

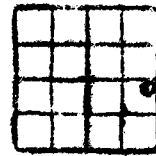
SINCLAIR PRAIRIE OIL CO.  
Geo. M. Rogg No. 1.

29-14-13 W  
SEC. 29 T. 14 R. 13W  
NEc SE  
330' fr NL & EL SE $\frac{1}{4}$

Total Depth 2916' P.B. 2912'  
Comm. 1-26-38 Comp. 2-19-38  
Shot or Treated. 8000 Gals.  
Contractor. Harbar Drlg. Co.  
Issued. 3-26-38 Rotary 2905  
Cable 2912

MAR 28 1938

County. Russell



Elevation.

Production. Pot. 760 B.,  
No wtr.

Figures Indicate Bottom of Formations.

sand	40
shale	80
shale & shells	140
iron	165 ✓
shale grey & iron	195 ✓
iron	220 ✓
shale & iron	340 ✓
shale & shells	395
red bed	435
shale & shells	635
red rock & shale	685
anhydrite	718
shale	920
shale & sand shells	1050
shale & salt shells	1130
shale & salt	1190
shale	1335
shale & shells	1505
brown lime	1570
lime shells & shale	1650
shale & lime	1745
lime	1825
shale & lime shells	1835
lime	1875
shale & lime	1945
shale	1950
lime	2060
brkn lime & shale	2124
shale	2250
shale & red rock	2280
shale	2300
lime	2310
shale & sdy lime	2350
shale	2385
lime	2410
shale	2420
brkn lime & shale	2470
shale	2510
lime	2520
shale & lime	2552
shale	2560
shale & porous lime	2590
lime	2630
cherty lime	2657
<del>lime</del>	2697
cherty lime	2716
lime	2865 sat. in cuttings
sdv lime	2870 2750-75 in Topeka
shale	2880
lime	2885
lime & shale	2895
lime K.C. Top 2878	2916
Total Depth.	

Plugged back 2912  
showed sm amt wtr at 2916  
P.B. to shut off wtr.