

Sun Oil Well Cementing, Inc.

DRILL STEM TEST DATA

P.O. Box 169

Great Bend, Kansas 67530

Lease Ptacek	Well No. 1	Date 9-23-73
County Ellsworth Sec. 15 Twp. 14 Rng. 10		Elevation
Company L. G. Stephenson		Test No. 1
Contractor Duke Drilling		Zone Tested
Charge To L. G. Stephenson		1413
Approved By Richard M. Foley		Tester Willie Bowman 0-14

Recorder No. **3600** Clock Range **12** Recorder No. **34008** Clock Range **12**

Depth **2152** Depth **2178**

Initial Hydro Mud Press. **1218** P.S.I.

Initial Flow Press. **35** To **40** P.S.I. Initial Flow Period **30** Min.

Initial Shut-in Press. **729** P.S.I. Initial Shut-in **60** Min.

Final Flow Press. **46** To **40** P.S.I. Final Flow Period **60** Min.

Final Shut-in Press. **678** P.S.I. Final Shut-in **60** Min.

Final Hydro Mud Press. **1218** P.S.I.

Temperature **91**

Mud Weight **10.2** Viscosity **43**

Fluid Loss **8.8**

Interval Tested **2157** To **2180**

Damage Ratio

$$DR = .183 \frac{P_s - P_f}{m}$$

Initial

Final

Top Packer Depth **2157** Surface Choke Size **5/8**

Bottom Packer Depth Bottom Choke Size **5/8**

Total Depth **2180** Main Hole Size **7 7/8**

Drill Pipe Size **4 1/2** Wt **4 1/2** F.H. Rubber Size **6 3/4**

Drill Collar I.D. Ft. Run

Blow **Strong blow thru-out test**

Recovery **Gas to surface in 10 min. Gas 55.200 Gas. 63.500 in 20 min. 70.000 in 30 min.**

60' Gas GA. 108.000 on final open Ga 85.200 in 40 min. Ga. 85.200 in 50 min.

Mud GA 81.600 in 60 min. GA. 77.500 in 70 min. GA 77.500 80 min. 77.5000 90 min.

First Flow		Initial Shut-in		Second Flow		Final Shut-in	
Min.	Press.	Min.	Press.	Min.	Press.	Min.	Press.
1.							
2.							
3.							
4.							
5.							

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Lease Ptacek	Well No. 1	Date 9-25-73
County Ellsworth	Sec. 15 Twp. 14 Rng. 10	Elevation
Company L. G. Stephenson		Test No. 2
Contractor Duke Drilling		Zone Tested
Charge To L. G. Stephenson		1414
Approved By Richard M. Foley		Tester Willie Bowman 0-14

Recorder No. **3600** Clock Range **12** Recorder No. **3400** Clock Range **12**

Depth **2507** Depth **2538**

Initial Hydro Mud Press. **1472** P.S.I.

Initial Flow Press. **22** To **22** P.S.I. Initial Flow Period **30** Min.

Initial Shut-in Press. **62** P.S.I. Initial Shut-in **45** Min.

Final Flow Press. **28** To **28** P.S.I. Final Flow Period **90** Min.

Final Shut-in Press. **99** P.S.I. Final Shut-in **60** Min.

Final Hydro Mud Press. **1469** P.S.I.

Temperature **93**

Mud Weight **10.4** Viscosity **48**

Fluid Loss **12.8**

Interval Tested **2512** To **2540**

Damage Ratio

$$DR = .183 \frac{P_s - P_f}{m}$$

Initial

Final

Top Packer Depth **2512** Surface Choke Size **5/8**

Bottom Packer Depth Bottom Choke Size **5/8**

Total Depth **2540** Main Hole Size **7 7/8**

Drill Pipe Size **4 1/2** Wt **4 1/2 f.h.** Rubber Size **6 3/4**

Drill Collar I.D. Ft. Run

Blow **Good blow thru-out test**

Recovery **240' Gas in Pipe** **5' Gas Cut Mud**

	First Flow		Initial Shut-in		Second Flow		Final Shut-in	
	Min.	Press.	Min.	Press.	Min.	Press.	Min.	Press.
1.								
2.								
3.								
4.								
5.								

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DRILL STEM TEST DATA

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Lease PTacek	Well No. 1	Date 9-26-73
County Ellsworth Sec. 15	Twp. 14 Rng. 10	Elevation
Company L. G. Stephenson		Test No. 3
Contractor Duke Drilling		Zone Tested K.C. (30' Zone)
Charge To L. G. Stephenson		1415
Approved By Richard M. Foley		Tester Willie Bowman 014

Recorder No. **3600** Clock Range **12** Recorder No. **3400** Clock Range **12**

Depth **2897** Depth **2926**

Initial Hydro Mud Press. **1718** P.S.I.

Initial Flow Press. **25** To **42** P.S.I. Initial Flow Period **30** Min.

Initial Shut-in Press. **570** P.S.I. Initial Shut-in **60** Min.

Final Flow Press. **53** To **140** P.S.I. Final Flow Period **270** Min.

Final Shut-in Press. **532** P.S.I. Final Shut-in **60** Min.

Final Hydro Mud Press. **1669** P.S.I.

Temperature **106**

Mud Weight **10.7** Viscosity **48**

Fluid Loss

Interval Tested **2902** To **2928**

Damage Ratio

DR = $\frac{.183 \text{ Ps} - \text{Pf}}{\text{m}}$

Initial

Final

Top Packer Depth **2902** Surface Choke Size **5/8**

Bottom Packer Depth Bottom Choke Size **5/8**

Total Depth **2928** Main Hole Size **7 7/8**

Drill Pipe Size **4 1/2 x H** Wt **4 1/2 F.H.** Rubber Size **6 3/4**

Drill Collar I.D. Ft. Run

Blow **Fair blow thru-out test**

Recovery **25' Cassy watery mud (5' sli. oil cut muddy)**

water 240' muddy water

	First Flow		Initial Shut-in		Second Flow		Final Shut-in	
	Min.	Press.	Min.	Press.	Min.	Press.	Min.	Press.
1.								
2.								
3.								
4.								
5.								

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Lease Ptacek	Well No. 1	Date 9-27-73
County Ellsworth Sec. 15 Twp. 14 Rng. 10	Elevation	
Company L. G. Stephenson	Test No. 4	
Contractor Duke Drilling	Zone Tested K.C.R	
Charge To L. G. Stephenson	1416	
Approved By Richard M. Foley	Tester Willie Bowman	

Recorder No. **3600** Clock Range **12** Recorder No. **3400** Clock Range **12**

Depth **2958** ~~2922~~ Depth **2987**

Initial Hydro Mud Press. **1698** P.S.I.

Initial Flow Press. **25** To **42** P.S.I. Initial Flow Period **30** Min.

Initial Shut-in Press. **494** P.S.I. Initial Shut-in **60** Min.

Final Flow Press. **60** To **127** P.S.I. Final Flow Period **180** Min.

Final Shut-in Press. **455** P.S.I. Final Shut-in **60** Min.

Final Hydro Mud Press. **1647** P.S.I.

Temperature

Mud Weight **10.7** Viscosity **41**

Fluid Loss

Interval Tested **2963** To **2989**

Damage Ratio

$$DR = .183 \frac{P_s - P_f}{m}$$

Initial

Final

Top Packer Depth **2963** Surface Choke Size **5/8**

Bottom Packer Depth Bottom Choke Size **5/8**

Total Depth **2989** Main Hole Size **7 7/8**

Drill Pipe Size **4 1/2 x H. Wt 4 1/2 F.H.** Rubber Size **6 3/4**

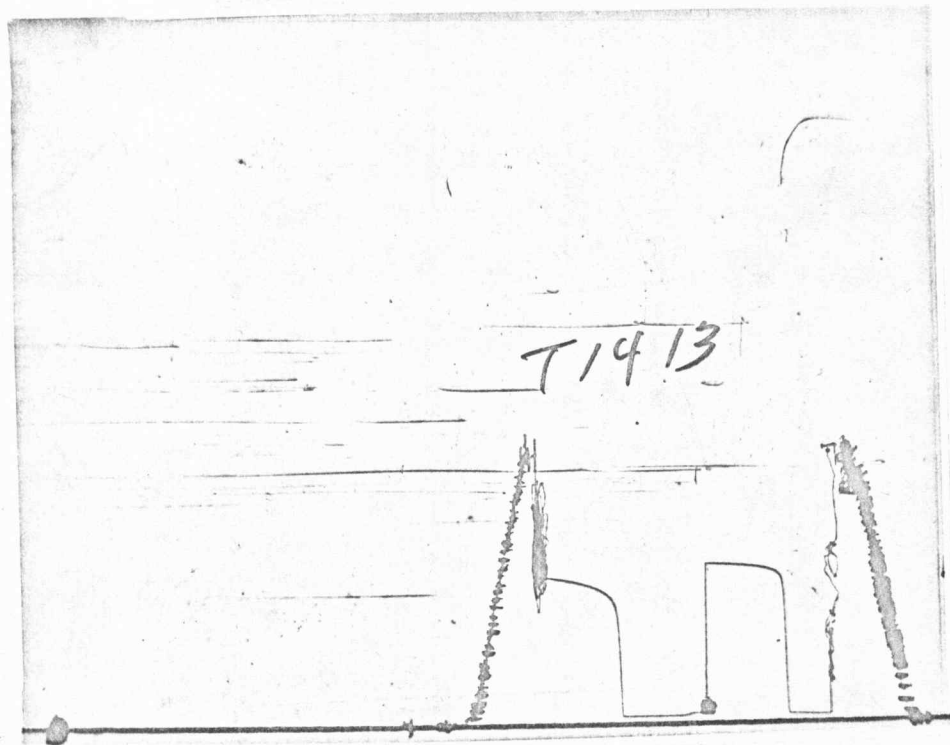
Drill Collar I.D. Ft. Run

Blow **Good blow thru-out test**

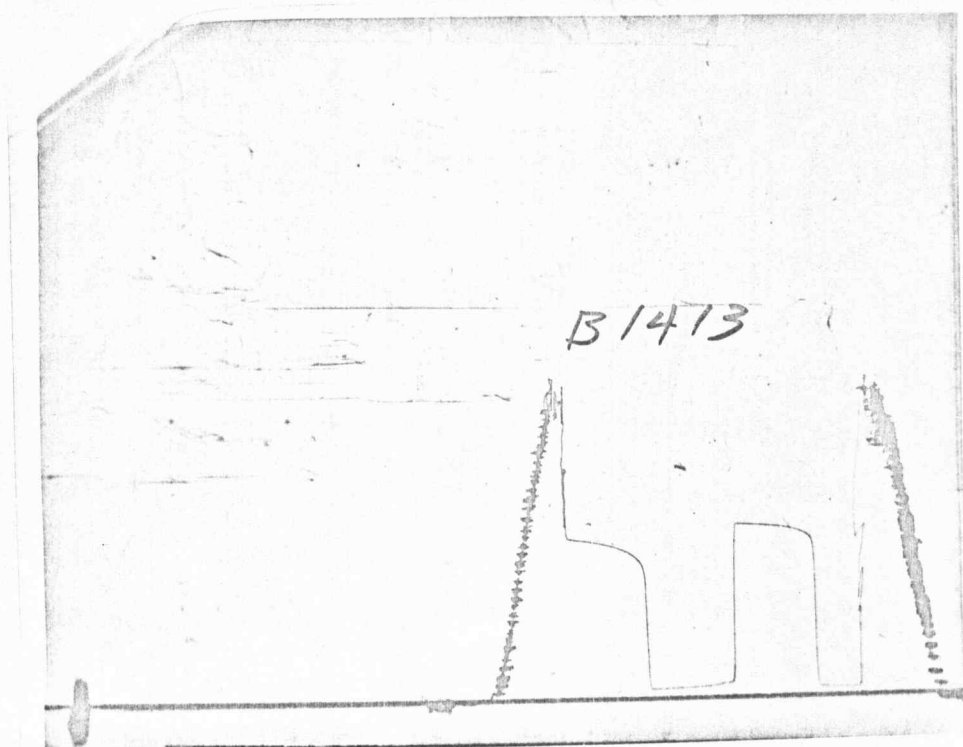
Recovery **30' thin gassy watery mud**

180' muddy water

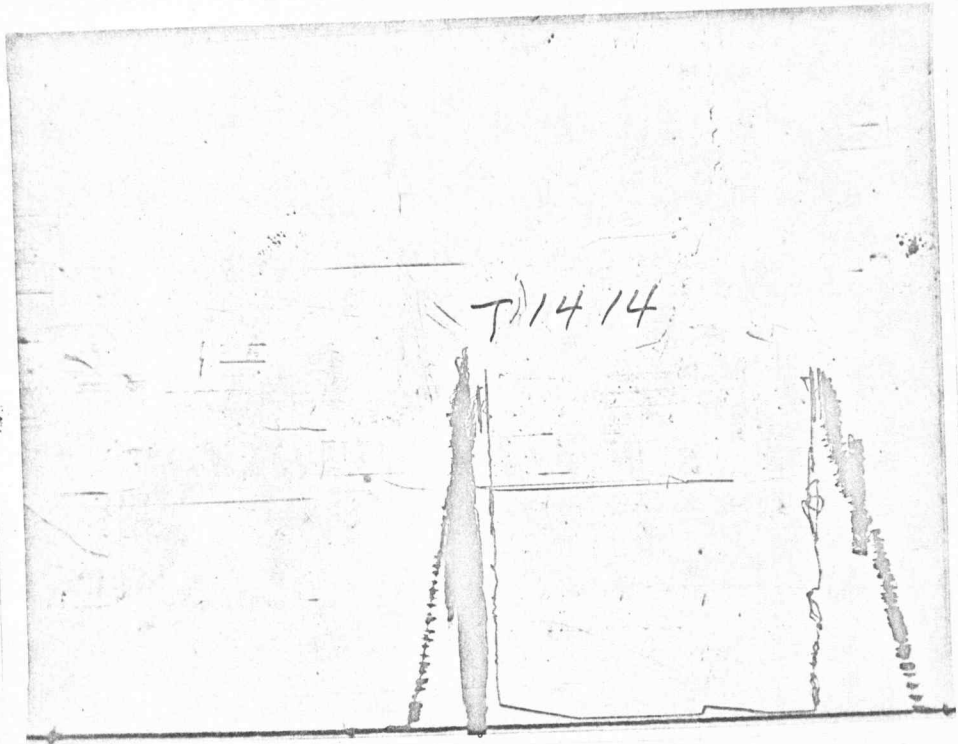
	First Flow		Initial Shut-in		Second Flow		Final Shut-in	
	Min.	Press.	Min.	Press.	Min.	Press.	Min.	Press.
1.								
2.								
3.								
4.								
5.								



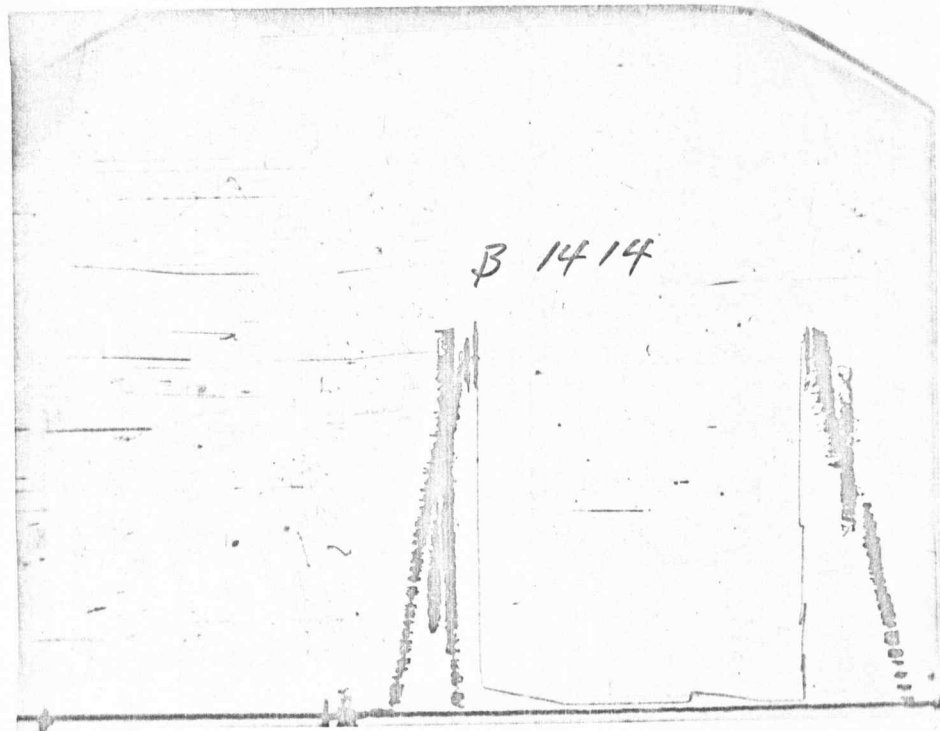
BOTTOM



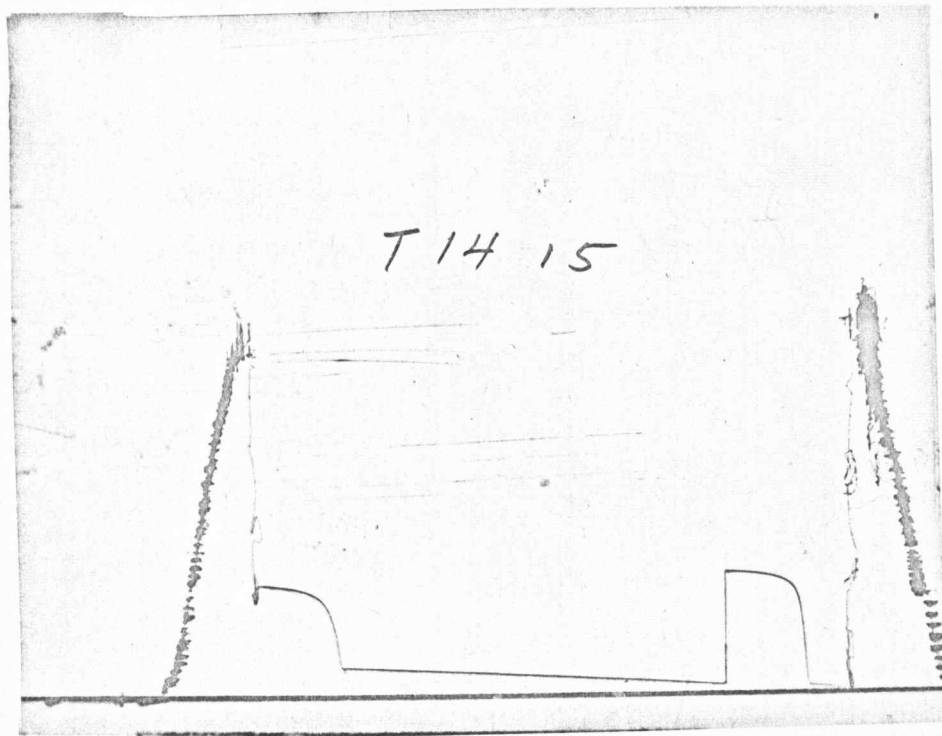
TOP



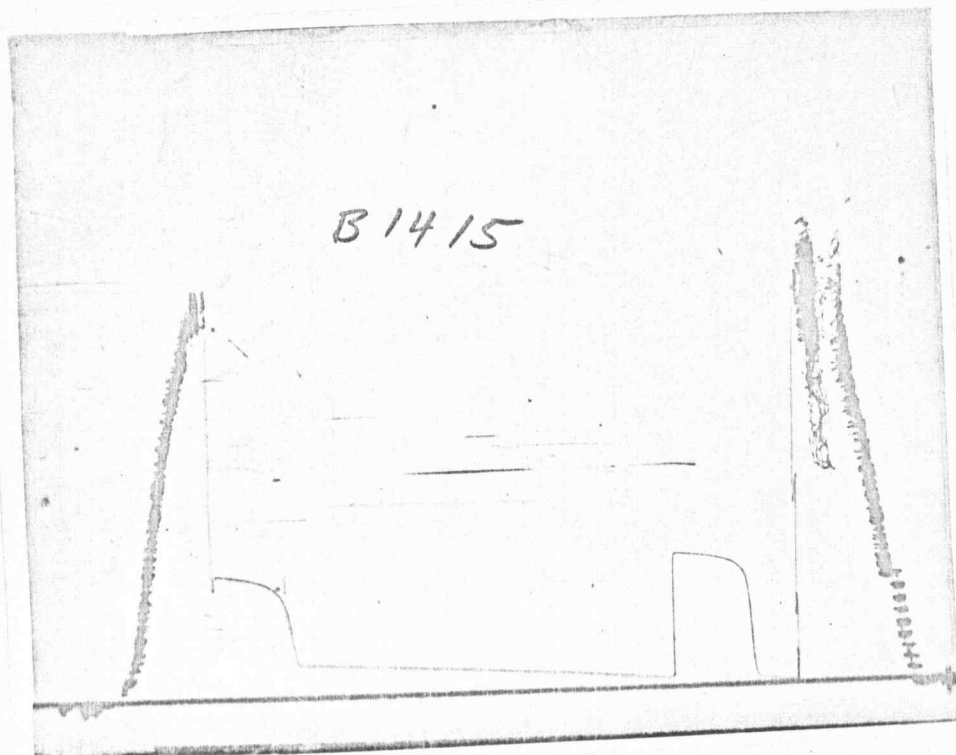
BOTTOM



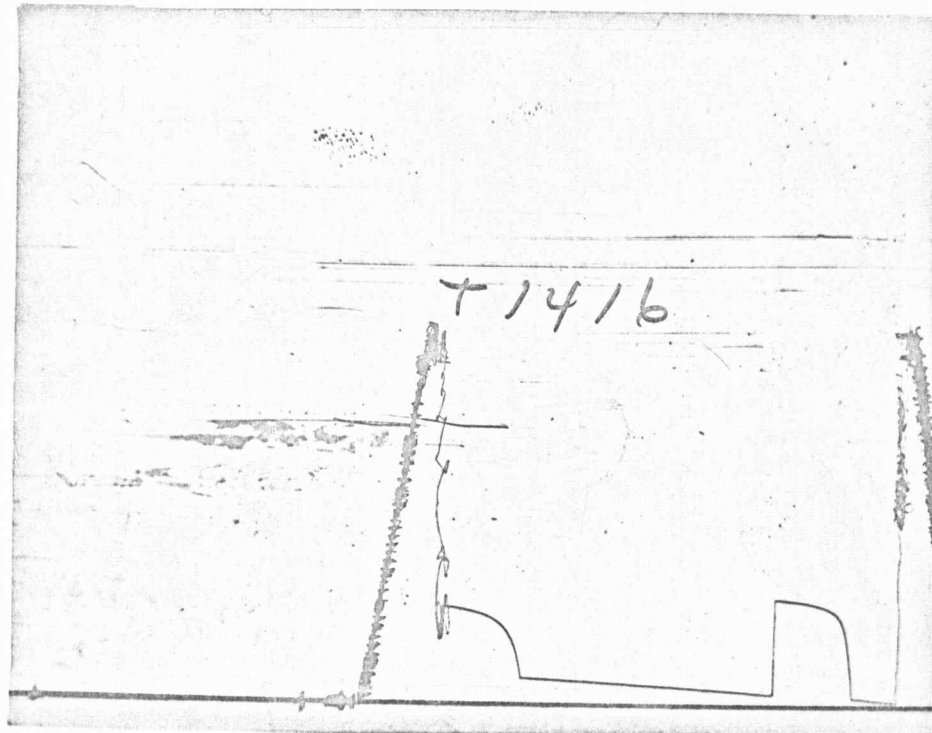
TOP



BOTTOM



TOP



BOTTOM

