

State Geological Survey
WICHITA BRANCH

19-14-14W
SW NW NE

P1



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE 6/30/84

OPERATOR Ladd Petroleum API NO. 15-167-22,204

ADDRESS 830 Denver Club Building DENVER, CO 80202 COUNTY Russell FIELD Gorham

** CONTACT PERSON Dennis Ryan PROD. FORMATION Arbuckle
PHONE 316-792-3571

PURCHASER The Permian Corporation LEASE Reinhardt

ADDRESS Suite 233 9810 E. 42nd WELL NO. A - 5
Tulsa, Oklahoma 74145 WELL LOCATION SW NW NE

DRILLING Cougar Drilling Co., Inc. 800 Ft. from N Line and
CONTRACTOR 555 N. Woodlawn, Suite 114 2310 Ft. from E Line of
ADDRESS Wichita, KS 67208 the NE (Qtr.) SEC 19 TWP 14 RGE 14W.

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3350 KB PBT 3328

SPUD DATE 9-23-83 DATE COMPLETED 9-30-83

ELEV: GR 1859 DF 1867 KB 1869

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD27913 (C19541)

Amount of surface pipe set and cemented 536 DV Tool Used? No

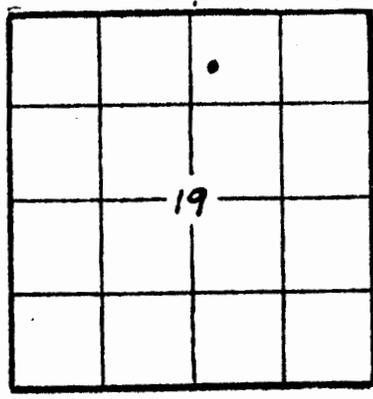
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
250 gal 7½% HCL		3291-3303	
Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity	
10/15/83	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Gas	Water	Gas-oil ratio
	36 bbls.	% 243	
Disposition of gas (vented, used on lease or sold)		MCF	CFPB
		Perforations	
		3291-3303 OA	

WELL PLAT

(Office Use Only)



KCC
KGS ✓
SWD/REP
PLG.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR ladd Petroelum

LEASE Reinhardt A - 5 SEC, 19 TWP, 14 RGE. 14 W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay post, rock sand	0	70	TOPEKA	2744 (-875)
Shale, sand stringers	70	540	HEEBNER	2967 (-1098)
Red bed, shale	540	884	LANSING	3027 (-1158)
Anhydrite	884	917	REWORKED ARB	3275 (-1406)
Clay, shale	917	1335	ARBUCKLE	3290 (-1421)
Shale	1335	1745	REAGAN	3330 (-1463)
Shale, lime	1745	2900	QUARTZITE	3345 (-1471)
Lime, shale	2900	3215		
Shale, lime	3215	3281		
Arbuckle, Dolemite	3281	3350		
DST #1 Straddle 3268-3310'				
30-45-45-60				
FP 96-221, 278-346				
SIP 1095-1095				
HP 1862-1833				
Recov. 180' GIP; 558' of (40% oil, 25% gas, 15% wtr, 20% mud);				
182' of (40% oil, 25% gas, 20% wtr, 15% mud).				
<u>LOGS</u>				
			RA-Guard	3349-2400'
			GR-CCL	3328-2600'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24	536	60/40 Poz	300	2% gel, 3% CC
Production	7 7/8	5 1/2	15.5	3349	50/50 Poz	150	3/4% FRA

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 JSPF		3291-93
TUBING RECORD			4 JSPF		3296-98
Size	Setting depth	Factor set at	4 JSPF		3301-03
2 7/8	3319				