

Plotted Texas CO.

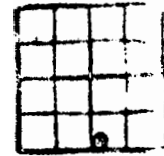
SINCLAIR PRAIRIE OIL CO.
Geo. M. Rogg No. 3.

SEC. 29 T. 14 R. 13W
SWc SE
330' fr S & WL SE $\frac{1}{4}$

DEEPENING RECORD

Total Depth. 3133'
Comm. 9-27-38 Comp. 10-18-38
Shot or Treated. 14,000 Gals.
Contractor. Harbar Drlg. Co.
Issued. 11-14-47 Rotary 2890
Cable 2908

County. Russell



CASING:
13" 126'
8 5/8" 2890'

Elevation. 1738

Production. Pot. 670 B.

Figures Indicate Bottom of Formations. No water

clay	25	<u>DEEPENING RECORD</u>	
sand & shale	125	Comm. 3-25-47	
iron	150 ✓	Comp. 4-5-47	
sand & iron	157 ✓	Pot. 28 B., 500 wtr	
sand	165		
sand & iron	172 ✓	(Cable)	
iron	176 ✓	lime	2908-3031
sand & iron	230 ✓	shale & shells	3033
iron	245 ✓	lime	3076
shale & shells	390	shale	3087
shells & red bed	590	lime	3135
shale & shells	680	shale	3137
anhydrite	712	sand	3150
lime	973	Total Depth.	
shale & shells	1175		
salt	1350	Est. Top Gorham 3137	
shale & lime shells	1390	Fillup 1000' fluid, 1000' oil,	
shale & shells	1475	600' wtr in 6 hrs	
lime	1500	Drpd 48 sx Calseal, 8 sx cement,	
shale & shells	1550	no fillup, trying to shut off	
lime	1600	cave	
shale & shells	1645	Run 274' of 5 $\frac{1}{2}$ " liner set	
lime	1745	on btm 3138	
shale & lime shells	1830	4-10-47 swbd 40 50 360 BW in	
lime	2000	8 hrs	
shale	2037	4-12-47 tore down tools, well	
lime	2125	on pump	
shale	2180	4-17-47 Pot. 28 B0, 500 BW	
shale & lime shells	2483		
shale & lime	2532		
shale & shells	2570		
lime	2590		
shale & shells	2646		
lime	2864		
lime Kansas City Top	2864		
Total Depth.	2908		

Cored 2864-2879
~~Cored 2879-2881~~
Cored 2881-2892

Small sh oil 2897
Top of pay 2898
At 2908 fillup 700' oil 8 hr.

Well made just enuf gas to flow during
test. Will set permanent pmg equipment