

21271

Operator Name PELICAN HILL OIL & GAS Lease Name FURTHMYER Well # 1

Sec. 22 Twp. 14 Rge. 15 East West County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run: CEMENT BOND
GAMMA RAY/NEUTRON

Log Name	Formation (Top), Depth and Bottom	Sample Return

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	25#	846'	60/40	325	2%gel 3%cc
Production	7-7/8	5-1/2"		3216'	ASC	75	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back To				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Specify Footage of Each Interval Perforated		
	<u>3216' - 3221' OPEN HOLE</u>		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<u>2 7/8"</u>	<u>3200'</u>			

Date of First, Resumed Production, SVD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls.	Gas-Oil Ratio	Gravity
	<u>20</u>				<u>10</u>			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION 3216'-3221'

Production Interval 3216'-3221'

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

22 - 145 - 15W
COPY

API NO. 15- 167-23,058
County Russell
NE - SW - NE - NE Sec. 22 Twp. 14 Rge. 15 X
870 Feet from S/N (circle one) Line of Section
870 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)
Lease Name FURTHMYER Well # 1
Field Name Gorham
Producing Formation Arbuckle
Elevation: Ground 1795' KB 1800'
Total Depth 3221' PSTD
Amount of Surface Pipe Set and Cemented at 846 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ qt.

Operator: License # 31120
Name: PELICAN HILLOIL & GAS, INC.
Address 2139 Avenida Espada
San Clemente, CA 92672
City/State/Zip _____
Purchaser: NCRA
Operator Contact Person: Al Gross
Phone (714) 498-2101
Contractor: Name: ALLEN DRILLING COMPANY
License: 5418
Wellsite Geologist: Randall Kilian
Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____
X Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SLOW
_____ Dry _____ Other (Core, WSM, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PSTD
Cemented _____ Socket No. _____
Dual Completion _____ Socket No. _____
Other (SWD or Inj?) Socket No. _____
5/22/93 5/27/93 6/93
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 1 11-6-96
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 620 gal.
Dewatering method used _____
Location of fluid disposal if hauled offsite:
RECEIVED
KANSAS CORPORATION COMMISSION
Operator Name _____
Lease Name NOV 06 1996 License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____
CONSERVATION DIVISION
County WICHITA KS Socket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 280 Colman Derby Building, Wichita, Kansas 67202, within 128 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-186 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-187 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING RECORDS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Gross
Title PRESIDENT Date 11-4-96
Subscribed and sworn to before me this 4 day of November
19 96.
Notary Public Diana Novakoff
Date Commission Expires 12-6-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
SWD/Rep _____
Plug _____
Other _____ (Specify)
DIANA NOVAKOFF
COMM. #980076
NOTARY PUBLIC-CALIFORNIA
ORANGE COUNTY
MY COMMISSION EXPIRES
DECEMBER 6, 1998
Form ACO-1 (7-91)