

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR LADD PETROLEUM CORPORATION

API NO. 15-167-21,865

ADDRESS 830 Denver Club Building

COUNTY Russell

Denver, CO 80202

FIELD Gorham

**CONTACT PERSON William Riley

PROD. FORMATION Arbuckle

PHONE 316-792-3571

LEASE HOFFMAN

PURCHASER _____

WELL NO. 3

ADDRESS _____

WELL LOCATION NW SE SE

DRILLING Allen Drilling Company

990 Ft. from S Line and

CONTRACTOR

990 Ft. from E Line of

ADDRESS P.O. Box 1389

the SEC. 19 TWP. 14 RGE. 14 W

Great Bend, KS 67530

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

KCC
KGS
(Office
Use)

TOTAL DEPTH 3338 PBT 3312

SPUD DATE 2/14/82 DATE COMPLETED 3-1-82

ELEV: GR 1839' DF 1841' KB 1844'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented @ 669' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I, _____

William Riley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineer (FOR)(OF) LADD PETROLEUM CORP.

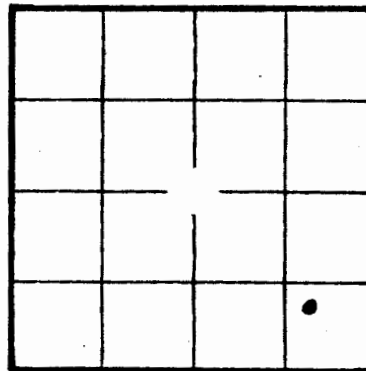
OPERATOR OF THE HOFFMAN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF March, 1982, AND THAT

State Corporation Commission
WICHITA DIVISION

RECEIVED
STATE CORPORATION COMMISSION
MAY 18 1982
WICHITA DIVISION



19-14-14w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP Datum | BOTTOM | NAME | DEPTH |
|---------------------------------------|--------------|--------|-------------|-------|
| Lime | -1182 | | Lansing /KC | 3024 |
| SD/SH | -1418 | | Gorham SD | 3262 |
| Lime (Dol) | -1432 | | Arbuckle | 3276 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| | | | | | |
|--|----------|---|--------------|------------------------|---------------|
| Amount and kind of material used | | | | Depth interval treated | |
| 200 gal 15%; 1000 gal mod 202 | | | | 3281-85 | |
| | | | | | |
| | | | | | |
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) | | Gravity | |
| 3-12-82 | | | | | |
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | % (700 BWPD) | Gas-oil ratio |
| | 15 bbls. | 0 MCF | 85 | | N/A |
| Disposition of gas (vented, used on lease or sold) | | | Perforations | | |
| Vented | | | | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|--------------------|------------------------------|--------------------|---------------|-------------|-------|-------------------------------|
| surface | 12 $\frac{1}{4}$ " | 8-5/8" | 24# | @ 669' | 60/40 poz | 350 | 60/40 poz 2% gel 3% cc |
| Production | 7 7/8" | 5 $\frac{1}{2}$ " | 15 $\frac{1}{2}$ # | 3336 | 50/50 Poz | 300 | 10% CC 2% Gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD | | | 4 | KS | 3281-3285 |
| Size | Setting depth | Packer set at | | | |