

## State Geological Survey

## AFFIDAVIT AND COMPLETION FORM

WICHITA, BRANCH

12-14-16W ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR R P NIXON OPERATIONSAPI NO. 15-051-22,376ADDRESS 207 W 12THCOUNTY ELLISHAYS KS 67601FIELD HAMMERSCHMIDT\*\*CONTACT PERSON DAN A NIXONLEASE HAMMERSCHMIDTPHONE 913-628-3834PURCHASER N/AWELL NO. 4ADDRESS WELL LOCATION C E/2 SW SW660 ~~350~~ Ft. from SOUTH Line and990 Ft. from WEST Line of  
the SW/4 SEC. 12 TWP. 14S RGE. 16WDRILLING  
CONTRACTOR JAY-LAN CORPORATIONADDRESS 207 W 12THHAYS KS 67601PLUGGING  
CONTRACTOR JAY-LAN CORPORATIONADDRESS 207 W 12TH HAYS KS 67601TOTAL DEPTH 3438' PBDSPUD DATE 6-2-81 DATE COMPLETED 6-7-81ELEV: GR1908DF KB 191HDRILLED WITH ~~XXXXXX~~ (ROTARY) (XXX) TOOLS

Report of all strings set — surface, intermediate, production, etc.

(New) / (Used) casing.

WELL  
PLAT  
(Quarter)  
or Full  
Section -  
Please  
indicate.

KCC  
KGS

MISC.


Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 3/4	8 5/8		206	QUICKSET	135	3 sx gel
							4 sx c.c.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at		

## ACID, FRACTURE, SHOT, GEL, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
FEA 17 mms	
CONSERVATION DIVISION WICHITA KANSAS	

12-1416 W

Name of lowest fresh water producing stratum \_\_\_\_\_  
 Estimated height of cement behind pipe 800

Depth \_\_\_\_\_

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
FORMATION TOPS:	SAMPLE	DATUM		
ANHYDRITE TOP (DRILLERS)	988	+923		
ANHYDRITE BASE (DRILLERS)	N/A	+885		
TOPEKA LIME	2877	-962		
HEEBNER SHALE	3095	-1184		
TORONTO LIME	3113	-1203		
LANSING	3142	-1234		
BASE OF KANSAS CITY	3377	-1463		
CONGLOMERATE	3396	-1482		
R T D	3438	-1524		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS,

DAN A NIXON OF LAWFUL AGE, BEING FIRST DULY SWEORN UPON HIS  
OATH, DEPOSES AND SAYS:

THAT HE IS A GEOLOGIST FOR R P NIXON OPERATIONS  
OPERATOR OF THE HAMMERSCHMIDT LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON SAID LEASE HAS  
BEEN COMPLETED AS OF THE 7TH DAY OF JUNE 1981, AND THAT ALL  
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT