

# COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 4742

Name: Texaco Inc. for Texaco Producing

Address: P.O. Box 779

City/State/Zip: Kingfisher Okla., 73750

Purchaser: TTTI

Operator Contact Person: Mr. Joe E. Johnson  
Phone: (405) 375-5713

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion July 1939

Name of Original Operator Skelly Oil Company

Original Well Name Wilbur Opdycke #7

Date of Recompletion:

November 18, 1990 March 3, 1991  
Commenced Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back  PBTD  
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_

API NO. 15- \_\_\_\_\_

County Russell

N 1/2 SE SW Sec. 29 Twp. 14S Rge. 13  East West

990' Ft. North from Southeast Corner of Section

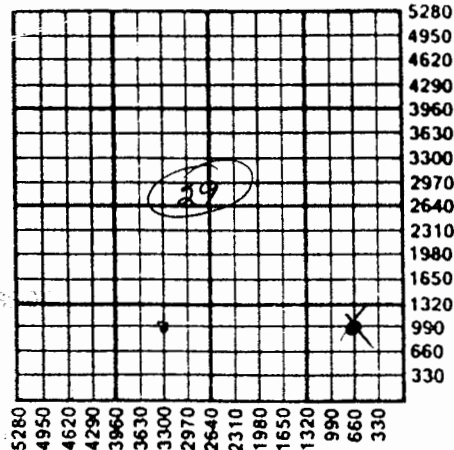
660' 3300 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name W. Opdycke Well # 7

Field Name Hall Gurney

Producing Formation Plattsmouth, Topeka, Toronto, Lansing-KC

Elevation: Ground DF 1755' KB \_\_\_\_\_



Corrected per oper 4/16/91

MAR 28 1991

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

J.S.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.E. Johnson Title Area Manager Date March 25, 1991

Subscribed and sworn to before me this 25 day of March 19 91

Notary Public [Signature] Date Commission Expires September 21, 1991

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SIDE TWO

Operator Name Texaco Inc. for Texaco Producing Lease Name W. Opdycke Well # 7Sec. 29 Twp. 14S Rge. 13  
 East  
 WestCounty Russell

## RECOMPLETION FORMATION DESCRIPTION

 Log  Sample

Name	Top	Bottom
Topeka	2,588'	2,670'
Plattsmouth	2,738'	2,816'
Toronto	2,836'	2,850'
Lansing - Kansas City	2,886'	2,993'

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input checked="" type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	Lansing - Kansas City 2,885'-92'		Set PKR. @ 2,626'. Acidized
	Toronto 2,844'-48'; 2,834'-40'		2,626' to 2,993' with 14,000
	Plattsmouth 2,746'-60'		gals. 15% U.E.A. in 12 stages
	Topeka 2,694'-99'; 2,662'-70'		w/ 2,800 lbs. 50/50 rock salt
			and Benzoic acid flakes.

PBDT \_\_\_\_\_ Plug Type \_\_\_\_\_

## TUBING RECORD

Size 2 7/8" Set At 2,945' Packer At None Was Liner Run \_\_\_\_\_ Y \_\_\_\_\_ X \_\_\_\_\_ NDate of Resumed Production, Disposal or Injection Feb. 9, 1991Estimated Production Per 24 Hours Oil 9 Bbls. Water 144 Bbls. \_\_\_\_\_ Gas-Oil-Ratio  
Gas \_\_\_\_\_ Mcf

Disposition of Gas:

 Vented  Sold  Used on Lease (If vented, submit ACO-18.)