

SINCLAIR PRAIRIE OIL CO.
Geo. M. Rogg, No. 5

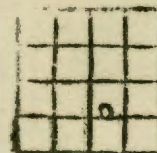
SEC. 29 T. 14 R. 13W.
CSL NW SE
990' N 660' W SE $\frac{1}{4}$

Total Depth. 3164
Comm. 6-20-39 Comp. 7-4-39
Shot or Treated. 11,000 gal acid. 98 shots 2920-2931 $\frac{1}{2}$
Contractor. Harbar Drlg. Co.
Issued. 8-26-39

County Russell.

CASING.

103/4"	158'
7"	3161'
2 1/2"	3077'



Elevation.

Figures Indicate Bottom of Formations.

Production. Pot. 946 B.
10% salt wtr.

sand	95
sand and shale	170
iron	173 ✓
sand hard white	210
shale and sand shells	260
sand fine white	285
shale streaks iron	400 ✓
red bed shells	510
shale and shells	690
anhydrite	730
shale and shells	1100
salt	1165
salt and shale	1320
shale and shells	1490
lime	1520
limo and shale	1730
lime sandy	1740
lime	1760
lime and shalo	1990
shale	2175
shale and limo	2290
shalo	2435
shale and limo	2700
limo	2868
shalo (Top K.C. 2881)	2883
lime	3145
limo and shalo (Top Gorham 3160)	3160
shalo and sand	3164
Total Depth.	

cored 2868-83 Full recovery.
cored 2883-98 Recovered 8 ft.
cored 2904-19 full recovery light show oil and spotted.
saturation 2906 $\frac{1}{2}$ -2910 $\frac{1}{2}$
cored 2919-34 recovered 10 ft Top of pay 2922 apparently
lost sec of core from 2924-29
Cored 2922-31 showed 4 ft good porosity and saturation.
remaining 5 ft. app. lost in core, but drilled very soft
cored 3145-55 3155-60
3161-64 Saturated sand.

Drilled to 3164 but cement plug not drilled out
and top of cement is at 3135, well completed for
producer in K.C. after perforating 7" casing.

after a total of 11,000 acid pumped a potential
946 bbls oil and 10% salt wtr.