

15-167-23626

19-14s-14w


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.

Reinhardt B #7

PO Box 399
Garden City, KS. 67846

19-14s-14w-Russell

Job Ticket: 38100

DST#: 1

ATTN: Marc Downing

Test Start: 2010.03.30 @ 19:02:13

GENERAL INFORMATION:

Formation: **Plattsmouth**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 20:51:43

Time Test Ended: 01:21:13

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **2870.00 ft (KB) To 2927.00 ft (KB) (TVD)**

Total Depth: 2927.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1833.00 ft (KB)

1825.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6755

Inside

Press@RunDepth: 55.22 psig @ 2906.00 ft (KB)

Start Date: 2010.03.30

End Date:

2010.03.31

Start Time: 19:02:15

End Time:

01:21:13

Capacity: 8000.00 psig

Last Calib.: 2010.03.31

Time On Btm: 2010.03.30 @ 20:51:13

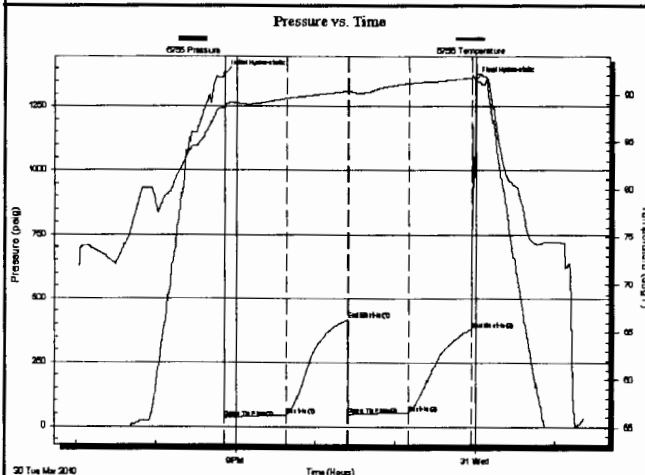
Time Off Btm: 2010.03.30 @ 23:59:43

TEST COMMENT: IFR-Weak Blow ,Built to 3"

ISI-Dead

FFR-Weak Blow ,Built to 2-1/2"

FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1378.75	88.85	Initial Hydro-static
1	33.66	88.71	Open To Flow (1)
47	44.40	89.58	Shut-In (1)
93	417.49	90.40	End Shut-In (1)
93	46.08	90.24	Open To Flow (2)
139	55.22	91.15	Shut-In (2)
186	379.07	91.75	End Shut-In (2)
189	1353.92	91.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
57.00	Mud W/Slight Oil Specks	0.80

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc

Ref. No: 38100

Printed: 2010.03.31 @ 08:31:11

WICHITA, KS

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		FLUID SUMMARY																												
	American Warrior, Inc. PO Box 399 Garden City, KS. 67846 ATTN: Marc Downing	Reinhardt B #7 19-14s-14w-Russell Job Ticket: 38100 DST#: 1 Test Start: 2010.03.30 @ 19:02:13																													
Mud and Cushion Information																															
<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;">Mud Type: Gel Chem</td> <td style="width: 33%;">Cushion Type:</td> <td style="width: 15%;">Oil API:</td> <td style="width: 19%;">deg API</td> </tr> <tr> <td>Mud Weight: 9.00 lb/gal</td> <td>Cushion Length:</td> <td>Water Salinity:</td> <td>ppm</td> </tr> <tr> <td>Viscosity: 46.00 sec/qt</td> <td>Cushion Volume:</td> <td></td> <td></td> </tr> <tr> <td>Water Loss: 7.20 in³</td> <td>Gas Cushion Type:</td> <td></td> <td></td> </tr> <tr> <td>Resistivity: ohm.m</td> <td>Gas Cushion Pressure:</td> <td></td> <td></td> </tr> <tr> <td>Salinity: 4400.00 ppm</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Filter Cake: inches</td> <td></td> <td></td> <td></td> </tr> </table>				Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API	Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm	Viscosity: 46.00 sec/qt	Cushion Volume:			Water Loss: 7.20 in ³	Gas Cushion Type:			Resistivity: ohm.m	Gas Cushion Pressure:			Salinity: 4400.00 ppm				Filter Cake: inches			
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API																												
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm																												
Viscosity: 46.00 sec/qt	Cushion Volume:																														
Water Loss: 7.20 in ³	Gas Cushion Type:																														
Resistivity: ohm.m	Gas Cushion Pressure:																														
Salinity: 4400.00 ppm																															
Filter Cake: inches																															
Recovery Information																															
Recovery Table																															
<table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width: 20%;">Length ft</th> <th style="width: 50%;">Description</th> <th style="width: 30%;">Volume bbl</th> </tr> </thead> <tbody> <tr> <td>57.00</td> <td>Mud W/Slight Oil Specks</td> <td>0.800</td> </tr> </tbody> </table>				Length ft	Description	Volume bbl	57.00	Mud W/Slight Oil Specks	0.800																						
Length ft	Description	Volume bbl																													
57.00	Mud W/Slight Oil Specks	0.800																													
Total Length: 57.00 ft Total Volume: 0.800 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Recovery Comments:																															

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CONSERVATION DIVISION
WICHITA, KS

DST Test Number: 1

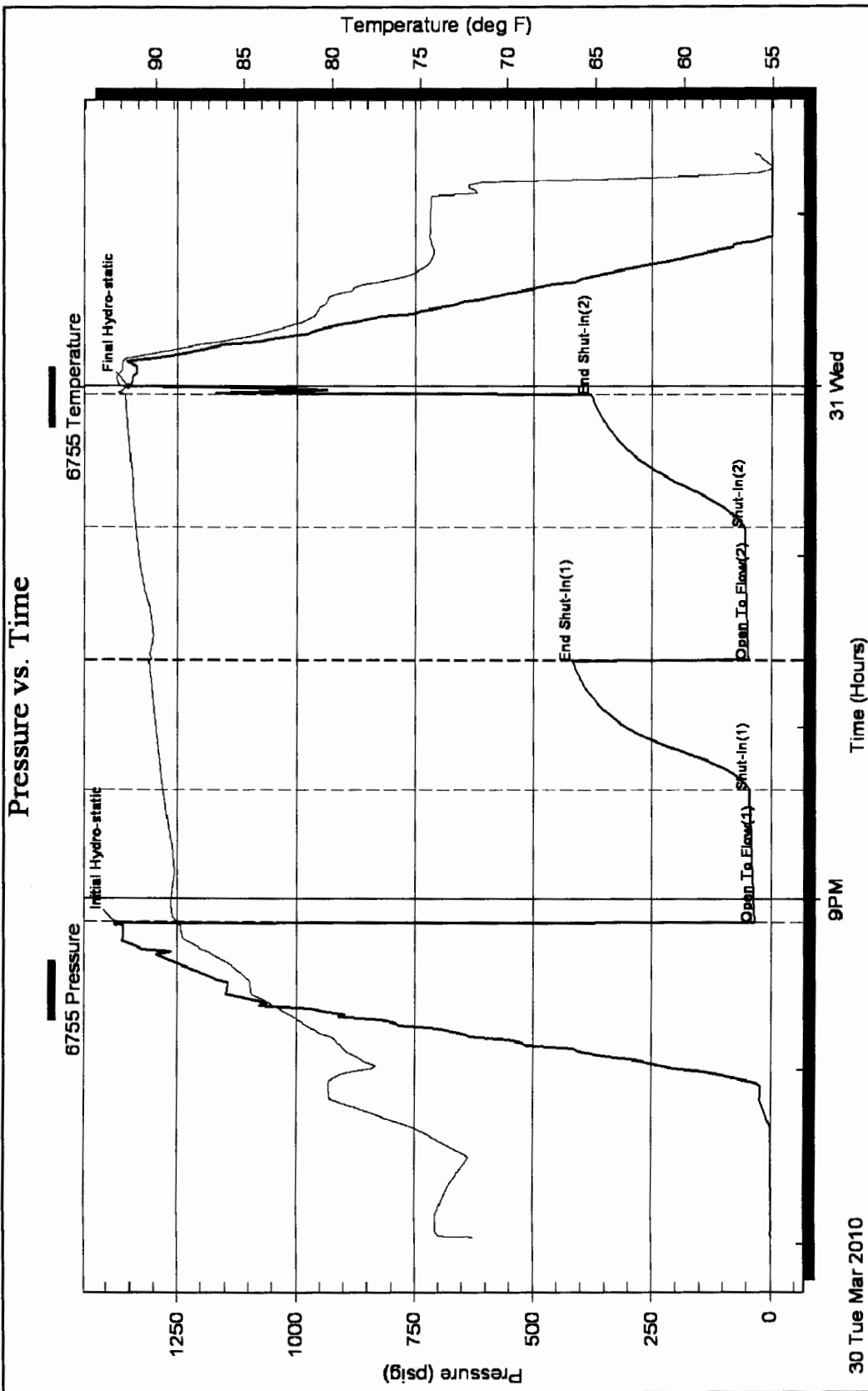
19-14s-14w-Russell

American Warrior, Inc.

Inside

Serial #: 6755

Pressure vs. Time



Printed: 2010.03.31 @ 08:31:13 Page 3

Ref. No: 38100

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CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

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APR 30 2010
CONFIDENTIAL**TRILOBITE
TESTING, INC****DRILL STEM TEST REPORT**

American Warrior, Inc.

Reinhardt B #7PO Box 399
Garden City, KS. 67846**19-14s-14w-Russell**

ATTN: Marc Downing

Job Ticket: 37126 **DST# 2**

Test Start: 2010.03.31 @ 11:27:54

GENERAL INFORMATION:

Formation: "C-D"

Deviated: No Whipstock ft (KB)

Time Tool Opened: 12:26:24

Time Test Ended: 17:18:54

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: 3003.00 ft (KB) To 3040.00 ft (KB) (TVD)

Total Depth: 3040.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1833.00 ft (KB)

1825.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6755

Inside

Press@RunDepth: 216.00 psig @ 3007.00 ft (KB)

Start Date: 2010.03.31

End Date:

2010.03.31

Capacity: 8000.00 psig

Last Calib.: 2010.03.31

Start Time: 11:27:56

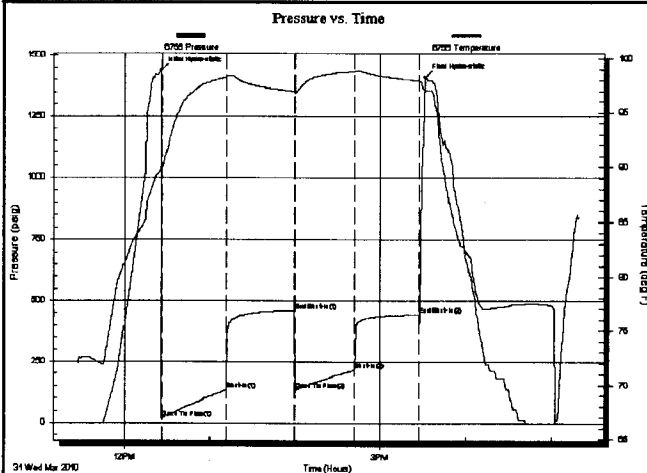
End Time:

17:18:54

Time On Btm: 2010.03.31 @ 12:25:54

Time Off Btm: 2010.03.31 @ 15:31:24

TEST COMMENT: IFR-Good Blow ,BOB in 9-1/2 Min
 ISI-Blow back Built to 1/2"
 FFR-Good Blow ,BOB in 12 Min.
 FSI-Blow back Built to 1/2"

**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1438.40	90.12	Initial Hydro-static
1	16.97	89.82	Open To Flow (1)
46	133.27	98.26	Shut-In (1)
94	460.26	96.97	End Shut-In (1)
95	135.63	96.80	Open To Flow (2)
136	216.00	98.81	Shut-In (2)
182	444.37	97.93	End Shut-In (2)
186	1410.41	97.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Clean Oil	0.14
425.00	Muddy Water-80%VW-20%M	5.96

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		FLUID SUMMARY									
	American Warrior, Inc. PO Box 399 Garden City, KS. 67846 ATTN: Marc Downing		Reinhardt B #7 19-14s-14w-Russell Job Ticket: 37126 DST#: 2 Test Start: 2010.03.31 @ 11:27:54									
Mud and Cushion Information												
Mud Type: Gel Chem Mud Weight: 9.00 lb/gal Viscosity: 47.00 sec/qt Water Loss: 7.60 in ³ Resistivity: ohm.m Salinity: 4900.00 ppm Filter Cake: inches		Cushion Type: Cushion Length: ft Cushion Volume: bbl Gas Cushion Type: Gas Cushion Pressure: psig										
		Oil API: 36 deg API Water Salinity: 74000ppm										
Recovery Information												
Recovery Table												
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Length ft</th> <th style="width: 55%;">Description</th> <th style="width: 30%;">Volume bbl</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">10.00</td> <td>Clean Oil</td> <td style="text-align: center;">0.140</td> </tr> <tr> <td style="text-align: center;">425.00</td> <td>Muddy Water-80%W-20%M</td> <td style="text-align: center;">5.962</td> </tr> </tbody> </table>				Length ft	Description	Volume bbl	10.00	Clean Oil	0.140	425.00	Muddy Water-80%W-20%M	5.962
Length ft	Description	Volume bbl										
10.00	Clean Oil	0.140										
425.00	Muddy Water-80%W-20%M	5.962										
Total Length: 435.00 ft		Total Volume: 6.102 bbl										
Num Fluid Samples: 0		Num Gas Bombs: 0 Serial #:										
Laboratory Name:		Laboratory Location:										
Recovery Comments:												

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 CONSERVATION DIVISION
 WICHITA, KS

DST Test Number: 2

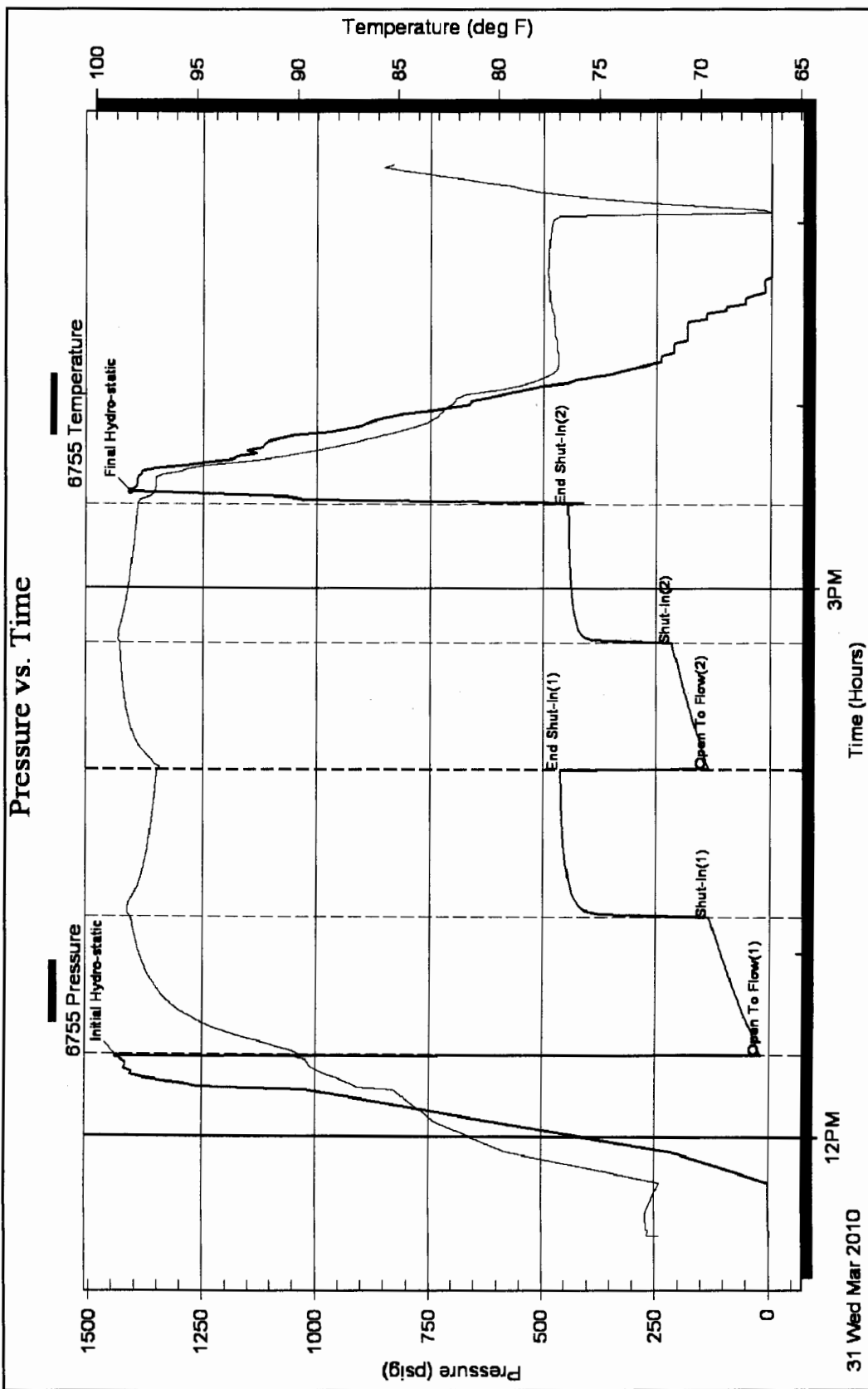
19-14s-14w-Russell

American Warrior, Inc.

Inside

Serial #: 6755

Pressure vs. Time



Printed: 2010.03.31 @ 20:54:24 Page 3

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WICHITA, KS

Ref. No: 37126

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.

Reinhardt B #7

PO Box 399
Garden City, KS. 67846

19-14s-14w-Russell

Job Ticket: 37127

DST#: 3

ATTN: Marc Downing

Test Start: 2010.04.01 @ 04:16:19

GENERAL INFORMATION:

Formation: "H-J"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:34:49

Time Test Ended: 09:21:19

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: 3122.00 ft (KB) To 3190.00 ft (KB) (TVD)

Total Depth: 3190.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1833.00 ft (KB)

1825.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6755

Inside

Press@RunDepth: 35.44 psig @ 3157.00 ft (KB)

Start Date: 2010.04.01

End Date:

2010.04.01

Capacity: 8000.00 psig

Last Calib.:

2010.04.01

Start Time: 04:16:21

End Time:

09:21:19

Time On Btm: 2010.04.01 @ 05:34:19

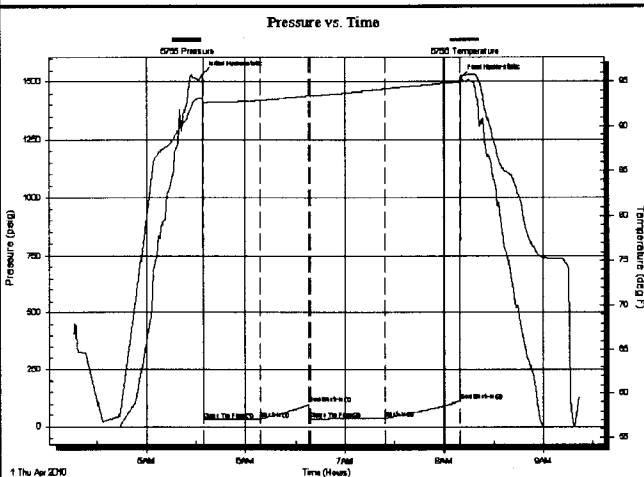
Time Off Btm: 2010.04.01 @ 08:10:19

TEST COMMENT: IFP-Weak Blow ,Built to 1/2"

ISI-Dead

FFP-Weak Blow ,Built to 3"

FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1532.19	93.18	Initial Hydro-static
1	29.91	92.53	Open To Flow (1)
35	33.66	92.92	Shut-In (1)
64	99.15	93.44	End Shut-In (1)
65	33.25	93.39	Open To Flow (2)
110	35.44	94.15	Shut-In (2)
156	111.09	94.92	End Shut-In (2)
156	1517.01	95.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OCM-10%O-90%M	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)
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WICHITA, KS

 TRILOBITE TESTING, INC	DRILL STEM TEST REPORT		FLUID SUMMARY						
	American Warrior, Inc. PO Box 399 Garden City, KS. 67846 ATTN: Marc Downing		Reinhardt B #7 19-14s-14w-Russell Job Ticket: 37127 DST#: 3 Test Start: 2010.04.01 @ 04:16:19						
Mud and Cushion Information									
Mud Type: Gel Chem Mud Weight: 9.00 lb/gal Viscosity: 47.00 sec/qt Water Loss: 7.60 in ³ Resistivity: ohm.m Salinity: 4900.00 ppm Filter Cake: inches		Cushion Type: Cushion Length: ft Cushion Volume: bbl Gas Cushion Type: Gas Cushion Pressure: psig							
		Oil API: deg API Water Salinity: ppm							
Recovery Information									
Recovery Table									
<table border="1" style="margin: auto; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">Length ft</th> <th style="text-align: center;">Description</th> <th style="text-align: center;">Volume bbl</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">30.00</td> <td>OCM-10%O-90%M</td> <td style="text-align: center;">0.421</td> </tr> </tbody> </table>				Length ft	Description	Volume bbl	30.00	OCM-10%O-90%M	0.421
Length ft	Description	Volume bbl							
30.00	OCM-10%O-90%M	0.421							
Total Length: 30.00ft		Total Volume: 0.421 bbl							
Num Fluid Samples: 0		Num Gas Bombs: 0 Serial #:							
Laboratory Name:		Laboratory Location:							
Recovery Comments:									
RECEIVED KANSAS CORPORATION COMMISSION APR 30 2010 CONSERVATION DIVISION WICHITA, KS									

DST Test Number: 3

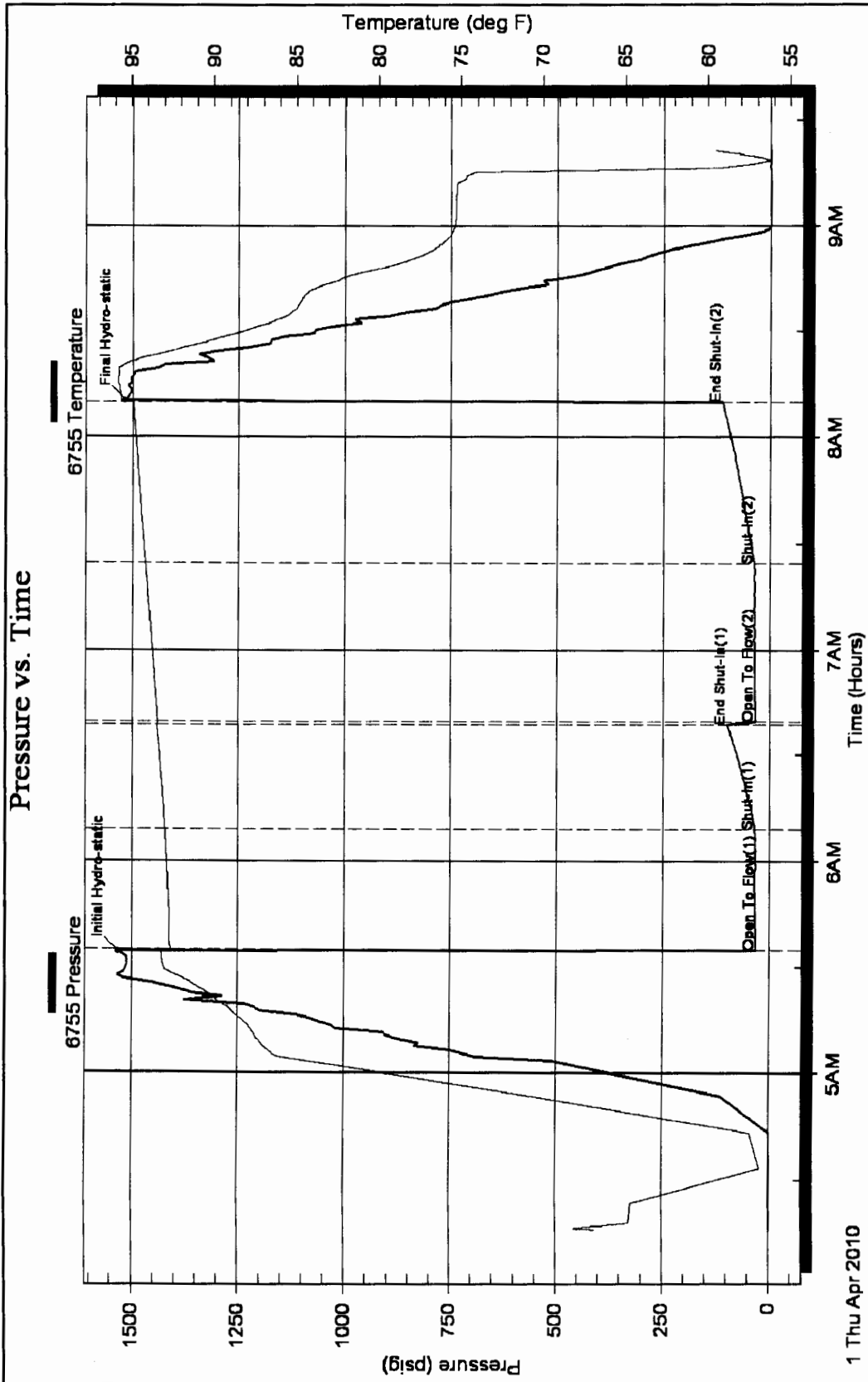
19-14s-14w-Russell

American Warrior, Inc.

Inside

Serial #: 6755

Pressure vs. Time



Printed: 2010.04.01 @ 13:04:37 Page 3

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CONSERVATION DIVISION
WICHITA, KS

Ref. No: 37127

Trilobite Testing, Inc

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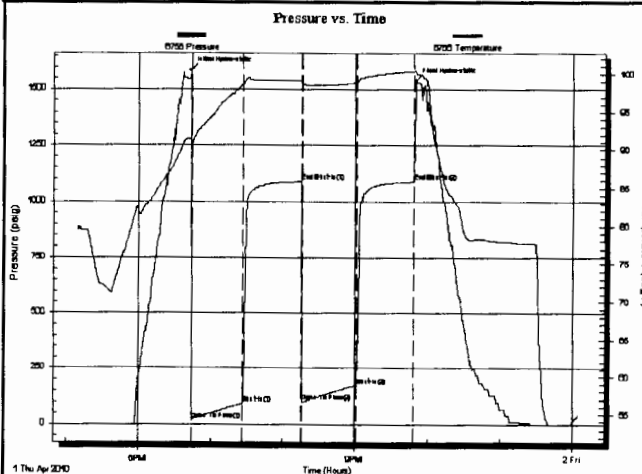
 TRILOBITE TESTING, INC	DRILL STEM TEST REPORT	
	American Warrior, Inc.	Reinhardt B #7
	PO Box 399 Garden City, KS. 67846	19 14S14W Russell KS
	ATTN: Marc Downing	Job Ticket: 37128 DST#: 4 Test Start: 2010.04.01 @ 17:10:27

GENERAL INFORMATION:

Formation: Reagan Sand / Arbuck	Test Type: Conventional Bottom Hole
Deviated: No Whipstock: ft (KB)	Tester: Jason McLemore
Time Tool Opened: 18:44:27	Unit No: 32
Time Test Ended: 00:05:57	Reference Elevations: 1833.00 ft (KB)
Interval: 3220.00 ft (KB) To 3251.00 ft (KB) (TVD)	1825.00 ft (CF)
Total Depth: 3251.00 ft (KB) (TVD)	KB to GR/CF: 8.00 ft
Hole Diameter: 7.80 inches Hole Condition: Good	

Serial #: 6755	Inside			Capacity: 8000.00 psig
Press@RunDepth: 174.83 psig @ 3223.00 ft (KB)				Last Calib.: 2010.04.01
Start Date: 2010.04.01	End Date: 2010.04.02			Time On Btm: 2010.04.01 @ 18:43:27
Start Time: 17:10:29	End Time: 00:05:57			Time Off Btm: 2010.04.01 @ 21:49:57

TEST COMMENT: IFR-Good Blow ,BOB in 9 Min.
IS-Blow back Built to 6"
FFP-Good Blow ,BOB in 9 Min.
FSI-Blow back Built to 6"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1583.83	91.55	Initial Hydro-static
1	15.11	90.79	Open To Flow (1)
44	92.29	98.54	Shut-In(1)
92	1088.69	99.16	End Shut-In(1)
93	99.32	98.57	Open To Flow (2)
138	174.83	98.91	Shut-In(2)
185	1088.24	100.36	End Shut-In(2)
187	1539.64	100.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
400.00	Gassy Oil-20%G-80%O	5.61
20.00	GOCM-20%G-25%O-55%M	0.28
0.00	810' Gas In Pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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WICHITA, KS

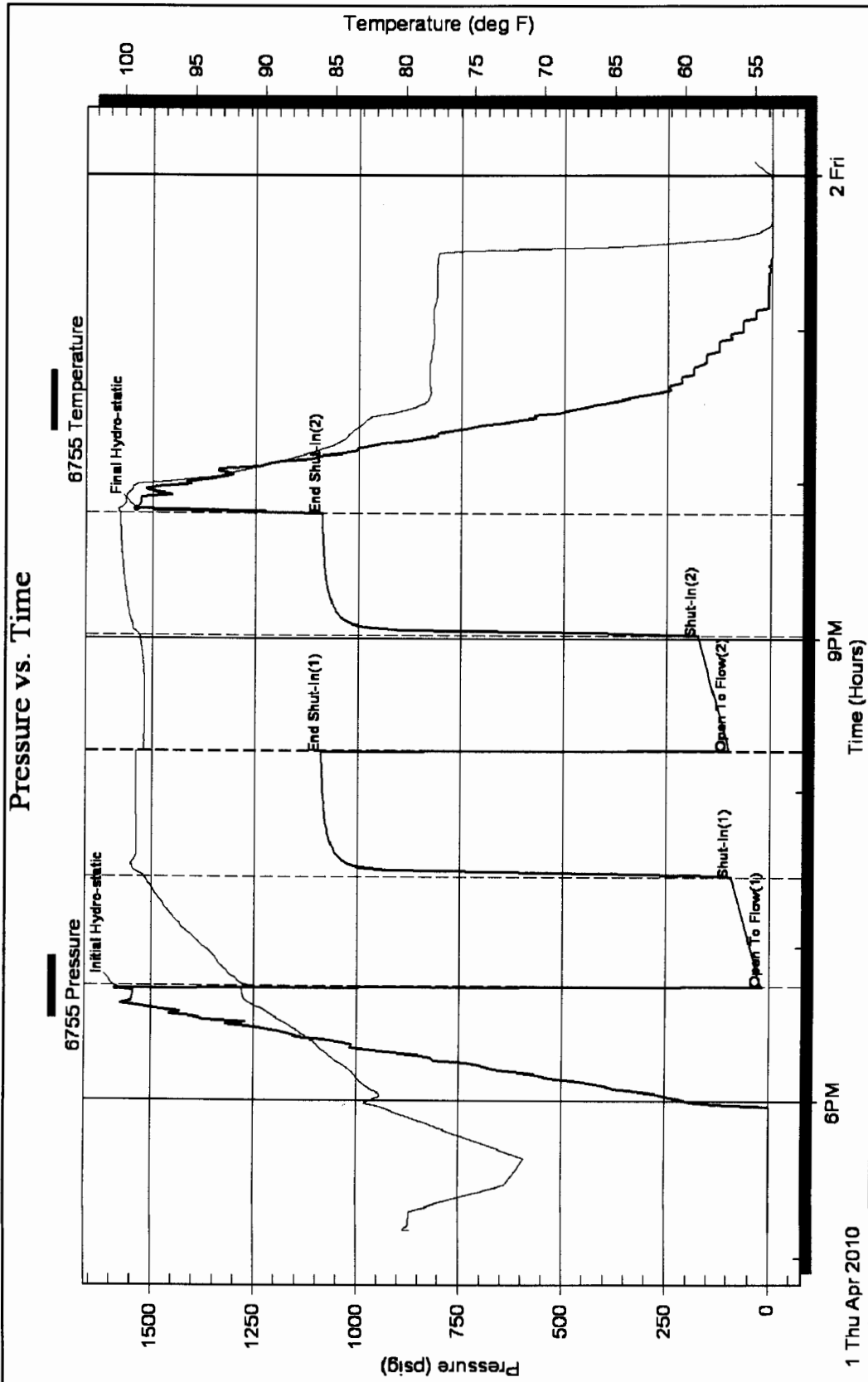
DST Test Number: 4

19 14S14W Russell KS

American Warrior, Inc.

Inside

Serial #: 6755



Printed: 2010.04.02 @ 08:17:37 Page 3

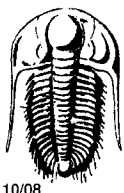
Ref. No: 37128

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CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 38100

4084

APR 01 2010

Well Name & No. Reinhardt B #7 Test No. 1 Date 3-30-10
 Company American Warrior, Inc. Elevation 1833 KB 1825 GL
 Address PO Box 399, Garden City, KS. 67846
 Co. Rep / Geo. Marc Downing Rig Duke #8
 Location: Sec. 19 Twp. 14s Rge. 14w Co. Russell State KS

Interval Tested 2870-2927 Zone Tested Platts mouth
 Anchor Length 57' Drill Pipe Run 2871 Mud Wt. 8.6
 Top Packer Depth 2865 Drill Collars Run 0 Vis 46
 Bottom Packer Depth 2870 Wt. Pipe Run 0 WL 7.2
 Total Depth 2927 Chlorides 4400 ppm System LCM 2#
 Blow Description IFP- Tool 8' id 3' weak Blow, Built to 3"
ISI- Dead
FFP- weak Blow, Built to 2 1/2"
FSI- Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>57</u>	<u>Mud w/ slight oil specks</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 57 BHT 92° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1379
 (B) First Initial Flow 39
 (C) First Final Flow 44
 (D) Initial Shut-In 417
 (E) Second Initial Flow 46
 (F) Second Final Flow 55
 (G) Final Shut-In 329
 (H) Final Hydrostatic 1354

☒ Test 1050-
☐ Jars _____
☐ Safety Joint _____
☐ Circ Sub _____
☐ Hourly Standby _____
☒ Mileage 52 rt
☐ Sampler _____
☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____
 Sub Total 1102-

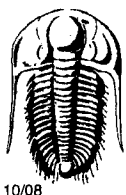
T-On Location 16:35
 T-Started 19:02
 T-Open 20:52
 T-Pulled 23:52
 T-Out 1:20
 Comments _____
☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
 Sub Total 0
 Total 1102-

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Approved By _____

Our Representative _____

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

No. 37126

APR 01 2010

Well Name & No. Reinhardt B#7 Test No. 2 Date 3-31-10
 Company American Warrior, Inc. Elevation 1833 KB 1825 GL
 Address PO Box 399, Garden City, KS. 67846
 Co. Rep / Geo. Marc Downing Rig Duke #8
 Location: Sec. 19 Twp. 14s Rge. 14w Co. Russell State Ks

Interval Tested 3003-3040 Zone Tested "C-D"
 Anchor Length 37' Drill Pipe Run 2995 Mud Wt. 9.0
 Top Packer Depth 2998 Drill Collars Run 0 Vis 47
 Bottom Packer Depth 3003 Wt. Pipe Run 0 WL 7.6
 Total Depth 3040 Chlorides 4,900 ppm System LCM 1#

Blow Description IFP - Good Blow, BOB in 9 1/2 min.
ISI - Blowback Built to 1/2"
FFP - Good Blow, BOB in 12 min
FSI - Blowback Built to 1/2"

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Clean Oil</u>				
<u>425</u>	<u>Muddy Water</u>		<u>80</u>	<u>20</u>	

Rec Total 435 BHT 98° Gravity 36 API RW 110 @ 77 °F Chlorides 74,000 ppm

(A) Initial Hydrostatic 1438
 (B) First Initial Flow 17
 (C) First Final Flow 133
 (D) Initial Shut-In 460
 (E) Second Initial Flow 136
 (F) Second Final Flow 216
 (G) Final Shut-In 444
 (H) Final Hydrostatic 1410

☒ Test 1050
☐ Jars
☒ Safety Joint 75-
☐ Circ Sub
☐ Hourly Standby
☒ Mileage 52 rt
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
 Sub Total 1178

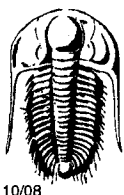
T-On Location 11:08
 T-Started 11:27
 T-Open 12:28
 T-Pulled 15:28
 T-Out 17:20
 Comments
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total 1178
 Total 1178

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Approved By _____

Our Representative John Mc Lemmon *Thank You*

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 37127

APR 01 2010

Well Name & No. Reinhardt B #7 Test No. 3 Date 4-1-10
 Company American Warrior, Inc. Elevation 1833 KB 1825 GL
 Address PO Box 399, Garden City, KS. 67846
 Co. Rep / Geo. Marc Downing Rig Duke #8
 Location: Sec. 19 Twp. 14S Rge. 14W Co. Russell State KS

Interval Tested 3122-3190 Zone Tested "H-I-J"
 Anchor Length 68 Drill Pipe Run 3120 Mud Wt. 9.0
 Top Packer Depth 3117 Drill Collars Run 0 Vis 47
 Bottom Packer Depth 3122 Wt. Pipe Run 0 WL 7.6
 Total Depth 3190 Chlorides 4,900 ppm System LCM 1"
 Blow Description IFP- Weak Blow, Built to 1/2"
ISI- Dead
FFP- Weak Blow, Built to 3"
FSI- Dead

Rec	Feet of	%gas	%oil	%water	%mud
30	OCM	10		90	

Rec Total 30 BHT 95° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1532
 (B) First Initial Flow 30
 (C) First Final Flow 34
 (D) Initial Shut-In 99
 (E) Second Initial Flow 33
 (F) Second Final Flow 35
 (G) Final Shut-In 111
 (H) Final Hydrostatic 1517

☒ Test 1000
☐ Jars _____
☐ Safety Joint _____
☐ Circ Sub _____
☐ Hourly Standby _____
☒ Mileage 52 rt
☐ Sampler _____
☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____
 Sub Total 1102-

T-On Location 3:31
 T-Started 4:16
 T-Open 5:35
 T-Pulled 8:08
 T-Out 9:22
 Comments _____

☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
 Sub Total 0
 Total 1102-

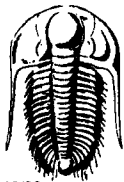
Initial Open 30
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 45

Approved By _____

Our Representative _____

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Jason Mc Lennan Thank You



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
APR 02 2010

Test Ticket

NO. 37128

10/08

Well Name & No. Reinhardt B #7 Test No. 4 Date 4-1-10
 Company American Warrior, Inc. Elevation 1833 KB 1825 GL
 Address PO Box 399, Garden City, Ks. 67846
 Co. Rep / Geo. Marc Downing Rig Duke #8
 Location: Sec. 19 Twp. 14s Rge. 14w Co. Russell State Ks

Interval Tested 3220-3251 Zone Tested Reagan Sand / Arbuckle
 Anchor Length 31' Drill Pipe Run 3215 Mud Wt. 9.1
 Top Packer Depth 3215 Drill Collars Run 0 Vis 50
 Bottom Packer Depth 3220 Wt. Pipe Run 0 WL 8.0
 Total Depth 3251 Chlorides 6,900 ppm System LCM 1#
 Blow Description IFP- Good Blow, BOB in 9 min.
ISI- Blowback Built to 6"
FFP- Good Blow, BOB in 9 min.
FSI- Blowback Built to 6"

Rec <u>400</u>	Feet of <u>6. Clean Oil</u>	<u>20</u>	%gas <u>80</u>	%oil	%water	%mud
Rec <u>20</u>	Feet of <u>6.05M</u>	<u>20</u>	%gas <u>25</u>	%oil	%water <u>55</u>	%mud
Rec	Feet of		%gas	%oil	%water	%mud
Rec	Feet of		%gas	%oil	%water	%mud
Rec	Feet of <u>810' Gas In Pipe</u>		%gas	%oil	%water	%mud
Rec Total <u>420'</u>	BHT <u>100°</u>	Gravity <u>32</u>	API RW	@	° F	Chlorides ppm

(A) Initial Hydrostatic 1584 ☒ Test 1050' T-On Location 16:19
 (B) First Initial Flow 15 ☐ Jars T-Started 17:10
 (C) First Final Flow 92 ☐ Safety Joint T-Open 18:16
 (D) Initial Shut-In 1089 ☐ Circ Sub T-Pulled 21:16
 (E) Second Initial Flow 99 ☐ Hourly Standby T-Out 00:04
 (F) Second Final Flow 175 ☒ Mileage 52 mt Comments
 (G) Final Shut-In 1088 ☐ Sampler
 (H) Final Hydrostatic 1540 ☐ Straddle
☐ Shale Packer ☐ Ruined Shale Packer
☐ Extra Packer ☐ Ruined Packer
☐ Extra Recorder ☐ Extra Copies
☐ Day Standby Sub Total
☐ Accessibility Total 1102
 Sub Total

Approved By

Our Representative

Jason

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