

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

WICHITA BRANCH

23-14-14W²¹

Jnd

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6228 EXPIRATION DATE 6-30-83

OPERATOR Saco Oil Company API NO. 15-167-21860

ADDRESS Box 231 COUNTY Russell

El Dorado, KS 67042 FIELD Hall-Gurney

** CONTACT PERSON Carol J. Kutz PROD. FORMATION Lansing-Kansas City A-F

PHONE 316-321-3515

PURCHASER Mobil Oil Corporation LEASE Gurney B

ADDRESS P.O. Box 900 WELL NO. 7

Dallas, TX 75221 WELL LOCATION SE NW SW

DRILLING White & Ellis Ft. from _____ Line and

CONTRACTOR 401 E. Douglas, Suite 500 Ft. from _____ Line of

ADDRESS Wichita, KS 67202 the _____ (Qtr.) SEC 23 TWP 14 SRGE 14W.

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3200' PBTD _____

SPUD DATE 3-20-82 DATE COMPLETED 3-18-83

ELEV: GR 1818 DF _____ KB 1823

DRILLED WITH COBRO (ROTARY) COBRO TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR4811

Amount of surface pipe set and cemented 847' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

WELL PLAT

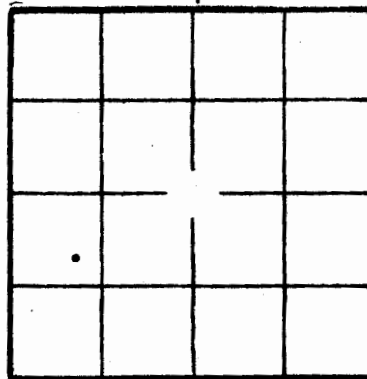
(Office Use Only)

KCC _____

KCS ☒

SWD/REP _____

PLG. _____



Amount and kind of material used

Depth interval treated

6000 gal	28% DGM	3 Holes Limited Entry
1000 gal	28% DGM	3112, 3132, 3153
6000 gal	28% DGM	3058-62
		4 Holes Limited Entry
		3009, 3003, 2990, 2967
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-18-83	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	20 bbls.	85 %
Disposition of gas (vented, used on lease or sold)	MCF	Gas-oil ratio
Vented		CFPS
	HEULED	Perforations
	STATE CORPORATION COMMISSION	See above
		(Name)
		Carol J. Kutz Asst. H. Doss

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Saco Oil CompanyLEASE Gurney B# 7SEC. 23 TWP 11S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cellar	0	7	Barneston	1712
Shale, Lime	7	2425	Matfield Shale	1840
Sand, Shale	2425	3200	Wreford Limestone	1914
			Funston Limestone	1964
			Crouse Limestone	1980
			Eskridge Shale	2050
			Grenola Limestone	2072
			Legion Shale	2130
			Roca Shale	2136
			Red Eagle Limest.	2144
			Bennett Shale	2160
			Admire Group	2194
			Wabash Group	2258
			Grandhaven	2300
			Parkip Limestone	2404
			Elmont Limestone	2466
			Wakarusa Limest.	2512
			Burlingame	2536
			Howard Limestone	2606
			Toleka Limestone	2674
			King Hill Shale	2756
			Queen Hill Shale	2818
			Heebner Shale	2903
			Totonto Limestone	2920
			Douglas Group	2936
			Lansing-K.C.	2965
			RTD	3200

State Geological Survey
WICHITA BRANCH

Cellar 0 7
Shale, Lime 7 2425
Sand, Shale 2425 3200

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~CHECK~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		847'	Common	400	Gal Chloride
Production	7 7/8"	5 1/2"	11 1/2	3199'	Common	100	Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3112, 3132, 3153		1 each
TUBING RECORD			3058-3062		5
			3009-10		3
Size	Setting depth	Packer set at	3002-5		4
2 7/8"	3077'		2889-92		5

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 2966-69

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State Geological Survey

DRILLERS LOG

23-14-14W

WICHITA, BRANCH

Saco Oil Co.

OPERATOR:

Box 231; El Dorado, Ks. 67042

CONTRACTOR: White & Ellis Drilling, Inc., Box 448, El Dorado, Kansas 67042

Lease Name Gurney Well No. 7

Sec. 23 T. 14S R. 14W Spot SE NW SW

County Russell State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 847' with 400 Sxs. 3% CC
2% gel

Production: _____ @ _____ with _____ Sxs.

Type Well: Oil Well Total Depth 3200'

Drilling Commenced: 3/19/82 Drilling Completed 3/24/82

Formation	From	To	Tops
Cellar	0	7	
Shale, Lime	7	2425	
Sand, Shale	2425	3200	

RECEIVED
STATE GEOLOGICAL SURVEY

APR - 5 1982

WICHITA, KANSAS

COMPLETION RECORD

Liner Record: Size _____ From _____ To _____

Cementing Record: _____ Sacks _____

Perforating Record:

Formation	Perforated Interval	Number Shots