

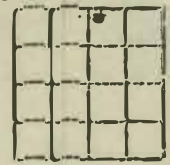
29-14-13W

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company - CITIES SERVICE OIL CO.
Farm - Carter No. 6

SEC. 29 T. 14 R. 13W
NW NW NE
330 S, 330' E of 4950 FSL
N/4 corner 2310 FEL
County. Russell
KANSAS
KCC

Total Depth. 3120 RTD = 3119 SLM PB 2346 SLM
Comm. 7-4-51 Comp. 7-13-51
Shot or Treated.
Contractor. Barbour Drlg. Co.
Issued. 9-1-51



CASING:
8 5/8" 280' cem. w/150 sxs.
5 1/2" 3119 cem w/150 sxs.
D-V tool 2400' cem w/150 sxs.

Elevation. 1766

Production. 41 BO, 20 wtr.

Figures Indicate Bottom of Formations.

sand, clay 230
shale, shells 710
anhydrite 765
shale, shells 1030
shells, shale 1195
shale, shells 1470
shale, lime 1905
lime, shale 2115
shale, lime 2655
lime 3120
Total depth 3120 RTD = 3119 SLM
PB 2346 SLM

Tops:
Tarkio Corr. 2269
Topeka Corr. 2581
Lansing Corr. 2903
Penetration 216

Perforations:
34 shots 2939-48
33 shots 3065-73
34 shots 2994-3003
52 shots 2916-31
17 shots 3081-85
20 shots 3033-38
82 shots 2316-30 (Tarkio)
Acidizing Record 7-21-51
1000 gals. 3065-73
1000 gals. 2994-3003
1000 gals. 2939-48
1500 gals. 2916-31
Acidizing record 7-25-51
500 gals. 3081-85
1000 gals. 3033-38
Acidizing record 7-28-51
2316-30 500 gals. mud
acid & 500 gals. regular.
8-1-51 Hydrafrac 2316-30 w/1500
Jel fluid & 1800# sand, pressure
2400-2100#
Drilled cement to 2106 SLM
1 gal oil & 2 gals. wtr. per hr.
7-23-51 pmpd 8 oil, 69 wtr., 24 hrs.
7-24-51 pmpd. 3 1/2 oil, 32 1/2 wtr.,
24 hrs.
7-27-51 Pmpd 4 oil, 46 wtr.,
24 hrs. from all Lansing-KC
zones.
Set Lane-Wells plug at 2346 1/2
dumped 1 gal. rock on plug;
PBSD 2346 SLM