

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7281
 Name: Alan J. Vonfeldt
 Address: 128 Eves Drive
 City/State/Zip: Russell, Kansas 67665
 Purchaser: N/A - Unknown at present
 Operator Contact Person: Alan Vonfeldt
 Phone: (785) 483-6446
 Contractor: Name: Vonfeldt Drilling, Inc.
 License: 9431
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: OXY USA, Inc.
 Well Name: Boxberger F #1
 Original Comp. Date: 2/12/91 Original Total Depth: 3405
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/13/02</u>	<u>11/14/02</u>	<u>11/14/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-22957-00-00
 County: Russell
 _____ NW NE NE Sec. 5 Twp. 14 S. R. 14 East West
4950 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Boxberger F Well #: 1
 Field Name: Gorham
 Producing Formation: Topeka - LKC
 Elevation: Ground: 1850 Kelly Bushing: 1855
 Total Depth: 3300 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 900' Previously Set Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alle 5-22-03
 (Data must be collected from the Reserve Pit)
 Chloride content 45,000 ppm Fluid volume 350 bbls
 Dewatering method used Allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan J. Vonfeldt
 Title: Owner Date: 5-11-03
 Subscribed and sworn to before me this 11th day of May
2003
 Notary Public: Cheryl M. Payne
 Date Commission Expires: August 30, 2003

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 _____ UIC Distribution

Operator Name: Alan J. Vonfeldt Lease Name: Boxberger F Well #: 1
 Sec. 5 Twp. 14 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>892</td> <td>+963</td> </tr> <tr> <td>Topeka</td> <td>2743</td> <td>-888</td> </tr> <tr> <td>Plattsmouth</td> <td>2922</td> <td>-1067</td> </tr> <tr> <td>Heebner</td> <td>2970</td> <td>-1115</td> </tr> <tr> <td>Toronto</td> <td>2988</td> <td>-1133</td> </tr> <tr> <td>Lansing</td> <td>3026</td> <td>-1171</td> </tr> <tr> <td>Base Kansas City</td> <td>3276</td> <td>-1421</td> </tr> <tr> <td>Arbuckle</td> <td>3310</td> <td>-1455</td> </tr> <tr> <td>T.D.</td> <td>3406</td> <td>-1551</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	892	+963	Topeka	2743	-888	Plattsmouth	2922	-1067	Heebner	2970	-1115	Toronto	2988	-1133	Lansing	3026	-1171	Base Kansas City	3276	-1421	Arbuckle	3310	-1455	T.D.	3406	-1551
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12.25"	8 5/8"	23#	900'	60/40 Poz.	300	2% CC, 3% Gel.
Production	7 7/8"	4 1/2"	10.5#	3225'	Common	150	ASC with 500 gallon flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2745 - 2750	Treated all down casing with 3,500 gallons	
4	2840 - 2843	15% IRA acid with perf balls.	
4	2925 - 2930		
4	3028 - 3032		

TUBING RECORD	Size 2"	Set At 319'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/15/02		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls. 20	Gas-Oil Ratio 28

Disposition of Gas	METHOD OF COMPLETION
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____