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Damar Resources Inc.
Huser #1
1800' FSL & 1030'FWL *NE SE NW SW*
Section 16-14s-16w
Ellis County, Kansas
Page No. 1

5 1/2" Production Casing Set

Contractor: LD Drilling Company (Rig #1)

Commenced: September 25, 2008

Completed: October 2, 2008

Elevation: 1903' K.B.; 1901' D.F.; 1898' G.L.

Casing Program: Surface; 8 5/8" @ 219'
Production; 5 1/2" @ 3499'

Samples: Samples saved and examined 2800' to the Rotary Total Depth.

Drilling Time: One (1) foot drilling time recorded and kept 2750' to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Drill Stem Test: There were five (5) Drill Stem Tests ran by Ricketts Testing Company.

Electric Log: By Log Tech; Radiation Guard Log and Microresistivity Log.

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<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	1002	+901
Base Anhydrite	1040	+863
Topeka	2884	-981
Heebner	3100	-1197
Toronto	3126	-1223
Lansing	3147	-1244
Base Kansas City	3378	-1475
Conglomerate	3384	-1481
Arbuckle	3400	-1497
Rotary Total Depth	3500	-1597
Log Total Depth	3497	-1594

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2884-2900' Limestone; gray, tan, finely crystalline, slightly cherty, few chalky, poorly developed porosity.

2912-2924' Limestone; gray, mottled, fossiliferous, chalky, no shows.

16-14-16W

- 2946-2958' Limestone; white/gray, fossiliferous, chalky, trace gray chert.
- 3023-3050' Limestone; gray, white, slightly cherty, trace white chert, dense.
- 3054-3084' Limestone; white/gray, finely crystalline, chalky in part, trace brown stain, no show of free oil and no odor in fresh samples.

TORONTO SECTION

- 3126-3136' Limestone; cream, white, medium crystalline, scattered intercrystalline porosity, brown and golden brown stain, trace of free oil and questionable odor in fresh samples.

LANSING SECTION

- 3147-3154' Limestone; white, chalky, brown scattered stain, trace of free oil, poor visible porosity, questionable odor in fresh samples.

Drill Stem Test #1 3096-3166'

Times: 5-45-60-90

Blow: Weak

Recovery: 45' muddy water
65' slightly muddy water

Pressures: ISIP 951 psi
 FSIP 923 psi
 IFP 16-22 psi
 FFP 24-65 psi
 HSH 1449-1444 psi

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- 3272-3278' Limestone; tan, cream, finely crystalline, chalky in part, fair intercrystalline type porosity, spotty light brown stain, show of free oil and faint odor, trace white chert.
- 3286-3296' Limestone; gray, white, finely crystalline, slightly chalky, fair intercrystalline and vuggy porosity, fair spotty brown stain, show of free oil and questionable odor in fresh samples.

Drill Stem Test #2 3164-3210'

Times: 5-45-60-90

Blow: Weak to strong

Recovery: 165' gas in pipe
25' oil cut mud
(17% oil, 83% mud)

Pressures: ISIP 265 psi
 FSIP 269 psi
 IFP 31-33 psi
 FFP 31-37 psi
 HSH 1504-1489 psi

- 3214-3222' Limestone; cream/white, oolitic, oomoldic in part, scattered porosity, trace spotty stain, show of free oil and no odor in fresh

samples.

- 3228-3232' Limestone; cream, white, fossiliferous, finely oolitic, brown to dark brown stain, show of free oil and faint odor in fresh samples.
- 3235-3240' Limestone; cream, tan, sub oomoldic, oolitic, fair oomoldic porosity, dark brown stain and saturation, show of free oil and faint odor in fresh samples.

Drill Stem Test #3 3208-3240'

Times: 5-60-60-90

Blow: Strong

Recovery: 430' gas in pipe
 35' clean oil
 30' oil cut mud
 (13% oil, 87% mud)
 65' oil cut watery mud
 (13% oil, 23% water, 64% mud)
 60' muddy water, trace of oil

Pressures: ISIP 376 psi
 FSIP 354 psi
 IFP 25-37 psi
 FFP 41-101 psi
 HSH 1521-1504 psi

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- 3284-3290' Limestone; white, gray, fine and medium crystalline, chalky, poor visible porosity, few scattered vuggy type porosity, gray and brown stain, no show of free oil and questionable odor in fresh samples.
- 3305-3311' Limestone; white, gray, fossiliferous/oolitic, chalky, poor stain, no show of free and no odor in fresh samples.
- 3324-3332' Limestone; gray, white, fine to medium crystalline, few fossiliferous, chalky, poorly developed porosity, gray to black and brown stain, trace of free oil and faint odor in fresh samples.
- 3351-3358' Limestone; white, finely crystalline, chalky, brown and gray stain, trace of free oil, no odor in fresh samples, poor visible porosity.

Drill Stem Test #4 3271-3370'

Times: 5-45-60-90

Blow: Weak

Recovery: 60' mud (trace of oil)

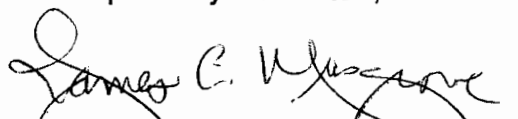
Pressures: ISIP 712 psi
 FSIP 595 psi
 IFP 18-22 psi
 FFP 24-43 psi
 HSH 1571-1565 psi

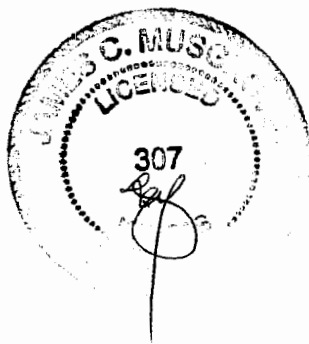
Recommendations:

5 1/2" production casing was set and cemented at 3499' (one foot off bottom) and the following zones should be tested in the Huser #1:

- | | | |
|----------------|-----------|-----------|
| 1. Arbuckle | 3421-3426 | perforate |
| 2. Lansing 'G' | 3235-3237 | perforate |
| 3. Lansing 'F' | 3228-3230 | perforate |
| 4. Lansing 'E' | 3206-3210 | perforate |
| 5. Lansing 'B' | 3172-3175 | perforate |

Respectfully submitted;


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