

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

29-14-13W

Company- SKELLY OIL CO.  
Farm- W. Opdycke No. 5

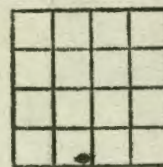
SEC. 29 T. 14 R. 13W  
SE SE SW  
330' FEL 330' FSL SW  $\frac{1}{4}$

2970 FEL - 1000

DEEPENING RECORD:

Total Depth. 3165' PB 3162'  
Comm. 12-22-38 Comp. 2-13-39  
Shot or Treated. 500, 2000, & 7000 gals.  
Contractor. Claude Drlg. Co.  
Issued. 9-13-58 Rotary 2900 $\frac{1}{2}$   
Calbe 2914

County Russell  
KANSAS



CASING:

13" 306'  
7" 2900'

Elevation. \_\_\_\_\_

Production. Pot. 1766 B.

Figures indicate Bottom of Formations.

clay, sand	132	Cored 2909 $\frac{1}{2}$ -2912 $\frac{1}{2}$ red. 3'	Wh. xlyn lime	3012
lime & pyrite of iron	160	top 2 $\frac{1}{2}$ ' grey & brown oolitic	lime, shale	3014
sand, shells	240	lime, very porous & good	lime	3141
pyrites of iron & lime		saturation	Medium coarse grained,	
shells	305	btm $\frac{1}{2}$ ' grey & brown oolitic	gy & brown sand	3155
lime	316	lime, medium por & sat.	dk gy shale	3157
sand, red rock	420	Cored 2912 $\frac{1}{2}$ -2914 rec 1 $\frac{1}{2}$ '	Medium grained sand	
red rock	685	top $\frac{1}{2}$ ' grey & brown oolitic	a/dk & gy shale	3165
sdv lime	825	lime, medium por & sat.	Total Depth	
lime, shale	950	btm 1' grey & brown lime,	PB	3162
red bed	959	slight pro & no sat.		
shale	1295	Had 2000' oil in hole	TOPS:	
salt	1360	Total Depth	2914 Reagan sand	3141
lime, shale	1390			
lime	1440	TOPS:	Perf. between 3141-3145'	
lime, shale	1536	Lansing lime	2877	
lime	1564		Ran Lane-Wells Gamma Ray	
shale, shells	1678	Production before shot 2000'	Neutron Survey.	
lime	1819	oil in hole		
lime, shale	1832	After shot 588.63 (pumped		
lime	1862	in 8-hr test)		
lime, shale	2023	Established 24 hr. calc.		
lime brkn	2078	potential of 1766 Bbls.		
lime	2122			
lime brkn	2556	1-24-39 500 gals. acid		
lime	2832	2892-2896		
shale, lime	2877	1-25-39 2000 gals. acid		
gry cryst & oolitic		2892-2896		
lime	2885	2-14-39 7000 gals. acid		
slight porosity, no sat.		2892-2914		
hrd gry cryst. lime &				
shale, no shows	2891	Oil 2892-2896)		
Cored 2891-2903 $\frac{1}{2}$ rec.		Oil 2902-2913) Main body		
12 $\frac{1}{2}$ ' top 1' dense gry		pay formation		
lime, no porosity or				
sat. 3' greyish green &		<u>DEEPENING RECORD:</u>		
red shale		Comm-1-1-41 Comp-10-1-41		
4' gry & brown oolitic		Prod-Minimum well		
& cryst. lime, por. & sat.				
2 $\frac{1}{2}$ ' gry nodular limy shale		Lansing	2914-2984	
Btm 2' hrd grey lime, no		Total Depth		
porosity or sat.				
Steel lime corr. (rotary		Deepened to pay zone at		
table to derrick floor		2972-84 and completed for		
2903 $\frac{1}{2}$ -2900 $\frac{1}{2}$		minimum pot.		
lime grey cryst.	2901	Pmpd 56 BO & 3% wtr/16 hrs.		
500 gals. 2892-2896 & 45 B.				
oil to flush tubing.		<u>DEEPENING RECORD:</u>		
lime dk grey hrd	2902	Comm-1-3-58		
lime grey & brown	2907	Comp-1-22-58		
soft & oil-stained, no		Prod-after POB 24 hrs.,		
inc. in oil		219 BO w/tr wtr.		
Cored 2907-09 $\frac{1}{2}$ rec. 2 $\frac{1}{2}$ '		T.D.-3165' PB 3162'		
top 1 $\frac{1}{2}$ ' sft brown foss.		5 $\frac{1}{2}$ " 3165'w/183 sx cem.		
& oolitic lime, very pro.				
& good sat.		Wh. oolitic lime	2991	
btm 1 grey & brown foss.		wh. chalky lime	2999	
& oolitic lime, very por.		wh. xlyn lime	3003	
& med. sat.		dk gy shale	3006	