

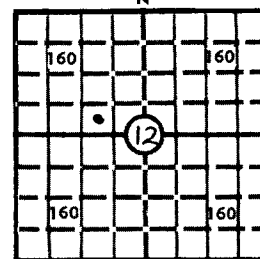
## KANSAS DRILLERS LOG

State Geological Survey  
WICHITA BRANCH

S. 12 T. 14 R. 16 <sup>1</sup>/<sub>4</sub> W

Loc. 100' W/SW SE NW

County Ellis

640 Acres  
N

Locate well correctly

Elev.: Gr. 1917

DF 1920 KB 1922

API No. 15 — 051 — 21,649  
County Number

Operator

R. P. Nixon Operations

Address

207 West 12th St. Hays, Kansas 67601

Well No.

#1

Lease Name

Schulte "A"

Footage Location

330 feet from (S) line

1090 feet from (E) line of NW 1/4

Principal Contractor

BUFFALO DRILLING CO

Geologist

DAN A NIXON

Spud Date

5-1-79

Total Depth

3460

P.B.T.D.

Date Completed

5-7-79

Oil Purchaser

CLEAR CREEK INC

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8"	28#	228	COMMON	150	QUICKSET 3%cc 2%gel
PRODUCTION	7 7/8"	4 1/2"	9.5#	3454	COMMON	125	10% salt 10bbl saltflush

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			ONE	L.E.	3245, 3297, 3242.5
			ONE	L.E.	3158 & 3185
Size	Setting depth	Packer set at			(2 jets each zone)
2 3/8"	3453	-----			


## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 GALS 28% ACID W/INHIBITOR	3345, 3297, 3242.5
2000 GALS 28% ACID W/INHIBITOR	3158 & 3185

## INITIAL PRODUCTION

Date of first production 6-27-79		Producing method (flowing, pumping, gas lift, etc.) PUMPING			
RATE OF PRODUCTION PER 24 HOURS	Oil 21 bbls.	Gas MCF	Water 7 bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s) AS ABOVE		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator <b>R P NIXON OPERATIONS</b>		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: <b>OIL</b>	
Well No. <b>ONE</b>	Lease Name <b>SCHULTE A</b>		
S <u>12</u> T <u>14</u> R <u>16</u> <sup>E</sup> <sub>W</sub> <b>ELLIS COUNTY KANSAS</b>			
<b>WELL LOG</b>		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
ANHYDRITE (DRLRS) TOPEKA LIME QUEEN HILL SHALE HEEBNER SHALE TORONTO LIME LANSING-KANSAS CITY BASE OF KANSAS CITY BASAL PENNSYLVANIAN CONGLOMERATE R T D	1010 2887 3026 3109 3129 3157 3398 3407 3460		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="text-align: center;">             Signature         </div> <div style="text-align: center;"> <b>SECRETARY</b>            Title         </div> <div style="text-align: center;"> <b>6-25-81</b>            Date         </div>		