

DRILL STEM TEST REPORT

Prepared For: **Castelli Exploration Inc**

6908 N W 112 th
Oklahoma City OK 73162

ATTN: Tisha Love

28 14S 17W Ellis KS

Dinkel # 4

Start Date: 2007.02.27 @ 20:38:10

End Date: 2007.02.28 @ 03:05:10

Job Ticket #: 27537 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Castelli Exploration Inc
6908 NW 112 th
Oklahoma City OK 73162

ATTN: Tisha Love

Dinkel # 4
28 14S 17W Ellis KS
Job Ticket: 27537 **DST#: 1**
Test Start: 2007.02.27 @ 20:38:10

GENERAL INFORMATION:

Formation: **L.Kc.-A -C**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:34:10
Time Test Ended: 03:05:10

Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 31

Interval: **3208.00 ft (KB) To 3266.00 ft (KB) (TVD)**
Total Depth: 3266.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1963.00 ft (KB)
1958.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6669

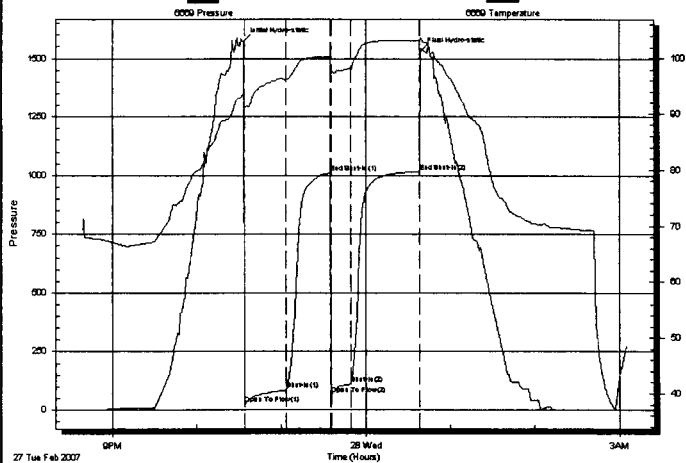
Inside

Press@RunDepth: 110.19 psig @ 3211.00 ft (KB)
Start Date: 2007.02.27 End Date: 2007.02.28
Start Time: 20:38:15 End Time: 03:05:09

Capacity: 7000.00 psig
Last Calib.: 2007.02.28
Time On Btm: 2007.02.27 @ 22:33:40
Time Off Btm: 2007.02.28 @ 00:39:10

TEST COMMENT: IF Strong BOB 3 min.
ISI Weak surface blow back 5 min.
FF Strong BOB 1 min.
FSI Good blow back built 5 "

Pressure vs. Time



PRESSURE SUMMARY

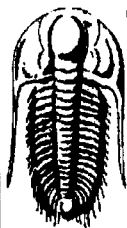
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1572.49	93.57	Initial Hydro-static
1	25.13	91.06	Open To Flow (1)
30	84.85	96.00	Shut-In (1)
61	1011.35	100.22	End Shut-In (1)
62	66.80	97.74	Open To Flow (2)
76	110.19	98.05	Shut-In (2)
125	1017.05	103.05	End Shut-In (2)
126	1531.53	103.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	G.Muddy Oil 10%G 10%M 80%O	1.26
70.00	GOOM 5%G 15%O 80%M	0.98
0.00	1370 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Castelli Exploration Inc

Dinkel # 4

6908 NW 112 th
Oklahoma City OK 73162

28 14S 17W Ellis KS

Job Ticket: 27537

DST#: 1

ATTN: Tisha Love

Test Start: 2007.02.27 @ 20:38:10

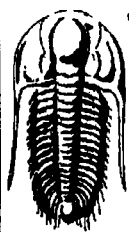
Tool Information

Drill Pipe:	Length: 3039.00 ft	Diameter: 3.80 inches	Volume: 42.63 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 154.00 ft	Diameter: 2.25 inches	Volume: 0.76 bbl	Weight to Pull Loose:	35000.00 lb
		Total Volume:	43.39 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	28000.00 lb
Depth to Top Packer:	3208.00 ft			Final	30000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	58.00 ft				
Tool Length:	81.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3186.00	
Shut In Tool	5.00			3191.00	
Hydraulic tool	5.00			3196.00	
Safety Joint	3.00			3199.00	
Packer	4.00			3203.00	23.00 Bottom Of Top Packer
Packer	5.00			3208.00	
Stubb	1.00			3209.00	
Perforations	1.00			3210.00	
Change Over Sub	1.00			3211.00	
Recorder	0.00	6669	Inside	3211.00	
Blank Spacing	31.00			3242.00	
Change Over Sub	1.00			3243.00	
Recorder	0.00	11084	Outside	3243.00	
Perforations	20.00			3263.00	
Bullnose	3.00			3266.00	58.00 Bottom Packers & Anchor

Total Tool Length: 81.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Castelli Exploration Inc
6908 NW 112 th
Oklahoma City OK 73162
ATTN: Tisha Love

Dinkel # 4
28 14S 17W Ellis KS
Job Ticket: 27537 **DST#: 1**
Test Start: 2007.02.27 @ 20:38:10

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	47.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.98 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
190.00	G.Muddy Oil 10%G 10%M 80%O	1.262
70.00	GOOM 5%G 15%O 80%M	0.982
0.00	1370 GIP	0.000

Total Length: 260.00 ft Total Volume: 2.244 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

DST Test Number: 1

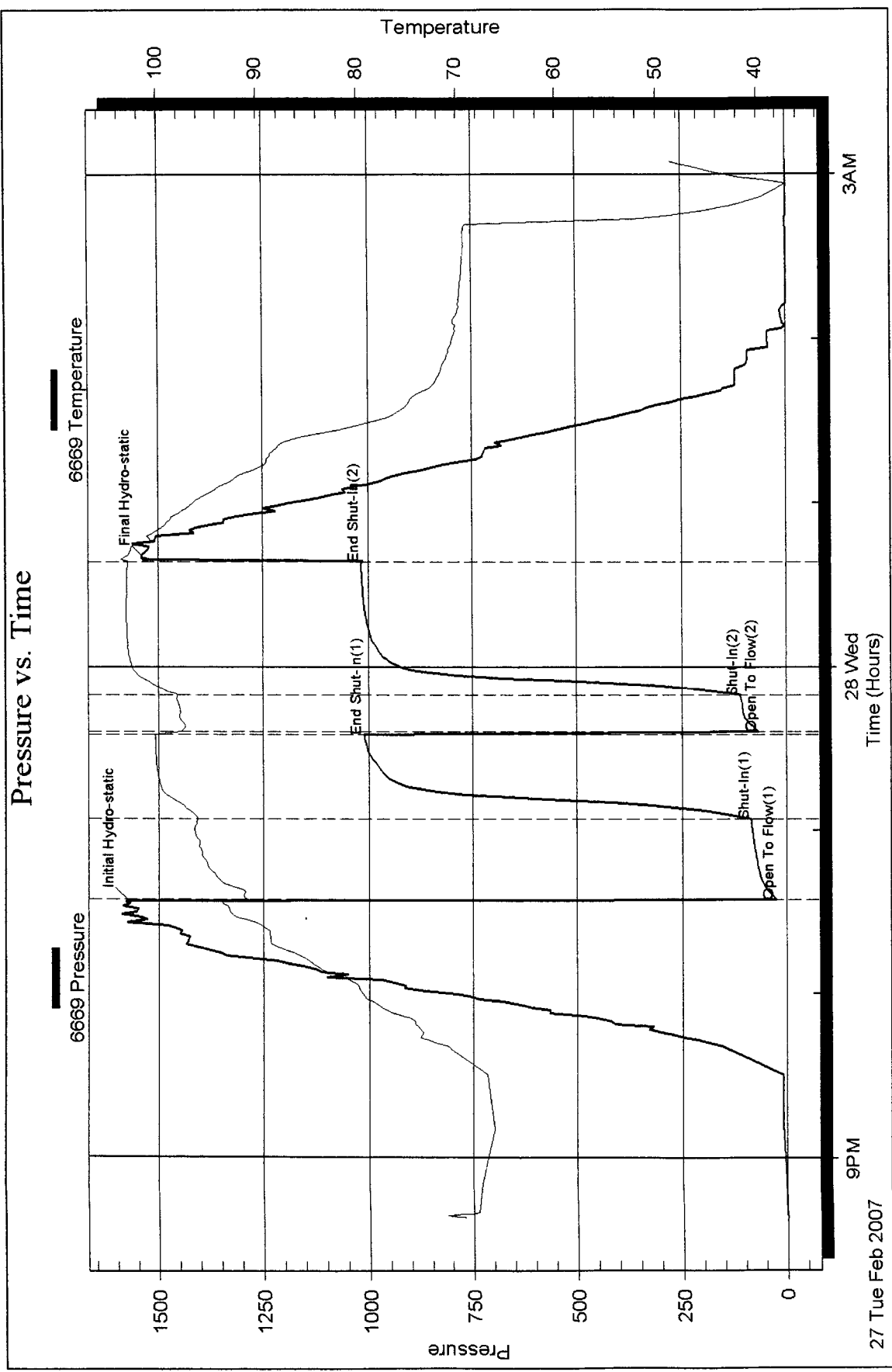
28 14S17W Ellis KS

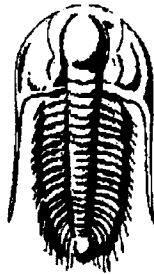
Castelli Exploration Inc

Inside

Serial #: 6669

Pressure vs. Time





TRILOBITE
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DRILL STEM TEST REPORT

Prepared For: **Castelli Exploration Inc**

6908 N W 112 th
Oklahoma City OK 73162

ATTN: Tisha Love

28 14S 17W Ellis KS

Dinkel # 4

Start Date: 2007.02.28 @ 11:26:51

End Date: 2007.02.28 @ 16:55:51

Job Ticket #: 27538 DST #: 2

Trilobite Testing, Inc

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ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Castelli Exploration Inc
6908 NW 112 th
Oklahoma City OK 73162
ATTN: Tisha Love

Dinkel # 4
28 14S 17W Ellis KS
Job Ticket: 27538 **DST#: 2**
Test Start: 2007.02.28 @ 11:26:51

GENERAL INFORMATION:

Formation: **L.Kc.-E & F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:14:21

Time Test Ended: 16:55:51

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 31

Interval: **3290.00 ft (KB) To 3324.00 ft (KB) (TVD)**

Total Depth: 3324.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1963.00 ft (KB)

1958.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6669 Inside

Press@RunDepth: 80.20 psig @ 3291.00 ft (KB)

Start Date: 2007.02.28

End Date:

2007.02.28

Capacity: 7000.00 psig

Last Calib.: 2007.02.28

Start Time: 11:26:56

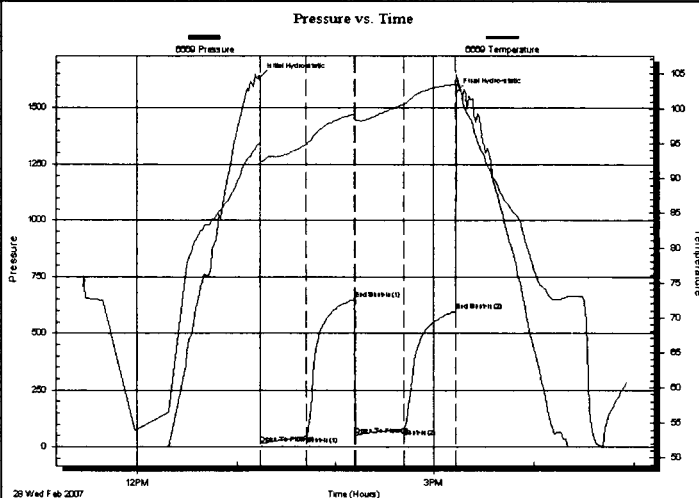
End Time:

16:55:50

Time On Btm: 2007.02.28 @ 13:13:51

Time Off Btm: 2007.02.28 @ 15:13:51

TEST COMMENT: IF Weak built to 2 "
ISI Dead
FF Weak built to 1 1/2 "
FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1636.21	94.94	Initial Hydro-static
1	13.21	92.22	Open To Flow (1)
28	46.22	94.84	Shut-In(1)
58	651.06	99.24	End Shut-In(1)
59	52.47	98.28	Open To Flow (2)
88	80.20	100.65	Shut-In(2)
120	599.37	103.49	End Shut-In(2)
120	1569.85	104.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
140.00	MSW few Oil spots	0.69

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Castelli Exploration Inc

Dinkel # 4

6908 NW 112 th
Oklahoma City OK 73162

28 14S 17W Ellis KS

Job Ticket: 27538

DST#: 2

ATTN: Tisha Love

Test Start: 2007.02.28 @ 11:26:51

Tool Information

Drill Pipe:	Length:	3131.00 ft	Diameter:	3.80 inches	Volume:	43.92 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.70 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	154.00 ft	Diameter:	2.25 inches	Volume:	0.76 bbl	Weight to Pull Loose:	35000.00 lb
					Total Volume:	44.68 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		18.00 ft					String Weight: Initial	30000.00 lb
Depth to Top Packer:		3290.00 ft					Final	30000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		34.00 ft						
Tool Length:		57.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3268.00	
Shut In Tool	5.00			3273.00	
Hydraulic tool	5.00			3278.00	
Safety Joint	3.00			3281.00	
Packer	4.00			3285.00	23.00 Bottom Of Top Packer
Packer	5.00			3290.00	
Stubb	1.00			3291.00	
Recorder	0.00	6669	Inside	3291.00	
Perforations	30.00			3321.00	
Recorder	0.00	13308	Outside	3321.00	
Bullnose	3.00			3324.00	34.00 Bottom Packers & Anchor

Total Tool Length: 57.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Castelli Exploration Inc
6908 NW 112 th
Oklahoma City OK 73162

ATTN: Tisha Love

Dinkel # 4
28 14S 17W Ellis KS
Job Ticket: 27538 **DST#: 2**
Test Start: 2007.02.28 @ 11:26:51

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 53.00 sec/qt
Water Loss: 8.38 in³
Resistivity: ohm.m
Salinity: ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 30000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
140.00	MSW few Oil spots	0.688

Total Length: 140.00 ft Total Volume: 0.688 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6669

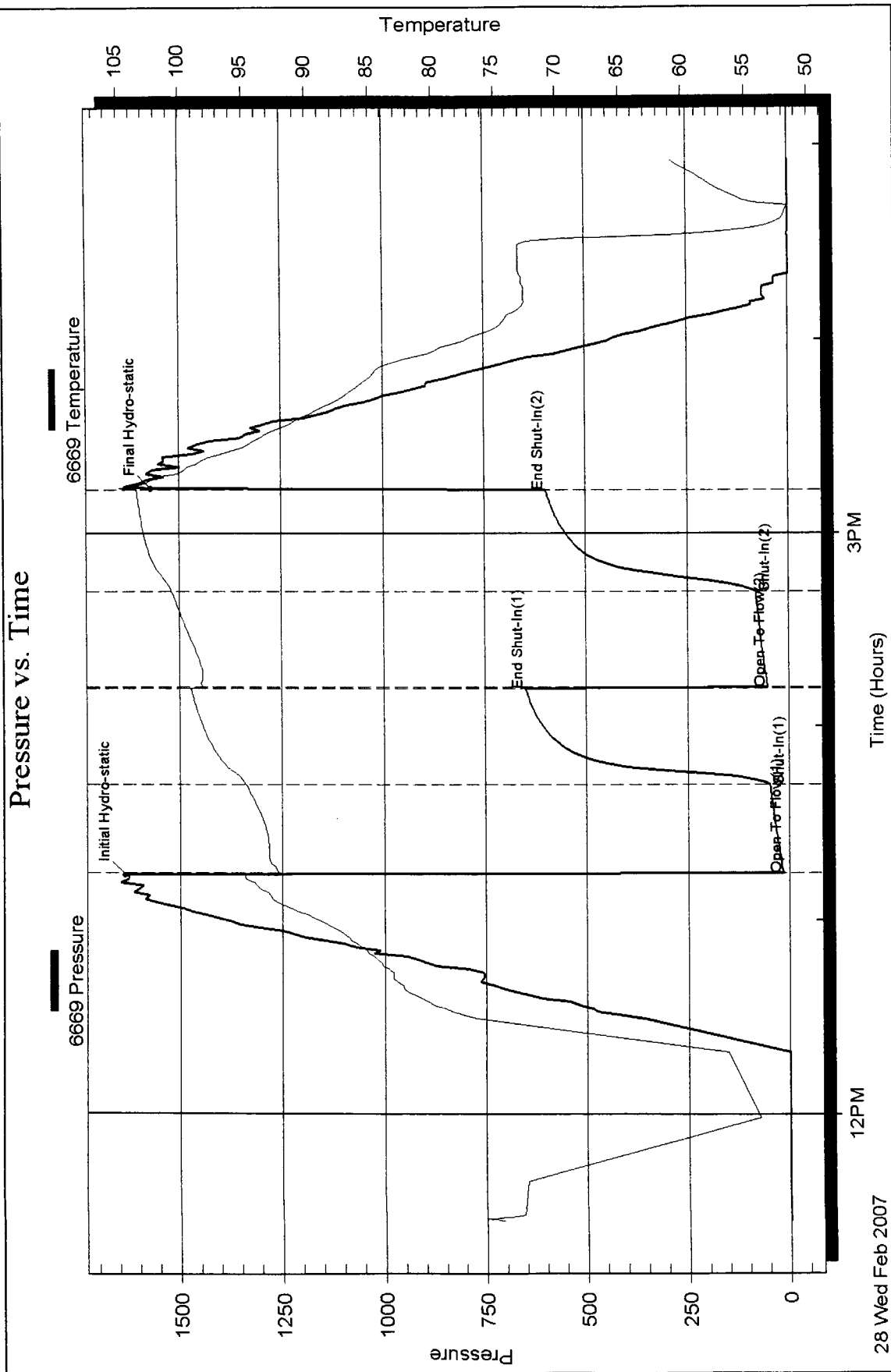
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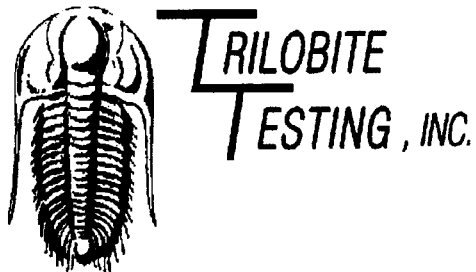
Castelli Exploration Inc

28 14S 17W Ellis KS

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Castelli Exploration Inc**

6908 N W 112 th
Oklahoma City OK 73162

ATTN: Tisha Love

28 14S 17W Ellis KS

Dinkel # 4

Start Date: 2007.03.01 @ 09:00:32

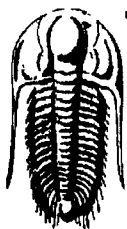
End Date: 2007.03.01 @ 14:49:02

Job Ticket #: 27539 DST #: 3

Trilobite Testing, Inc

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DRILL STEM TEST REPORT

Castelli Exploration Inc
6908 NW 112 th
Oklahoma City OK 73162

ATTN: Tisha Love

Dinkel # 4

28 14S 17W Ellis KS

Job Ticket: 27539

DST#: 3

Test Start: 2007.03.01 @ 09:00:32

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:56:02

Time Test Ended: 14:49:02

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 31

Interval: **3506.00 ft (KB) To 3515.00 ft (KB) (TVD)**

Total Depth: 3515.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1963.00 ft (KB)

1958.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6669

Inside

Press@RunDepth: 26.69 psig @ 3507.00 ft (KB)

Start Date: 2007.03.01

End Date:

2007.03.01

Start Time: 09:00:37

End Time:

14:49:01

Capacity: 7000.00 psig

Last Calib.: 2007.03.01

Time On Btm: 2007.03.01 @ 10:55:32

Time Off Btm: 2007.03.01 @ 12:57:32

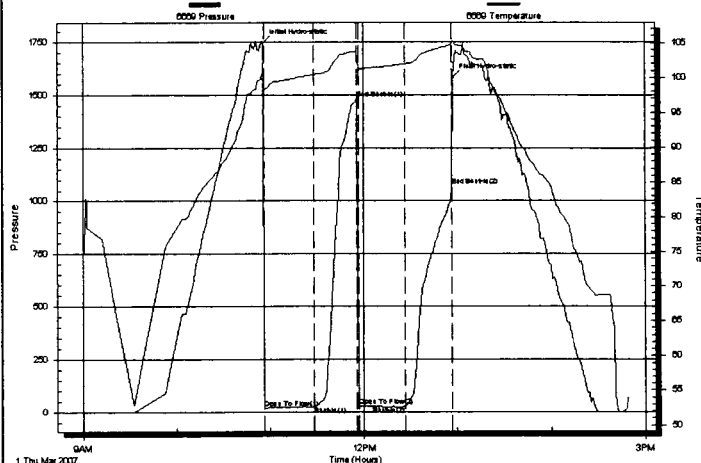
TEST COMMENT: IF Weak Dead in 10 min.

ISI Dead

FF Dead

FSI Dead

Pressure vs Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1745.83	100.64	Initial Hydro-static
1	19.10	98.13	Open To Flow (1)
33	25.62	100.38	Shut-In (1)
61	1478.51	103.78	End Shut-In (1)
62	27.07	101.20	Open To Flow (2)
91	26.69	101.92	Shut-In (2)
122	1068.43	104.76	End Shut-In (2)
122	1578.91	105.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	DM few Oil spots	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Castelli Exploration Inc
6908 NW 112 th
Oklahoma City OK 73162
ATTN: Tisha Love

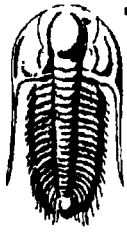
Dinkel # 4
28 14S 17W Ellis KS
Job Ticket: 27539 **DST#: 3**
Test Start: 2007.03.01 @ 09:00:32

Tool Information

Drill Pipe:	Length: 3357.00 ft	Diameter: 3.80 inches	Volume: 47.09 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 154.00 ft	Diameter: 2.25 inches	Volume: 0.76 bbl	Weight to Pull Loose:	45000.00 lb
		Total Volume:	47.85 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial	30000.00 lb
Depth to Top Packer:	3506.00 ft			Final	30000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	9.00 ft				
Tool Length:	32.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3484.00	
Shut In Tool	5.00			3489.00	
Hydraulic tool	5.00			3494.00	
Safety Joint	3.00			3497.00	
Packer	4.00			3501.00	23.00 Bottom Of Top Packer
Packer	5.00			3506.00	
Stubb	1.00			3507.00	
Recorder	0.00	6669	Inside	3507.00	
Perforations	5.00			3512.00	
Bullnose	3.00			3515.00	9.00 Bottom Packers & Anchor
Total Tool Length:		32.00			



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Castelli Exploration Inc
6908 N W 112 th
Oklahoma City OK 73162
ATTN: Tisha Love

Dinkel # 4
28 14S 17W Ellis KS
Job Ticket: 27539 **DST#: 3**
Test Start: 2007.03.01 @ 09:00:32

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	46.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.18 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	DM few Oil spots	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

DST Test Number: 3

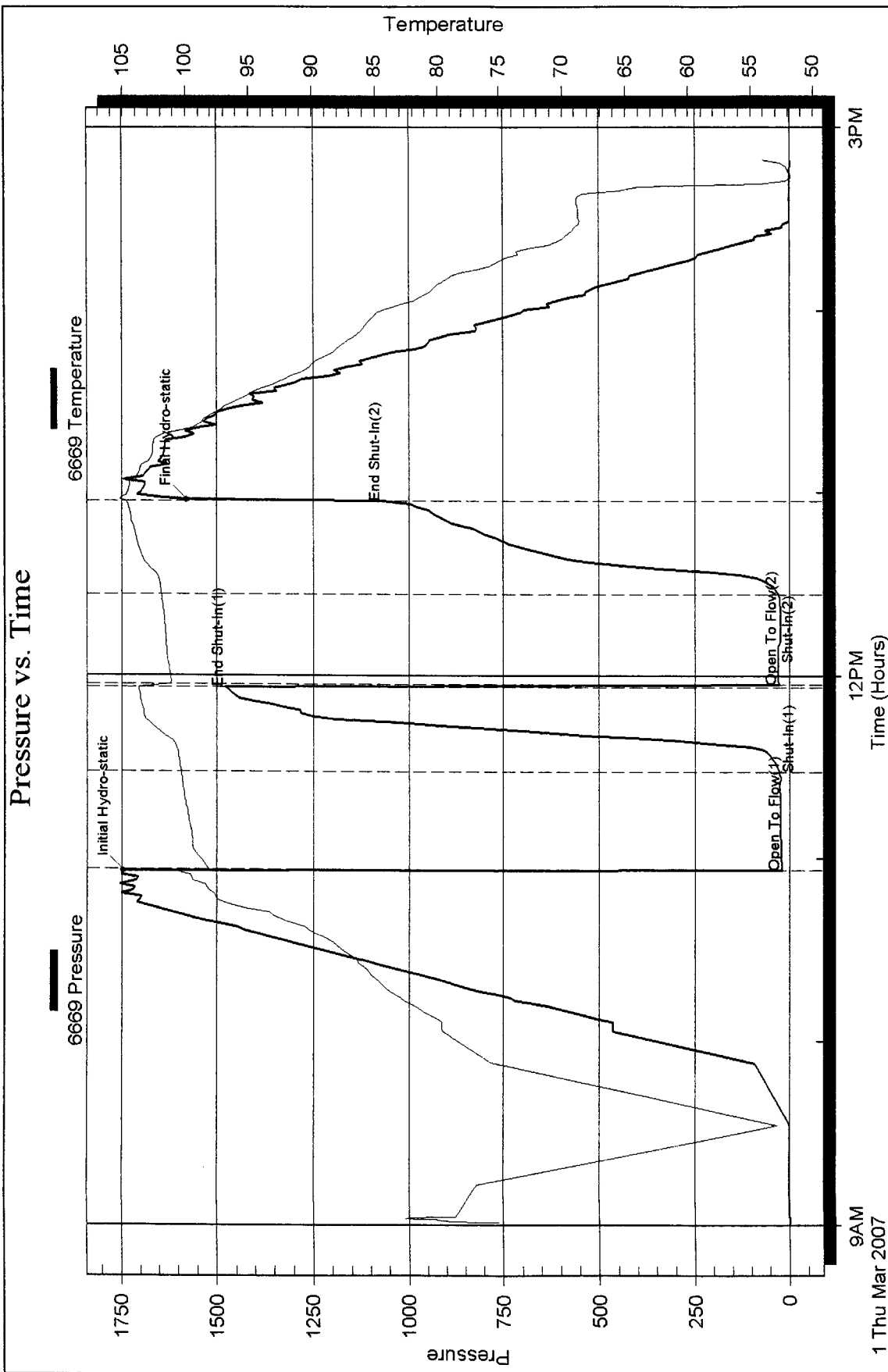
28 14S 17W Ellis KS

Castelli Exploration Inc

Inside

Serial #: 6669

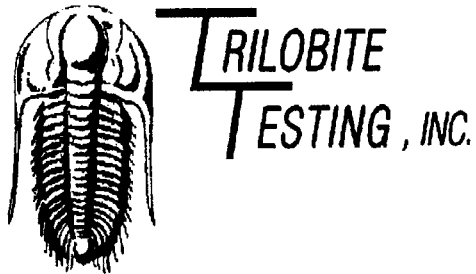
Pressure vs. Time



Ref. No: 27539

Trilobite Testing, Inc

Printed: 2007 03.07 @ 10:43:49 Page 5



DRILL STEM TEST REPORT

Prepared For: **Castelli Exploration Inc**

6908 N W 112 th
Oklahoma City OK 73162

ATTN: Tisha Love

28 14S 17W Ellis KS

Dinkel # 4

Start Date: 2007.03.01 @ 00:00:00

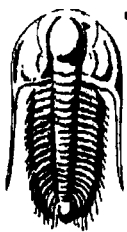
End Date: 2007.03.01 @ 00:00:00

Job Ticket #: 27540 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

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DRILL STEM TEST REPORT

Castelli Exploration Inc
6908 NW 112 th
Oklahoma City OK 73162
ATTN: Tisha Love

Dinkel # 4

28 14S 17W Ellis KS

Job Ticket: 27540

DST#: 4

Test Start: 2007.03.01 @ 00:00:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:00:00

Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 31

Interval: **3515.00 ft (KB) To 3530.00 ft (KB) (TVD)**

Total Depth: 3530.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1963.00 ft (KB)

1958.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8167

Press@RunDepth: psig @ ft (KB)

Start Date: 2006.02.22

End Date:

2006.02.22

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Start Time: 12:19:07

End Time:

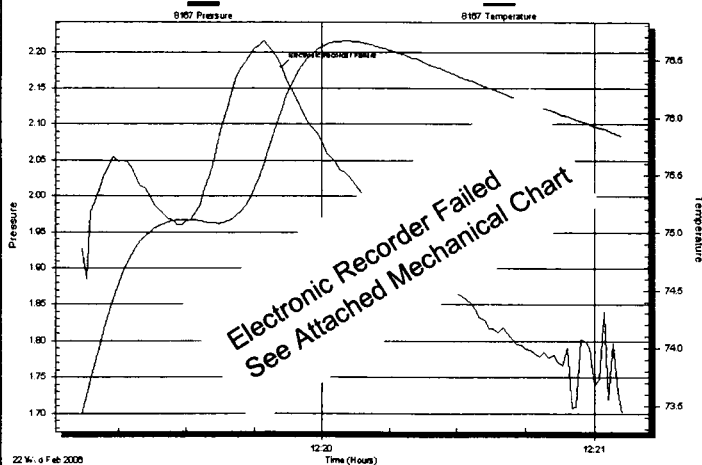
12:21:06

Time On Btm:

Time Off Btm:

TEST COMMENT: IF Weak Dead in 10 min.
ISI Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2.18	76.07	Electronic Recorder Failure

Recovery

Length (ft)	Description	Volume (bbl)
10.00	DM few Oil spots	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Castelli Exploration Inc

Dinkel # 4

6908 NW 112 th
Oklahoma City OK 73162

28 14S 17W Ellis KS

Job Ticket: 27540

DST#: 4

ATTN: Tisha Love

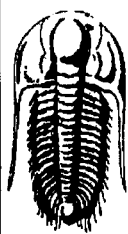
Test Start: 2007.03.01 @ 00:00:00

Tool Information

Drill Pipe:	Length:	3352.00 ft	Diameter:	3.80 inches	Volume:	47.02 bbl	Tool Weight:	2200.00 lb	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.70 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb	
Drill Collar:	Length:	154.00 ft	Diameter:	2.25 inches	Volume:	0.76 bbl	Weight to Pull Loose:	45000.00 lb	
					Total Volume:	47.78 bbl	Tool Chased	0.00 ft	
Drill Pipe Above KB:	14.00 ft							String Weight: Initial	32000.00 lb
Depth to Top Packer:	3515.00 ft							Final	32000.00 lb
Depth to Bottom Packer:	ft								
Interval between Packers:	15.00 ft								
Tool Length:	38.00 ft								
Number of Packers:	2	Diameter:	6.75 inches						
Tool Comments:									

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3493.00	
Shut In Tool	5.00			3498.00	
Hydraulic tool	5.00			3503.00	
Safety Joint	3.00			3506.00	
Packer	4.00			3510.00	23.00 Bottom Of Top Packer
Packer	5.00			3515.00	
Stubb	1.00			3516.00	
Perforations	1.00			3517.00	
Recorder	0.00	6669	Inside	3517.00	
Perforations	10.00			3527.00	
Recorder	0.00	13308	Outside	3527.00	
Bullnose	3.00			3530.00	15.00 Bottom Packers & Anchor

Total Tool Length: 38.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Castelli Exploration Inc

Dinkel # 4

6908 N W 112 th
Oklahoma City OK 73162

28 14S 17W Ellis KS

Job Ticket: 27540

DST#: 4

ATTN: Tisha Love

Test Start: 2007.03.01 @ 00:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	DM few Oil spots	0.049

Total Length: 10.00 ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

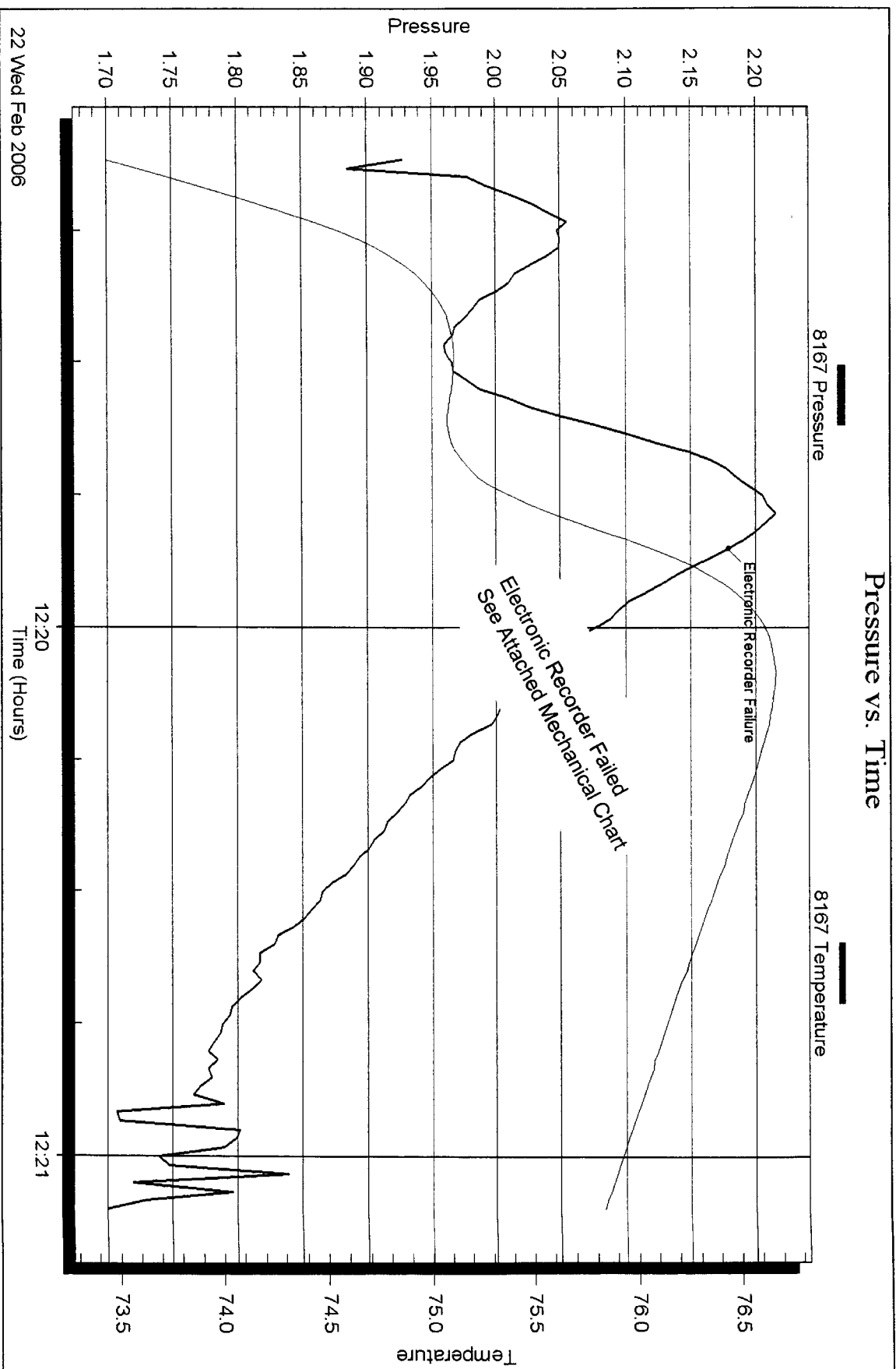
Recovery Comments:

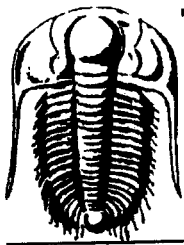
Serial #: 8167

Castell Exploration Inc

28 14S 17W Ells KS

DST Test Number: 4





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT
Castelli Exploration
6908 NW 112 Th St
Oklahoma City OK 73162

Well name#: Dinkel #4
Location#: 28 14S 17W Ellis KS

Date: 3-1-07
Ticket #: 27540
DST# 4

Recorder #:		Time: (min)
Pressure Summary:		
Initial Hydro-static:	1795.93	
Open to Flow (1):	50.03	15
Shut-in (1):	62.1	30
End Shut-in (1):	1049.5	
Open to Flow (2):		
Shut-in (2):		
End Shut-in (2):		
Final Hydro-static:	1760.37	

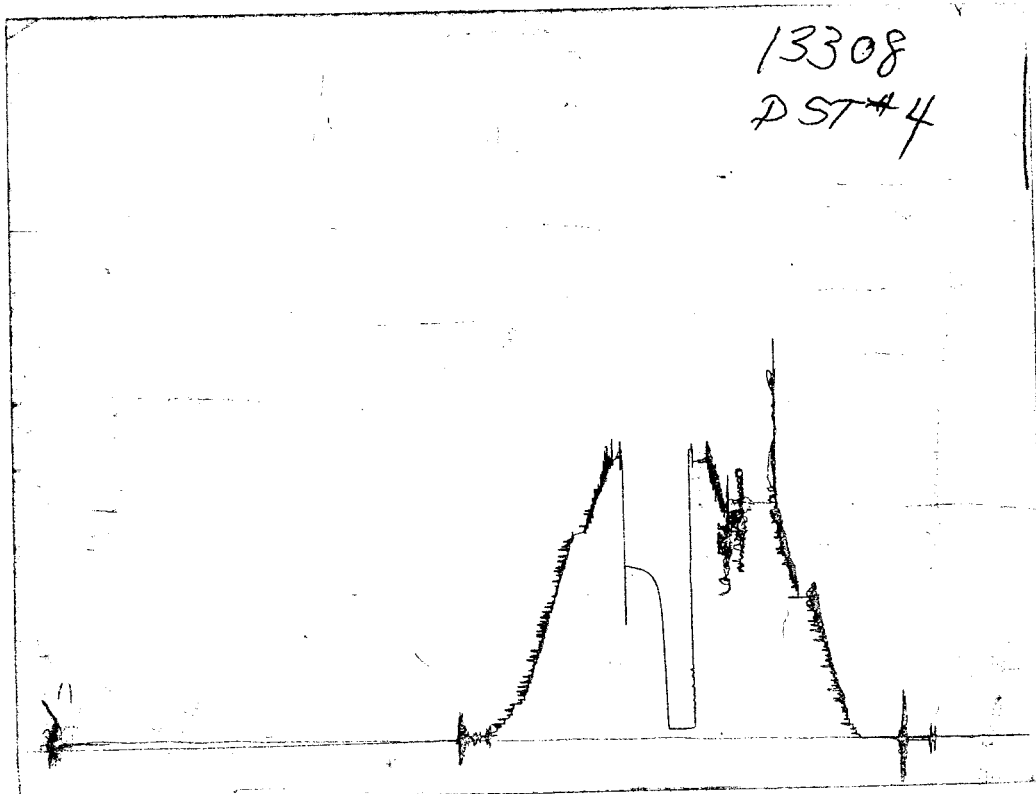
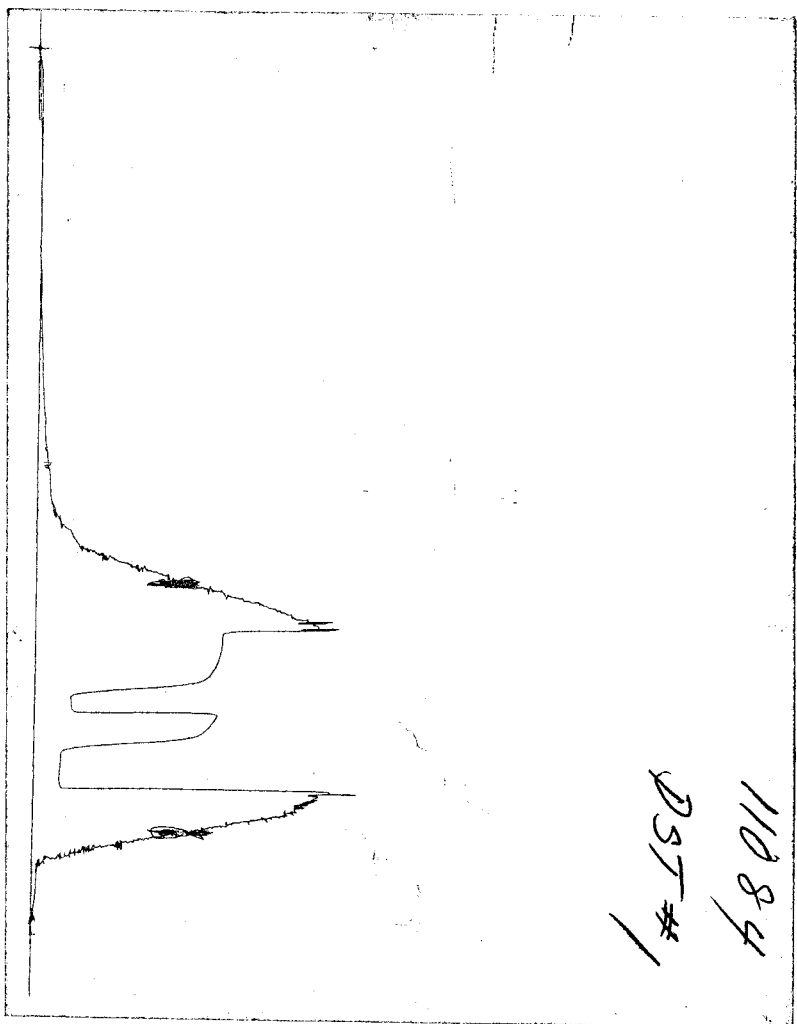


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

11084

DST #1



Castle 11th
Exploration

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

13808

DST # 2

