KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

RECEIVED
OCT 28 2004
KCC WICHITA

Operator: License # 6622
Name: Jason Oil Company
Address: P.O. Box 701
City/State/Zip: Russell, Kansas 67665
Purchaser:
Operator Contact Person: J.L. Schoenberger
Phone: (785) 483-4204
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
✓ New Well ____ Re-Entry ____ Workover
✓ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

6/26/2004	6/30/2004	6/30/2004
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23259-0000
County: Russell
W/2 - NW - NW Sec. 30 Twp. 14 S. R. 14 ☐ East ☑ West
4620 feet from (S) / N (circle one) Line of Section
4950 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Schwien Well #: 1
Field Name: Gorham
Producing Formation: Arbuckle
Elevation: Ground: 1816' Kelly Bushing: 1821'
Total Depth: 3234' (3240' per oper. DST) Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 432 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 56000 ppm Fluid volume 400 bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name: Jason Oil Company (Ehrlich)
Lease Name: Schwien License No.: 6622
Quarter NW/4 Sec. 30 Twp. 14 S. R. 14 ☐ East ☒ West
County: Russell Docket No.: 19417

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James I Schoenberger
Title: Owner Date: October 25, 2004

Subscribed and sworn to before me this 26th day of October,
20 04.

Notary Public: Fred Weigel, Jr.
Fred Weigel, Jr.
Date Commission Expires: 7-18-2006

FRED WEIGEL, JR.
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-18-2006

KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes ☐ Date:
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

58165

Side Two

Operator Name: Jason Oil Company Lease Name: Schwien Well #: 1

Sec. 30 Twp. 14 S. R. 14 ☐ East ☑ West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy) ☒ Yes ☐ No

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Topeka	2702	2750
Heebner	2926	2930
Toronto	2934	2944
LKC	2988	3206
Arbuckle	3228	3231

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	12¼"	8 5/8ths	20	432'	60/40	225	3 cal.
Production	7 7/8ths	5½"	14½lb.	3234'	60/40	150	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3 ft. open hole		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8ths	3234'	none	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
7-15-2004	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30		4		32

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval