

12-14-16W

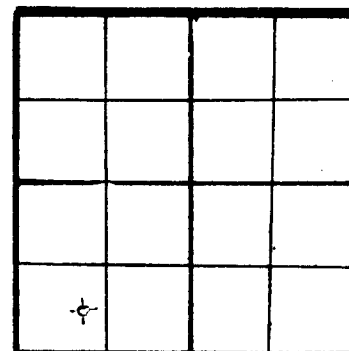
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR R P NIXON OPERATIONS API NO. 15-051-22,376
 ADDRESS 207 W 12TH COUNTY ELLIS
HAYS KS 67601 FIELD HAMMERSCHMIDT
 **CONTACT PERSON DAN A NIXON LEASE HAMMERSCHMIDT
 PHONE 913-628-3834

PURCHASER N/A WELL NO. 4
 ADDRESS _____ WELL LOCATION C E/2 SW SW
 _____ 660 ~~350~~ Ft. from SOUTH Line and
 _____ 990 Ft. from WEST Line of
 the SW/4 SEC. 12 TWP. 14S RGE. 16W

DRILLING CONTRACTOR JAY-LAN CORPORATION
 ADDRESS 207 W 12TH
HAYS KS 67601

PLUGGING CONTRACTOR JAY-LAN CORPORATION
 ADDRESS 207 W 12TH HAYS KS 67601
 TOTAL DEPTH 3438' PBD _____
 SPUD DATE 6-2-81 DATE COMPLETED 6-7-81
 ELEV: GR1908DF KB 191H



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

DRILLED WITH ~~XXXXX~~ (ROTARY) (~~XXX~~) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

KCC _____
 KGS _____
 MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 3/4	8 5/8		206	QUICKSET	135	3 sx gel 4 sx c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRAC, PERMEABILITY IMPROVEMENT SQUEEZE RECORD		
Amount and kind of material used		Depth interval treated

STATE RECEIVED
 FEB 17 1982
 CONSERVATION DIVISION
 Wichita Kansas

12-14/6 w
Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe 800 _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
FORMATION TOPS:	SAMPLE	DATUM		
ANHYDRITE TOP (DRILLERS)	988	+923		
ANHYDRITE BASE (DRILLERS)	N/A	+885		
TOPEKA LIME	2877	-962		
HEEBNER SHALE	3095	-1184		
TORONTO LIME	3113	-1203		
LANSING	3142	-1234		
BASE OF KANSAS CITY	3377	-1463		
CONGLOMERATE	3396	-1482		
R T D	3438	-1524		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS,

DAN A NIXON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS A GEOLOGIST FOR R P NIXON OPERATIONS
OPERATOR OF THE HAMMERSCHMIDT LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 7TH DAY OF JUNE 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT