

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
Union National Bank Bldg, Wichita, Kansas

THE TEXAS COMPANY.
C. Anschutz No. 1.

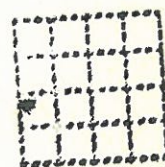
DEEPENING RECORD

CORRECTED LOG

SEC. 1 T. 14 R. 15W
NW 1/4 SW
330' fr N & W.L. NW 1/4 SW 1/4

Total Depth. 3312'
Comm. 3-22-35 Comp. 4-29-35
Shot or Treated.
Contractor. I. W. Murfin
Issued. 5-6-44

County. Russell



CASING.

15 1/2" 325' 8 1/2" 2540' UR 2580
12 1/2" 565' 65/8" 3038'
10" 933'

Elevation.

Production. 1st potential
84 B.O. 2nd Potential
273 B.O. 5 BW

Figures Indicate Bottom of Formations.

Clay yellow	45	lime	1875	lime	3030
shale blue	100	shale	1895	shale Var. col	3038
shale dark	190	lime	1970	shale	3050
sdv shale grey	205	shale brown	1975	lime hard	3055
shale blue HFW	225	shale	1980	lime	3070
lime brown	245	lime	2015	shale blue	3078
shale sdv dark	260	lime grey	2030	lime	3083
shale dark	275	shale sdv	2045	Total Depth.	
water 275-85		lime	2065		
lime sdv grey	285	shale and lime	2075	Top of Oswald	3050
sand grey	305	red rock	2095	Pay	3078-83
shale red and blue	320	lime	2105		
soapstone(200' wtr in	325	shale	2115	600' oil 45 Min.	
shale grey hole 320)	365	lime	2120	1000' oil 4 hrs.	
iron broken	370	shale and shells	2125	1600' oil 12 hrs.	
shale blue	390	lime sdv	2150	Pumped 84 bbls	
sand grey	415	1/2 BW 2125-40		on test before acid	
shale grey	418	red rock	2170		
sand grey	435	lime	2195	<u>DEEPENING RECORD</u>	
lime blue	450	shale blue	2200	Old T.D.	3083
shale blue	545	shale	2205		
shale sdv blue	560	lime	2215	Comm. 6-14-40	
shale sdv grey	565	shale and shells	2235	Comp. 6-29-40	
red rock	585	lime	2245	Prod. Pot. 25 B.	
sand	595	shale	2265		
sand red soft	605	lime	2270		
red rock	925	lime and shale	2275	Lansing lime	3083-3108
lime & anhydrite	955	lime	2295	Total Depth.	
red rock	1045	shale blue	2300		
shale blue	1080	lime	2305	Prod. was increased	
red rock	1100	shale	2310	approx. 5 B.O. per day	
shale blue	1145	lime	2315	<u>DEEPENING RECORD:</u>	
shale brown	1165	shale and shells	2345		
red rock	1200	shells	2350	Comm. 11-25-43	
slate grey	1215	shale blue	2390	Comp. 1-31-44	
shale blue	1315	lime	2410	40 BO, no wtr 20 hrs Pmp	
salt	1570	shale	2430	Gorham sand	2108-3312
lime shells & shale	1575	lime	2440	Total Depth.	
shale blue	1585	shale blue	2485		
lime	1615	shale	2540	5 1/2" 3298' Cem.	
shale blue	1620	shale blue	2570		
shale and shells blue	1650	lime shells	2572	2500' wtr 3235, Drld cemon	
lime	1660	shale	2580	3294, did not shut off w	
shale	1670	lime	2590	wtr, 20 sx cement to	
lime	1685	shells and shale	2640	squeeze wtr between liner	
red rock	1695	lime	2650	& 7" csg; did not shut	
lime	1705	shale	2705	off wtr; Ran 35 sx cement	
shale grey	1710	lime	2725	to re-squeeze liner	
shale blue	1715	shale	2730	Hole filled 750' oil 15H.	
lime hard	1740	lime	2760	Swbd 25 BO in 18 hrs	
shale blue	1745	shale	2765		
shale	1765	shale blue	2767		
lime hard	1785	lime	2795		
lime	1795	small show oil	2767-70		
red rock	1825	lime hard	2825		
lime hard	1855	lime	2988		
shale	1865	shale	3025		