

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACC-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5252
Name R.P. NIXON OPERATIONS
Address 207 W 12TH
City/State/Zip HAYS KS 67601

Operator Contact Person DAN A. NIXON
Phone 913-628-3834

Contractor: License # 5128
Name JAY-LAN CORPORATION

Wellsite Geologist DAN A. NIXON
Phone 913-628-3834

PURCHASER CLEAR CREEK INC
P.O. BOX 1045 MCPHERSON KS

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

12-15-84 12-20-84 12-20-84
Spud Date Date Reached TD Completion Date

3437' Total Depth PBTD
Wichita Drillers Time Log Rec'd
Amount of Surface Pipe Set and Cemented at 213 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from 213 feet depth to surf w/ 135 SX cmt

API NO. 15-051-24,113
County ELLIS
G.W./2 SW NW Sec 4 Twp 14 Rge 16 East West

3300 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

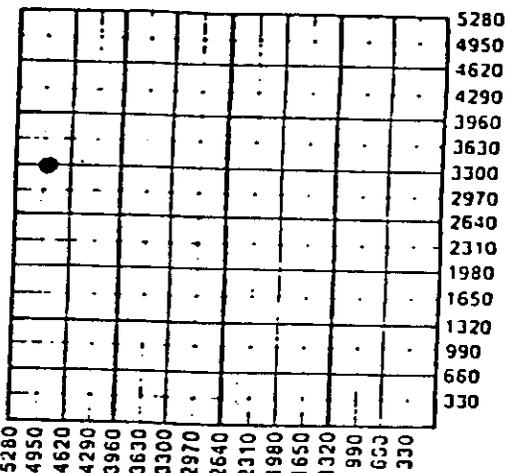
Lease Name VONLINTEL Well # 1

Field Name

Producing Formation ARBUCKLE

Elevation: Ground 1915 KB 1922

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.)

Disposition of Produced Water: Disposal Repressuring

RECEIVED
STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleton of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form.

Operator Name **R. P. NIXON OPER.** Lease Name **VONLINTEL** Well # **1** SEC. **4** TWP. **14** RGE. **16** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

Name	Top	Bottom
HEEBNER	3132'	
TORONTO	3152'	
LANSING	3180'	(-1258')
ARBUCKLE	3428'	(-1506')
RTD	3437'	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	45.5 Bbls	MCF	84.5 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Qually Completed
 Comingled

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE		8 5/8"		213	SUNSET	135	
PRODUCTION		4 1/2"		3420'	SUREFILL	125	500 GAL MUDSWEEP

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3207' & 3181'	500 GAL 15% MUD ACID	
2	3206-08 & 3180-82	1000 GAL 15% INS ACID 1500 GAL 28% ACID	perfs.

TUBING RECORD Size **2 3/8"** Set At Packer at Liner Run Yes No

Date of First Production **1-4-85** Producing Method Flowing Pumping Gas Lift Other (explain).....