/4 Sec. 28-14-13W,
Russell County, Kansas (240 Acres)

Location Staked December 5, 1966 by Russell Co. engineer
1320 feet from west line 990 feet from south line
of Section 28-14-13W

Elev. K.B. 1736'
D.R.
Elev. G.L. 1731'

Drilling Contractor Shields Drilling Co., Inc.

Work Com'd. 1/9 1967 Drilling Com'd. 1/15 1967 Reached Total Depth 1/21 1967

Rotary Drilling from Surf. to 2930' Cable Tool Drilling from to

Well Completed January 31, 1967 Total Depth 2930' P.B.T.D. 2927'

Initial Completion Test January 30, 1967 Injection tested 9 barrels water per
minute at 550'

Pressures: F.C.P. F.T.P. S.I.C.P. S.I.T.P.

PRODUCING FROM INPUT FORMATION

FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots
<u>LANSING-KANSAS CITY</u>	<u> </u>	<u> </u>	<u>2891'</u>	<u>2916'</u>	<u>51</u>
<u>FORMATION</u>	<u> </u>	<u> </u>	<u>TOP</u>	<u>BOTTOM</u>	<u> </u>
<u>FORMATION</u>	<u> </u>	<u> </u>	<u>TOP</u>	<u>BOTTOM</u>	<u> </u>
<u>FORMATION</u>	<u> </u>	<u> </u>	<u>TOP</u>	<u>BOTTOM</u>	<u> </u>

CASING RECORD

STRINGS	SIZE OD	WHERE SET (Depth)	CEMENTING RECORD		All Measurements were taken from top of Kelly Bushing which is <u>11</u> ft. Derrick Box from top of surface casing <u>Flange</u> <u>Collar</u>
			Sacks Used	Top Cem't Bh'd. Cas'g.	
Surface	<u>8-5/8"</u>	<u>679'</u>	<u>375</u>	<u>Surface</u>	
Intermediate					
Production	<u>5-1/2"</u>	<u>2929'</u>	<u>225</u>		
Liner					Top Liner:

Size OD	Wt.	Thds.	Kind	Cond.	LEFT IN				PULLED OUT			
					Jts.	LTM Feet	In.	WTM Feet	In.	Jts.	LTM Feet	WTM In.
<u>8-5/8"</u>	<u>32#</u>	<u>10V</u>	<u>H40 R1 LW</u>	<u>B</u>	<u>11</u>	<u>217</u>	<u>0</u>	<u>220</u>	<u>0</u>			
<u>8-5/8"</u>	<u>32#</u>	<u>8V</u>	<u>H40 R1&2 SS</u>	<u>B</u>	<u>22</u>	<u>451</u>	<u>0</u>	<u>457</u>	<u>0</u>			
<u>5-1/2"</u>	<u>14#</u>	<u>8R</u>	<u>H40 R2 SS</u>	<u>B</u>	<u>18</u>	<u>548</u>	<u>0</u>	<u>552</u>	<u>0</u>			
<u>5-1/2"</u>	<u>14#</u>	<u>8R</u>	<u>J55 R2 SS</u>	<u>B</u>	<u>75</u>	<u>2376</u>	<u>0</u>	<u>2392</u>	<u>0</u>			
<u>5 1/2" casing perforations open:</u>												
<u>Above PB TD: 2891'-9 1/4' / 9, 2902'-2916' / 42 shots</u>												
<u>Below PB TD: None</u>												

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	TOP	BOTTOM	GAS		OIL		REMARKS
			FROM	TO	FROM	TO	
Source: <u>Lane-Wells</u>							
<u>Tarkio Lime</u>	<u>2293'</u>						
<u>Topeka Lime</u>	<u>2570'</u>						
<u>Heebner Shale</u>	<u>2803'</u>						
<u>Toronto Lime</u>	<u>2820'</u>						
<u>Douglas</u>	<u>2835'</u>						
<u>LANSING-K.C.</u>	<u>2869'</u>						

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT
<u>1/30/67</u>	<u>Acid</u>	<u>2891'-2916'</u>	<u>2000 gals. 28%</u>