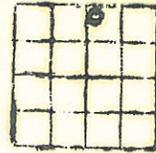


AYLWARD PRODUCTION CO.
 Mills No. 1.

SEC. 4 T. 14 R. 15W.
 NWc NE

Total Depth. 3090
 Comm. 11-12-34 Comp. 12-13-34
 Shot or Treated. 1000 gal.
 Contractor. Aylward Production Co.
 Issued. 1-5-35.

County. Russell.



CASING.

15 1/2"	380'	8 1/2"	2509'	UR 2711
12 1/8"	620'	65/8"	3040	
10"	928'			

Elevation.

Production. 80 B. Per day.
 after acid treatment.
 Potential test.

Figures Indicate Bottom of Formations.

cellar	10	lime	2020
shale	145	shale	2030
shale blk	185	lime	2055
slate blue	195	shale	2065
shale sdy blue	205	lime	2075
sand	235	shale	2085
6 BHPHR 205-215		lime	2095
shale light	240	red rock	2105
12 BHPHR 225-235		lime	2115
red rock	245	shale	2120
HFW 240		shale red	2125
shale	325	lime	2130
shale blue	400	shale light	2142
shale HFW	455	lime	2155
sand	465	red rock	2180
shale	480	lime	2220
shale blue	505	red rock	2235
red rock	555	lime	2305
lime	560	shale	2335
red rock	600	lime	2355
sand	605	slate	2365
red rock	715	lime	2375
red rock sdy	725	slate	2395
4 BHPHR 715-720		lime	2405
red rock	925	shale	2435
lime	965	lime	2445
red rock	1120	red rock	2455
shale blue	1160	shale	2495
red rock	1220	shale blue	2508
shale B.	1240	lime	2525
red rock	1250	shale	2560
shale	1270	lime	2575
lime	1280	lime and slate	2595
shale blue	1295	slate	2605
lime	1310	lime	2610
salt	1530	shale	2665
lime	1550	lime	2670
shale	1560	shale	2705
lime	1575	shale and lime	2740
shale	1595	lime	2980
lime	1645	show oil 2830-40	
shale blue	1655	1 1/2 BHPHR 2970-80	
lime	1665	shale	2985
shale light	1670	lime	2995
shale & shells	1685	shale	3005
shale	1720	lime	3022
lime	1750	shale brown	3027
shale	1765	lime	3028
lime	1805	shale dark	3040
shale	1810	Oswald lime	3055
red rock	1835	shale	3062 showing of oil 3062
lime	1840	lime	3090
shale light	1870	Total Depth.	
lime	1950	Most oil at 3070. Initial Production 25 B.	
red rock	1965	4 day Potential test 80 B. per day.	
lime	1980		
shale light	1985		
lime	1995		
shale light	2005		