

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- CITIES SERVICE OIL CO.
Farm- Johnson "A" No. 9

SEC. 2 T. 14 R. 15W
NW SW NE
990' N & 380' E of Cent.

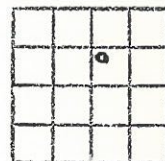
Total Depth. RTD 2610 SLM 2607 PBTD 2478
Comm. 9-28-52 Comp. 10-7-52

County Russell
KANSAS

Shot or Treated.

Contractor. Lohmann-Johnson Drilling Co., Inc.

Issued. 1-17-53



CASING:

8 5/8 242' w/ 125 sx cement
4 1/2 2606' w/ 150 sx cement

Elevation. 1899

Production. 34 BO, trace wtr.
24 hrs.

Figures indicate Bottom of Formations.

sand & shale	395
shale & red bed	920
pyrite & shale	932
anhydrite	975
shale & shells	1375
lime & shale	2029
lime	2099
lime & shale	2161
lime, chert & shale	2191
lime	2275
lime & shale	2512
cored: shale & lime	2527 ¹ / ₂
cored: lime & streaks shale	2542
shale & lime	2610
RTD 2610 - SLM 2607	
Total Depth	

TOPS: Corr.	
First Tarkio	2458
Second Tarkio	2482
Tarkio lime	2519

Perf. 19 shots 2538-42
20 shots 2531-36
18 shots 2523-28

Acidized 1000 gals. 2523-42

Perf. 24 shots 2510-14
24 shots 2504-08
36 shots 2496-2502
48 shots 2486-94

set packer @ 2395 & sand-fractured
w/ 2000# sand & 106 BO in 19 min.
treating pressure 3100-2400#

Perf. 66 shots 2461-72

Sand-fractured w/ 1500# sand & 101
BO in 12 min. treating pressure
3200-2600#

12-9-52 Pumped 34 oil, trace wtr,
24 hrs. from Tarkio Sand.