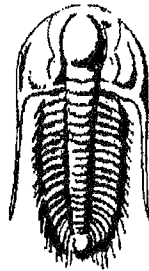


22-14s-16w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **DNOC**

PO Box 372
Hays, KS 67601

ORIGINAL

ATTN: Ron Nelson

22-14s-16w Ellis

Dreiling #9

Start Date: 2005.08.21 @ 00:29:37

End Date: 2005.08.21 @ 06:30:37

Job Ticket #: 23537 DST #: 1

15-051-25441-00-00

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DNOC

Dreiling #9

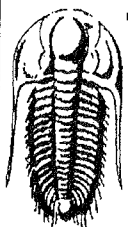
22-14s-16w Ellis

DST # 1

LKC

2005.08.21

22-14s-16w



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

DNOC

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

Dreiling #9

22-14s-16w Ellis

Job Ticket: 23537

DST#: 1

Test Start: 2005.08.21 @ 00:29:37

GENERAL INFORMATION:

Formation: LKC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:56:27

Time Test Ended: 06:30:37

Interval: 3129.00 ft (KB) To 3162.00 ft (KB) (TVD)

Total Depth: 3162.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Michael

Unit No: 15

Reference Elevations: 1906.00 ft (KB)

1899.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8166

Inside

Press@RunDepth: 22.40 psig @ 3130.00 ft (KB)

Start Date: 2005.08.21

End Date:

2005.08.21

Start Time: 00:29:38

End Time:

06:30:37

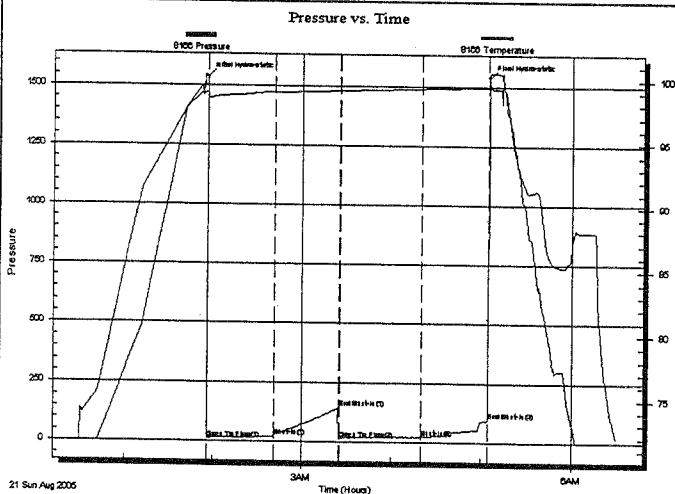
Capacity: 7000.00 psig

Last Calib.: 2005.08.21

Time On Btm: 2005.08.21 @ 01:56:07

Time Off Btm: 2005.08.21 @ 05:04:37

TEST COMMENT: IF- Slow building 4" blow
IS- No Blow
FF- Slow building 7" blow



PRESSURE SUMMARY

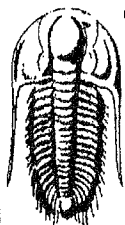
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1538.57	99.01	Initial Hydro-static
1	10.56	98.55	Open To Flow (1)
45	19.34	98.99	Shut-In(1)
89	145.35	99.13	End Shut-In(1)
89	13.97	99.12	Open To Flow (2)
144	22.40	99.33	Shut-In(2)
189	97.07	99.46	End Shut-In(2)
189	1537.82	100.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Slightly oil spotted drilling mud 3%o 97	0.15
0.00	150 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

DNOC

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

Drilling #9

22-14s-16w Ellis

Job Ticket: 23537

DST#: 1

Test Start: 2005.08.21 @ 00:29:37

Tool Information

Drill Pipe: Length: 3101.00 ft Diameter: 3.80 inches Volume: 43.50 bbl
Heavy Wt. Pipe: Length: 0.00 ft Diameter: 2.25 inches Volume: 0.00 bbl
Drill Collar: Length: 30.00 ft Diameter: 2.25 inches Volume: 0.15 bbl
Total Volume: 43.65 bbl

Drill Pipe Above KB: 23.00 ft
Depth to Top Packer: 3129.00 ft
Depth to Bottom Packer: ft
Interval between Packers: 33.00 ft
Tool Length: 54.00 ft

Number of Packers: 2 Diameter: 6.75 inches

Tool Comments:

Tool Weight: 2000.00 lb
Weight set on Packer: 20000.00 lb
Weight to Pull Loose: 42000.00 lb
Tool Chased 0.00 ft
String Weight: Initial 41000.00 lb
Final 42000.00 lb

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3109.00	
Shut In Tool	5.00			3114.00	
Hydraulic tool	5.00			3119.00	
Packer	5.00			3124.00	21.00 Bottom Of Top Packer
Packer	5.00			3129.00	
Blank Spacing	1.00			3130.00	
Recorder	0.00	8166	Inside	3130.00	
Perforations	29.00			3159.00	
Recorder	0.00	10991	Outside	3159.00	
Bullnose	3.00			3162.00	33.00 Bottom Packers & Anchor

Total Tool Length: 54.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

DNOC

Dreiling #9

PO Box 372
Hays KS 67601

22-14s-16w Ellis

Job Ticket: 23537

DST#: 1

ATTN: Ron Nelson

Test Start: 2005.08.21 @ 00:29:37

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 43.00 sec/qt

Water Loss: 11.15 in³

Resistivity: ohm.m

Salinity: ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Slightly oil spotted drilling mud 3%o 97	0.148
0.00	150 GIP	0.000

Total Length: 30.00 ft

Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

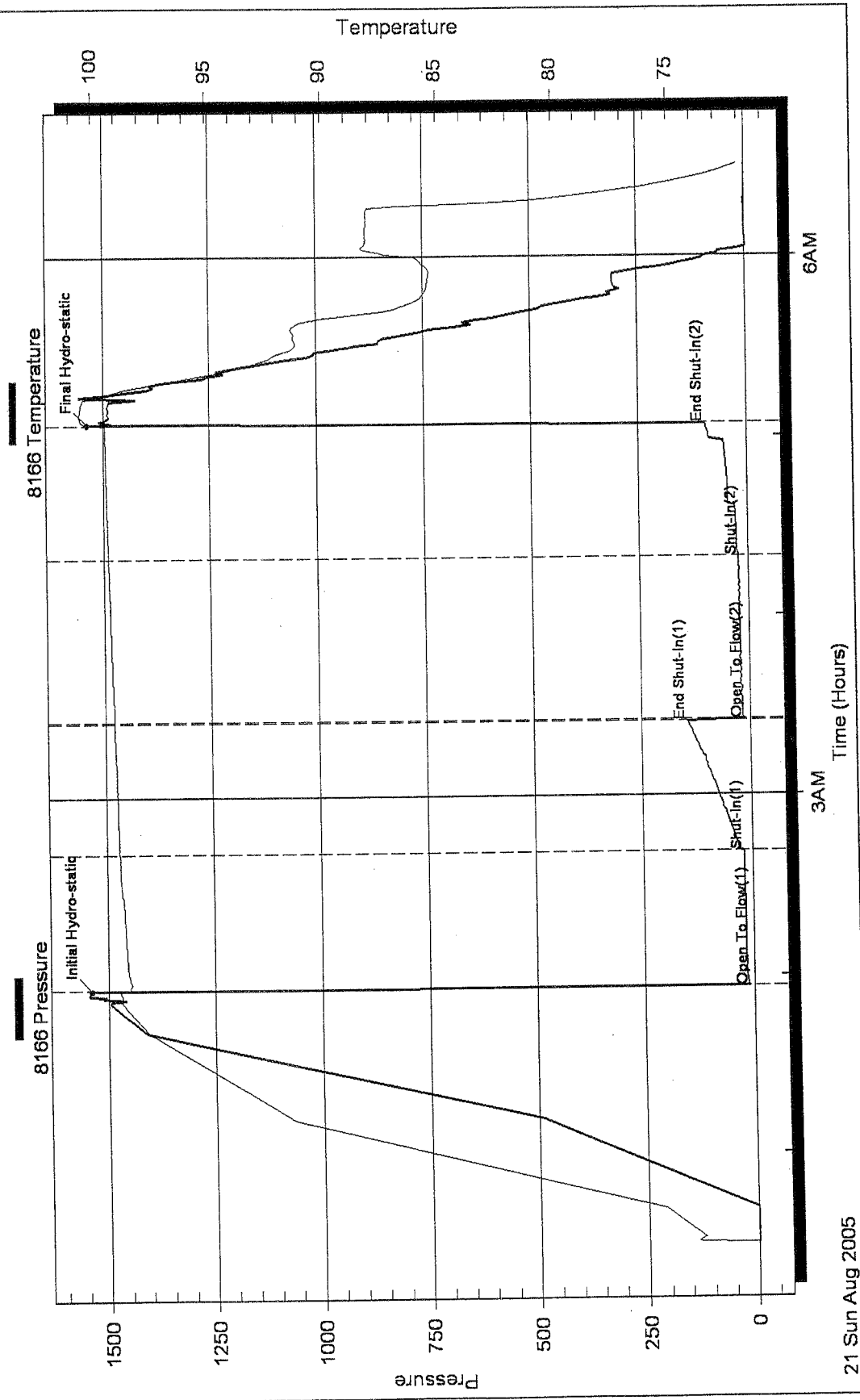
Serial #:

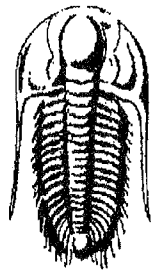
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **DNOC**

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

22-14s-16w Ellis

Dreiling #9

Start Date: 2005.08.22 @ 00:50:43

End Date: 2005.08.22 @ 06:47:58

Job Ticket #: 23538 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DNOC

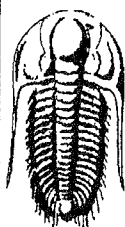
Dreiling #9

22-14s-16w Ellis

DST # 2

ARB

2005.08.22



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

DNOC

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

Dreiling #9

22-14s-16w Ellis

Job Ticket: 23538

DST#: 2

Test Start: 2005.08.22 @ 00:50:43

GENERAL INFORMATION:

Formation: **ARB**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 02:21:03

Time Test Ended: 06:47:58

Test Type: Conventional Bottom Hole

Tester: Michael

Unit No: 15

Interval: **3359.00 ft (KB) To 3407.00 ft (KB) (TVD)**

Total Depth: **34307.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Fair

Reference Elevations: **1906.00 ft (KB)**

1899.00 ft (CF)

KB to GR/CF: **7.00 ft**

Serial #: 8166

Inside

Press@RunDepth: **200.12 psig @ 3366.00 ft (KB)**

Start Date: **2005.08.22**

End Date:

2005.08.22

Capacity: **7000.00 psig**

Last Calib.: **2005.08.22**

Start Time: **00:50:44**

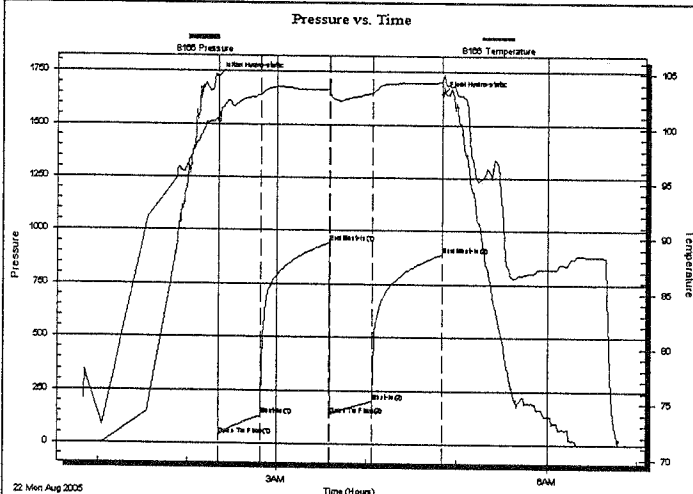
End Time:

06:47:58

Time On Btm: **2005.08.22 @ 02:20:43**

Time Off Btm: **2005.08.22 @ 04:50:28**

TEST COMMENT: IF- Bottom of the bucket 6m
IS- Weak surface blow
FF- Bottom of the bucket 8m
FS- Weak surface blow back



PRESSURE SUMMARY

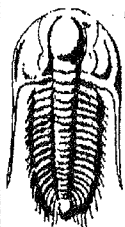
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1725.55	100.87	Initial Hydro-static
1	35.32	100.40	Open To Flow (1)
29	129.32	103.00	Shut-In(1)
74	942.99	103.55	End Shut-In(1)
75	136.77	103.30	Open To Flow (2)
103	200.12	103.20	Shut-In(2)
150	891.06	104.23	End Shut-In(2)
150	1644.71	104.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	Oil cut mud 10%o 90%m	2.25
290.00	Clean Gassy Oil 10%g 90%o	4.07
0.00	240' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

DNOC

Dreiling #9

PO Box 372
Hays KS 67601

22-14s-16w Ellis

Job Ticket: 23538

DST#: 2

ATTN: Ron Nelson

Test Start: 2005.08.22 @ 00:50:43

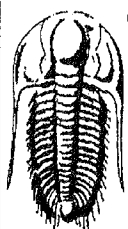
Tool Information

Drill Pipe:	Length: 3322.00 ft	Diameter: 3.80 inches	Volume: 46.60 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 48000.00 lb
		Total Volume: 46.75 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3359.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	69.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3339.00	
Shut In Tool	5.00			3344.00	
Hydraulic tool	5.00			3349.00	
Packer	5.00			3354.00	21.00 Bottom Of Top Packer
Packer	5.00			3359.00	
Blank Spacing	1.00			3360.00	
Perforations	5.00			3365.00	
Change Over Sub	1.00			3366.00	
Recorder	0.00	8166	Inside	3366.00	
Drill Pipe	32.00			3398.00	
Change Over Sub	1.00			3399.00	
Recorder	0.00	10991	Outside	3399.00	
Perforations	5.00			3404.00	
Bullnose	3.00			3407.00	48.00 Bottom Packers & Anchor

Total Tool Length: 69.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

DNOC

Dreiling #9

PO Box 372
Hays KS 67601

22-14s-16w Ellis

Job Ticket: 23538

DST#: 2

ATTN: Ron Nelson

Test Start: 2005.08.22 @ 00:50:43

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.15 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	Oil cut mud 10%o 90%m	2.252
290.00	Clean Gassy Oil 10%g 90%o	4.068
0.00	240' GIP	0.000

Total Length: 470.00 ft

Total Volume: 6.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

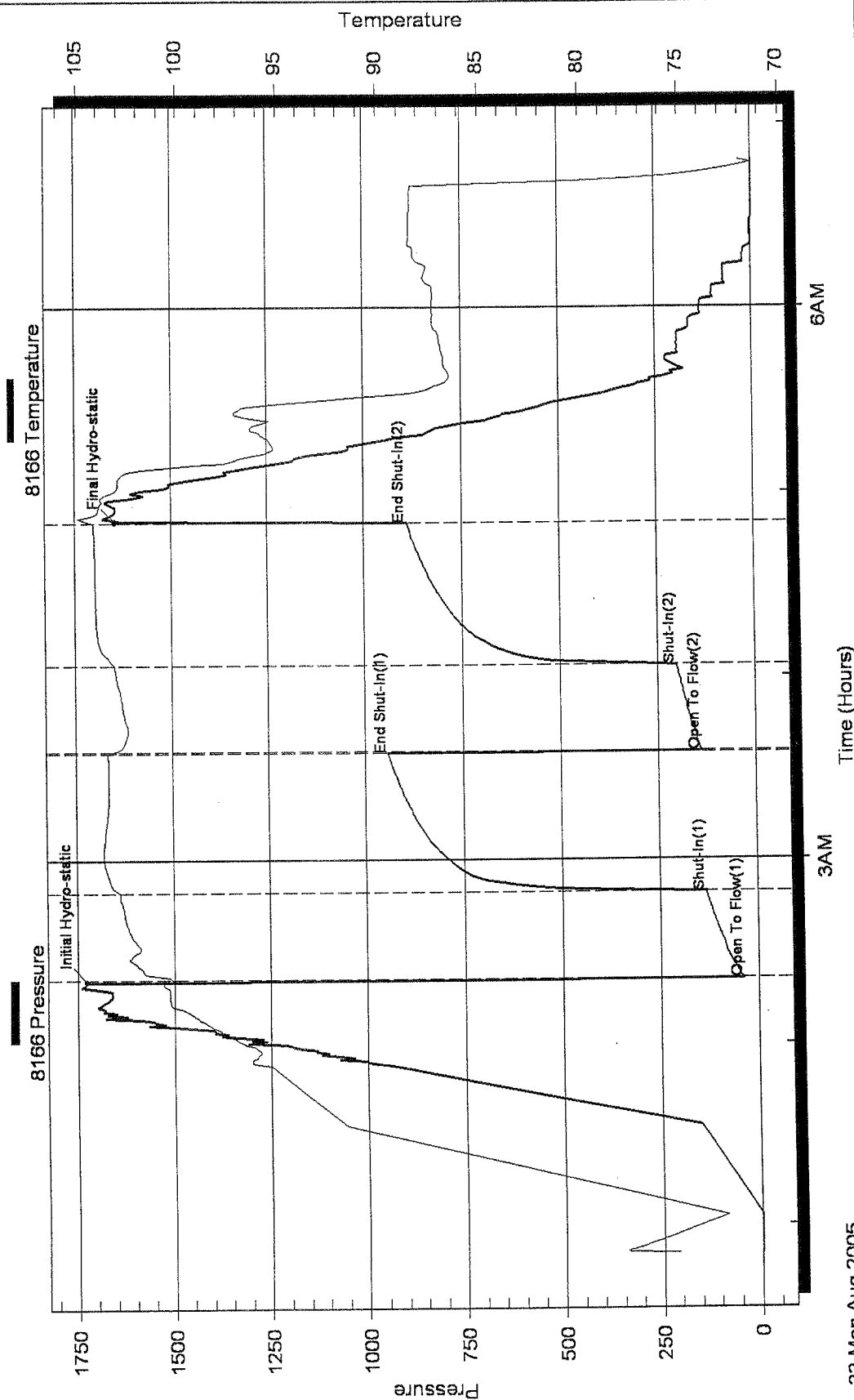
Serial #:

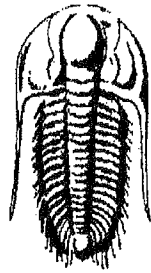
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **DNOC**

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

22-14s-16w Ellis

Dreiling #9

Start Date: 2005.08.22 @ 12:52:14

End Date: 2005.08.22 @ 19:01:59

Job Ticket #: 23539 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DNOC

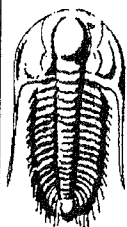
Dreiling #9

22-14s-16w Ellis

DST # 3

ARB

2005.08.22



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

DNOC

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

Dreiling #9

22-14s-16w Ellis

Job Ticket: 23539

DST#: 3

Test Start: 2005.08.22 @ 12:52:14

GENERAL INFORMATION:

Formation: **ARB**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 14:30:04

Time Test Ended: 19:01:59

Test Type: **Conventional Bottom Hole**

Tester: **Michael**

Unit No: **15**

Interval: **3408.00 ft (KB) To 3427.00 ft (KB) (TVD)**

Total Depth: **3162.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1906.00 ft (KB)**

1899.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8166

Inside

Press@RunDepth: **190.42 psig @ 3409.00 ft (KB)**

Start Date: **2005.08.22**

End Date:

2005.08.22

Capacity: **7000.00 psig**

Last Calib.: **2005.08.22**

Start Time: **12:52:15**

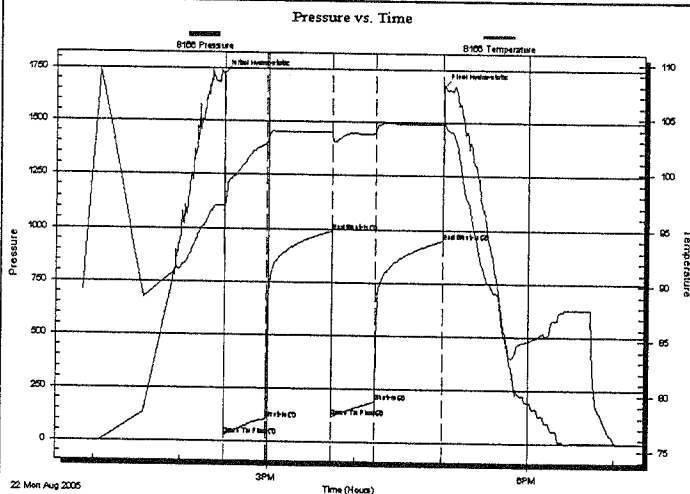
End Time:

19:01:59

Time On Btm: **2005.08.22 @ 14:29:44**

Time Off Btm: **2005.08.22 @ 17:01:14**

TEST COMMENT: IF- Bottom of the bucket 6m
IS- Weak surface blow
FF- Bottom of the bucket 8m
FS- Weak surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1722.58	97.06	Initial Hydro-static
1	25.25	96.58	Open To Flow (1)
30	105.33	102.58	Shut-In(1)
74	990.55	103.68	End Shut-In(1)
75	118.77	103.34	Open To Flow (2)
105	190.42	103.70	Shut-In(2)
151	950.10	104.45	End Shut-In(2)
152	1667.40	104.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	Mud cut oil 30% m 70% o	0.64
400.00	Clean gassy 33gr oil 15% g 85% o	5.61
0.00	240 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

DNOC

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

Dreiling #9

22-14s-16w Ellis

Job Ticket: 23539

DST#: 3

Test Start: 2005.08.22 @ 12:52:14

Tool Information

Drill Pipe: Length: 3387.00 ft Diameter: 3.80 inches Volume: 47.51 bbl
Heavy Wt. Pipe: Length: 0.00 ft Diameter: 2.25 inches Volume: 0.00 bbl
Drill Collar: Length: 30.00 ft Diameter: 2.25 inches Volume: 0.15 bbl
Total Volume: 47.66 bbl

Drill Pipe Above KB: 30.00 ft

Depth to Top Packer: 3408.00 ft

Depth to Bottom Packer: ft

Interval between Packers: 19.00 ft

Tool Length: 40.00 ft

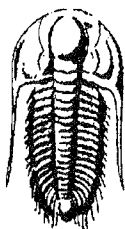
Number of Packers: 2 Diameter: 6.75 inches

Tool Comments:

Tool Weight: 2000.00 lb
Weight set on Packer: 20000.00 lb
Weight to Pull Loose: 50000.00 lb
Tool Chased 0.00 ft
String Weight: Initial 44000.00 lb
Final 48000.00 lb

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3388.00	
Shut In Tool	5.00			3393.00	
Hydraulic tool	5.00			3398.00	
Packer	5.00			3403.00	21.00 Bottom Of Top Packer
Packer	5.00			3408.00	
Blank Spacing	1.00			3409.00	
Recorder	0.00	8166	Inside	3409.00	
Perforations	15.00			3424.00	
Recorder	0.00	10991	Outside	3424.00	
Bullnose	3.00			3427.00	19.00 Bottom Packers & Anchor
Total Tool Length:	40.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

DNOC

Dreiling #9

PO Box 372
Hays KS 67601

22-14s-16w Ellis

Job Ticket: 23539

DST#: 3

ATTN: Ron Nelson

Test Start: 2005.08.22 @ 12:52:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.14 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	Mud cut oil 30% m 70% o	0.638
400.00	Clean gassy 33gr oil 15% g 85% o	5.611
0.00	240 GIP	0.000

Total Length: 465.00 ft

Total Volume: 6.249 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

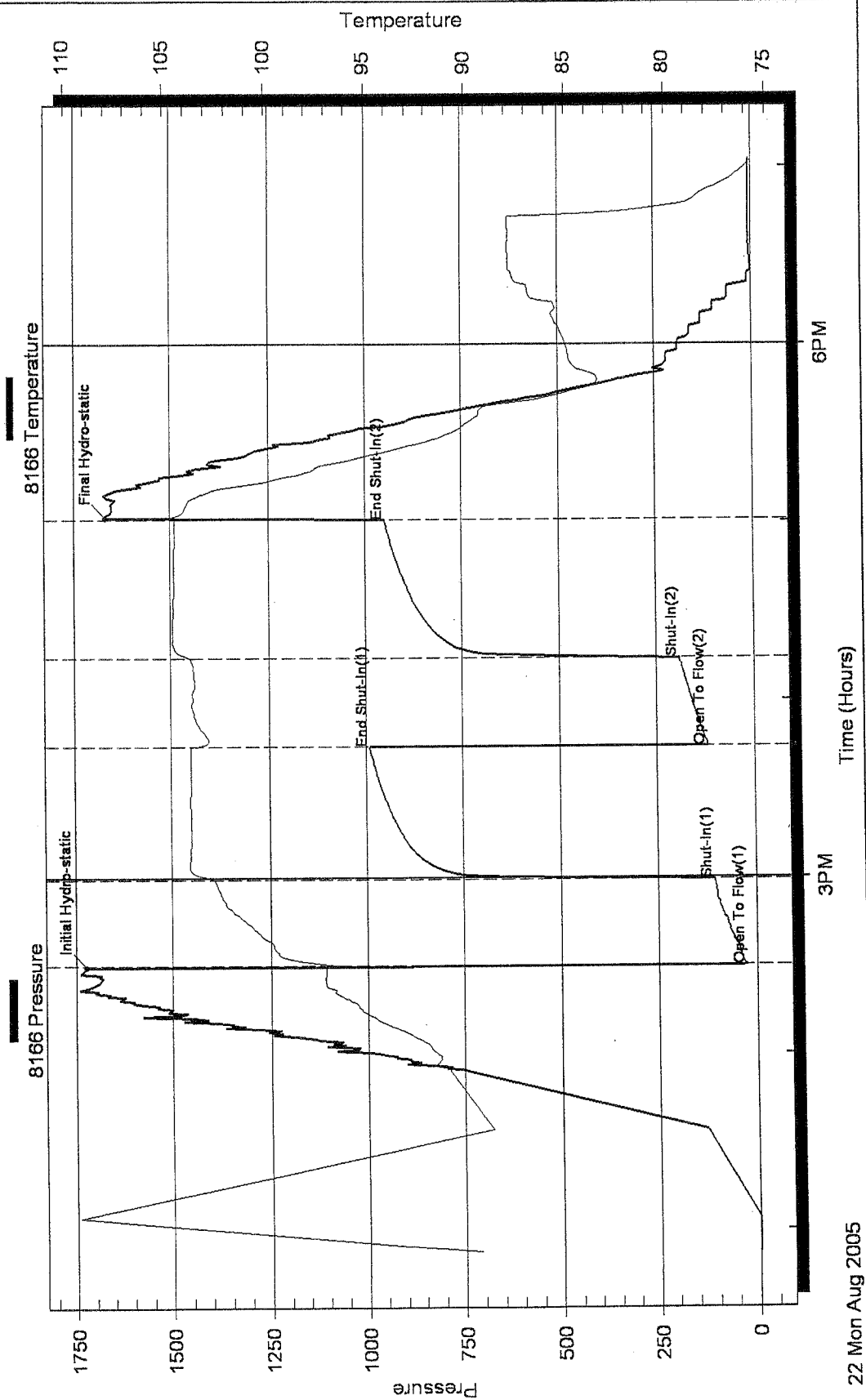
Serial #:

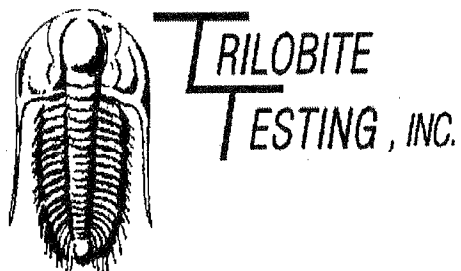
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **DNOC**

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

22-14s-16w Ellis

Dreiling #9

Start Date: 2005.08.23 @ 09:20:40

End Date: 2005.08.23 @ 17:15:25

Job Ticket #: 23540 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DNOC

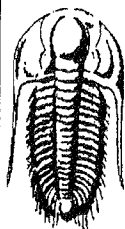
Dreiling #9

22-14s-16w Ellis

DST # 4

ARB

2005.08.23



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

DNOC

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

Dreiling #9

22-14s-16w Ellis

Job Ticket: 23540

DST#: 4

Test Start: 2005.08.23 @ 09:20:40

GENERAL INFORMATION:

Formation: ARB

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:53:40

Time Test Ended: 17:15:25

Test Type: Conventional Bottom Hole

Tester: Michael

Unit No: 15

Interval: 3424.00 ft (KB) To 3438.00 ft (KB) (TVD)

Total Depth: 3499.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1906.00 ft (KB)

1899.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8166

Inside

Press@RunDepth: 83.28 psig @ 3434.00 ft (KB)

Start Date: 2005.08.23

End Date:

2005.08.23

Capacity: 7000.00 psig

Last Calib.: 2005.08.23

Start Time: 09:20:41

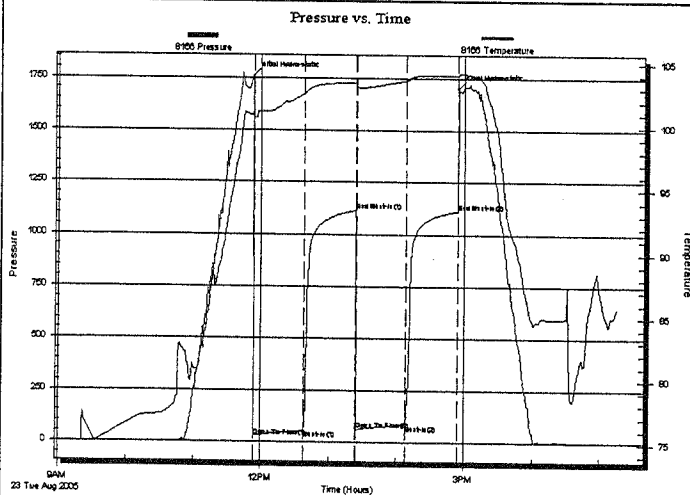
End Time:

17:15:25

Time On Btm: 2005.08.23 @ 11:53:25

Time Off Btm: 2005.08.23 @ 14:54:40

TEST COMMENT: IF- Slow building 9" Blow
IS- No Blow
FF- Slow building 4" Blow



PRESSURE SUMMARY

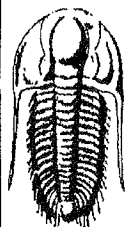
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1755.57	101.19	Initial Hydro-static
1	22.16	100.68	Open To Flow (1)
46	53.51	102.63	Shut-In(1)
91	1112.91	103.47	End Shut-In(1)
91	61.25	103.13	Open To Flow (2)
135	83.28	103.66	Shut-In(2)
181	1110.74	104.06	End Shut-In(2)
182	1701.91	104.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Muddy saltwater 15% m 85% w	1.41
50.00	Clean 33 gr oil	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

DNOC

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

Dreiling #9

22-14s-16w Ellis

Job Ticket: 23540

DST#: 4

Test Start: 2005.08.23 @ 09:20:40

Tool Information

Drill Pipe: Length: 3387.00 ft Diameter: 3.80 inches Volume: 47.51 bbl
Heavy Wt. Pipe: Length: 0.00 ft Diameter: 2.25 inches Volume: 0.00 bbl
Drill Collar: Length: 30.00 ft Diameter: 2.25 inches Volume: 0.15 bbl
Total Volume: 47.66 bbl

Drill Pipe Above KB: 13.00 ft
Depth to Top Packer: 3424.00 ft
Depth to Bottom Packer: ft
Interval between Packers: 76.00 ft
Tool Length: 96.00 ft

Number of Packers: 2 Diameter: 6.75 inches

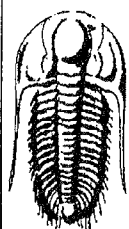
Tool Comments:

Tool Weight: 2000.00 lb
Weight set on Packer: 20000.00 lb
Weight to Pull Loose: 50000.00 lb
Tool Chased 0.00 ft
String Weight: Initial 45000.00 lb
Final 47000.00 lb

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3409.00	
Hydraulic tool	5.00			3414.00	
Packer	5.00			3419.00	20.00 Bottom Of Top Packer
Packer	5.00			3424.00	
Stubb	1.00			3425.00	
Perforations	9.00			3434.00	
Recorder	0.00	8166	Inside	3434.00	
Recorder	0.00	10991	Outside	3434.00	
Blank Off Sub	1.00			3435.00	76.00 Tool Interval
Packer	5.00			3440.00	
Stubb	1.00			3441.00	
Anchor	22.00			3463.00	
Change Over Sub	1.00			3464.00	
Drill Pipe	32.00			3496.00	
Change Over Sub	1.00			3497.00	
Recorder	0.00	11090	Below	3497.00	
Bullnose	3.00			3500.00	1000095.00 Bottom Packers & Anchor

Total Tool Length: 96.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

DNOC

Dreiling #9

PO Box 372
Hays KS 67601

22-14s-16w Ellis

Job Ticket: 23540

DST#: 4

ATTN: Ron Nelson

Test Start: 2005.08.23 @ 09:20:40

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 43.00 sec/qt

Water Loss: 11.14 in³

Resistivity: ohm.m

Salinity: ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	Muddy saltw ater 15% m 85% w	1.410
50.00	Clean 33 gr oil	0.701

Total Length: 170.00 ft

Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

