

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

STANOLIND OIL & GAS CO.
J.H. Dortmund No. 9

SEC. 5 T. 14 R. 15W.
NE NW SE
2310' N of S.L. 990' E of
W.L.

Total Depth. 3080
Comm. 7-29-37 Comp. 10-11-37
Shot or Treated. 10qts 2766-2780 1000 gal acid.
Contractor.
Issued. 10-30-37

County. Russell.



CASING.

16" 39'
7" 3042'

Elevation.

Production. Pot. 415 B.

Figures Indicate Bottom of Formations.

shale	29	red rock	2035	broken lime	2860
shale blue	50	lime	2050	lime hard	2900
shale grey	70	broken lime	2090	slate	2905
shale	172	red shale	2105	lime	3000
water sand	230	sdv lime	2120	shale blue	3006
8 BWPFR		1/4 BWPFR.		lime	3022
lime soft grey	240	lime hard	2145	shale blue	3028
shale grey	250	red rock	2175	hole caving.	
red rock	275	lime	2180	lime	3035
shale blue	285	broken lime	2200	shale blue	3040
sdv shale	305	lime hard	2235	shale red	3044
water sand	340	shale red	2270	S.L. Corr. 3044 = 3040	
lime	345	red rock	2275	lime Top Oswald.	3040
shale blue	370	lime hole caving.	2290	lime Oswald	3043
shale grey	375	shale red	2300	lime Oil sh drilled	3046
shale blue	430	lime	2315	lime cored	3051
lime white hard	440	shale and shells	2330	lime hard	3052
shale blue	462	lime	2345	lime	3054
lime white hard	490	shale blue hole cav.	2395	shale blue & blk lime	
lime	565	lime hard	2410	and shale	3058
red rock	921	shale blue	2440	lime (3058-64 lime &)	3060
lime anhydrite	962	lime	2445	(shale)	
shale brown	975	shale red	2450	shale blue	3064
red rock	1120	shale brown	2460	lime hard	3065
shale blue	1150	shale and shells	2475	lime	3069
red rock	1225	sdv lime 1BW	2485	oil and gas tested 2 B.	
shale blue	1270	shale blue	2510	per hr Pay only partly	
salt	1585	shale	2525	drilled.	
shale blue	1595	lime	2533	lime soft pay oil	3072
lime	1605	shale blue	2560	swabbed better than 20	
shale blue	1620	shale	2570	oil per hr. Two 4 hr pump-	
lime	1635	lime	2585	ing tests. 1st 4 hours 113	
shale blue	1640	shale blue	2590	oil 2nd four hours 66 Oil	
lime	1665	lime	2610	no water after 3 hours	
shale blue	1675	shale blue	2615	SD pumped 13 BPH for	
lime	1690	lime	2630	3 hrs.	
shale blue	1700	shale blue	2635	shale blue	3076
red rock	1720	lime	2660	lime (Porous Pay fluid)	3078
lime	1725	shale blue	2680	level 800'. No inc. when	
lime and iron	1750	lime	2715	pay drilled)	
slate green	1755	shale blue	2720	lime broken with	
shale blue	1765	lime	2735	blue shale	3080
lime	1805	shale blue	2740	Total Depth.	
shale blue	1815	lime	2750		
red rock	1830	shale blue	2766		
lime	1835	lime small oil sh	2770	Oswald lime 3040-80	
red rock	1840	lime	2777		
lime	1870	oil show better		1st 4 hrs 69 oil, no wtr,	
broken lime	1890	than 1st show		2nd 4 hours. 76 BPH. no wtr	
lime hard	1915	lime soft	2780		
shale blue	1920	10 qts 2766-80			
lime hard	1937	lime	2845		
shale grey	1950	1000 gal acid after C.O. to			
red rock	1960	bottom 200' F.I.H. tested			
lime hard	1990	1/2 bbls wtr per hr. Did not			
shale blue	2000	fill up enough to swab.			
lime	2015	slate blk	2848		
shale blue	2025	lime hard	2852		