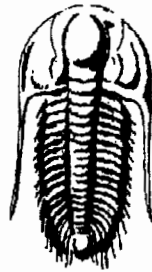


4-14s-17w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Dreiling Oil Inc**

PO Drawer 550
Hays KS 67601

ATTN: Terry Peisker

4-14-17 Ellis KS

Werth # 2

Start Date: 2005.12.05 @ 19:25:12

End Date: 2005.12.06 @ 01:39:42

Job Ticket #: 23864 DST #: 1

15-051-25 475-00-00

NW NW NE

600 FNL 2430 FEL

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Drilling Oil Inc

PO Drawer 550
Hays KS 67601

ATTN: Terry Peisker

Werth # 2

4-14-17 Ellis KS

Job Ticket: 23864

DST#: 1

Test Start: 2005.12.05 @ 19:25:12

GENERAL INFORMATION:

Formation: KC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:13:42

Time Test Ended: 01:39:42

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 21

Interval: 3256.00 ft (KB) To 3340.00 ft (KB) (TVD)

Total Depth: 3340.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2016.00 ft (KB)

2008.00 ft (CF)

KB to GRVCF: 8.00 ft

Serial #: 6672 Inside

Press@RunDepth: 97.59 psig @ 3259.00 ft (KB)

Start Date: 2005.12.05

End Date:

2005.12.06

Start Time: 19:25:13

End Time:

01:39:42

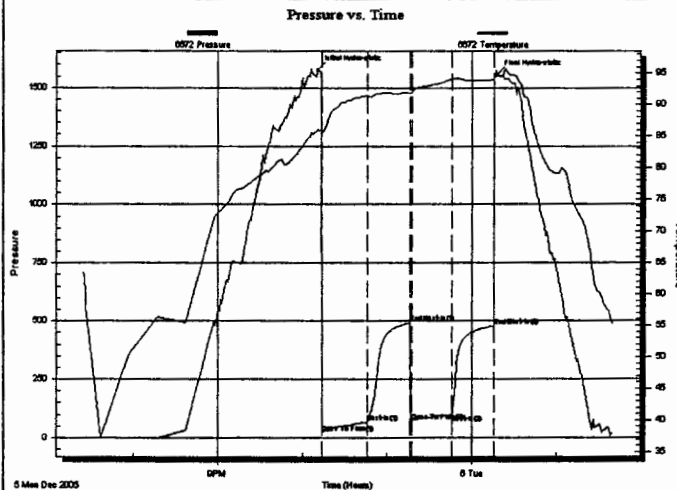
Capacity: 7000.00 psig

Last Calib.: 2005.12.06

Time On Btm: 2005.12.05 @ 22:11:12

Time Off Btm: 2005.12.06 @ 00:18:12

TEST COMMENT: IF-Strong B-B in 8 min
ISI-Weak building to 2"
FF-Strong B-B in 6 min
FSI-Weak building to 3 "



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1580.22	86.15	Initial Hydro-static
3	20.17	85.59	Open To Flow (1)
35	67.29	91.39	Shut-In(1)
65	491.72	91.86	End Shut-In(1)
67	71.03	91.81	Open To Flow (2)
95	97.59	94.04	Shut-In(2)
125	478.10	93.93	End Shut-In(2)
127	1559.09	94.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	HIMCgyO 10%g 70%o 20%m	2.33
40.00	OCM40%o 60%m	0.56
0.00	620 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Dreiling Oil Inc

Werth # 2

PO Drawer 550
Hays KS 67601

4-14-17 Ellis KS

Job Ticket: 23864

DST#: 1

ATTN: Terry Peisker

Test Start: 2005.12.05 @ 19:25:12

Tool Information

Drill Pipe: Length: 3235.00 ft Diameter: 3.80 inches Volume: 45.38 bbl
Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl
Drill Collar: Length: 31.00 ft Diameter: 2.25 inches Volume: 0.15 bbl
Total Volume: 45.53 bbl

Tool Weight: 2300.00 lb
Weight set on Packer: 25000.00 lb
Weight to Pull Loose: 60000.00 lb
Tool Chased 0.00 ft
String Weight: Initial 38000.00 lb
Final 40000.00 lb

Drill Pipe Above KB: 31.00 ft
Depth to Top Packer: 3256.00 ft
Depth to Bottom Packer: ft
Interval between Packers: 84.00 ft
Tool Length: 105.00 ft
Number of Packers: 2 Diameter: 6.75 inches

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3236.00	
Shut In Tool	5.00			3241.00	
Hydraulic tool	5.00			3246.00	
Packer	5.00			3251.00	21.00 Bottom Of Top Packer
Packer	5.00			3256.00	
Stubb	1.00			3257.00	
Perforations	1.00			3258.00	
Change Over Sub	1.00			3259.00	
Recorder	0.00	6672	Inside	3259.00	
Drill Pipe	62.00			3321.00	
Change Over Sub	1.00			3322.00	
Recorder	0.00	13254	Outside	3322.00	
Perforations	15.00			3337.00	
Bullnose	3.00			3340.00	84.00 Bottom Packers & Anchor

Total Tool Length: 105.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Dreiling Oil Inc

Werth # 2

PO Drawer 550

4-14-17 Ellis KS

Hays KS 67601

Job Ticket: 23864

DST#: 1

ATTN: Terry Peisker

Test Start: 2005.12.05 @ 19:25:12

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	HMOGSyO 10%g 70%o 20%m	2.327
40.00	OCM 40%o 60%m	0.561
0.00	620 GIP	0.000

Total Length: 226.00 ft

Total Volume: 2.888 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

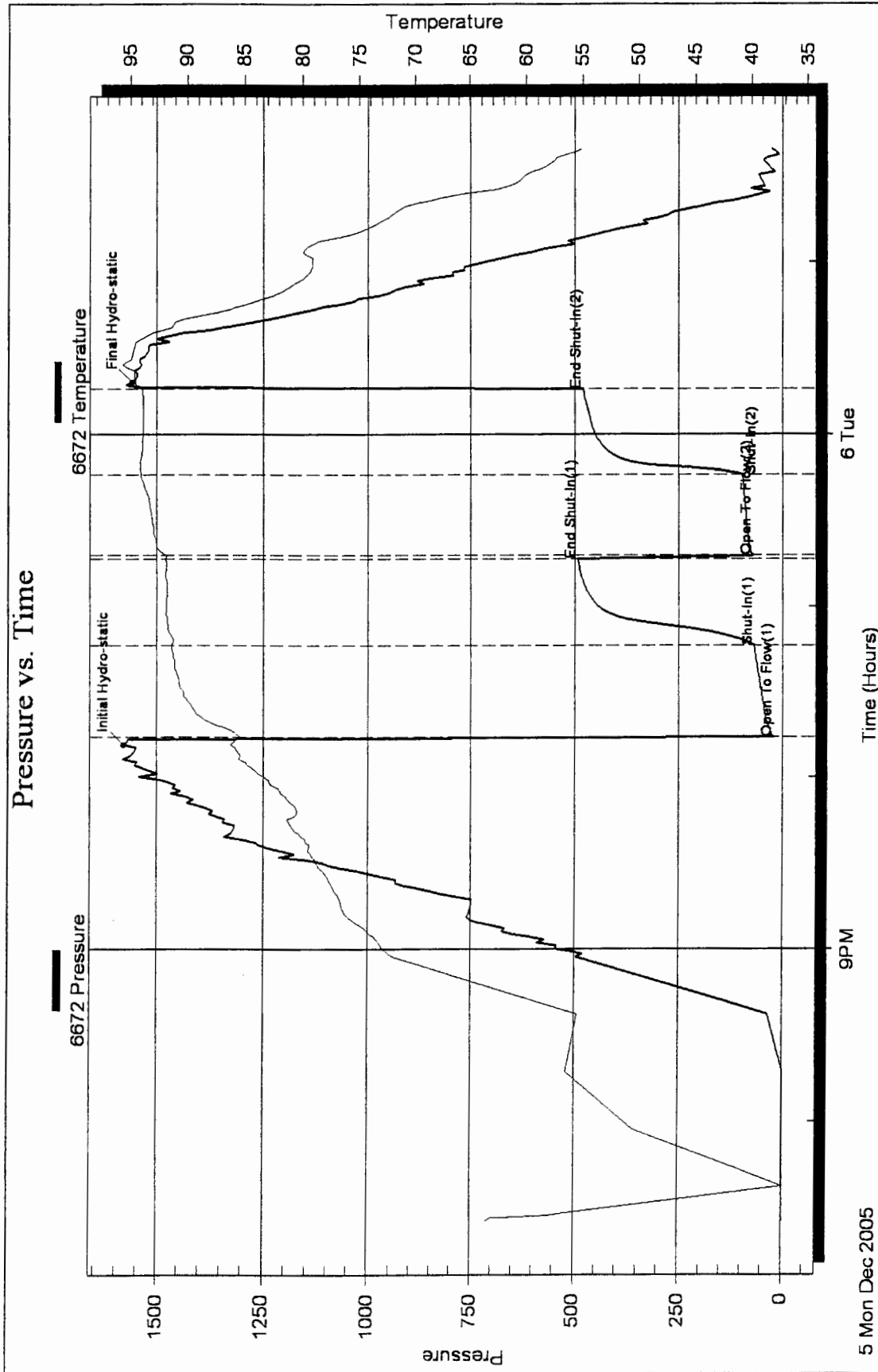
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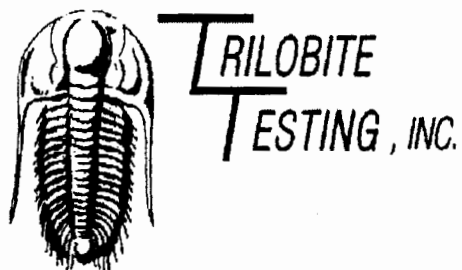
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Dreiling Oil Inc**

PO Drawer 550
Hays KS 67601

ATTN: Terry Peisker

4-14-17 Ellis KS

Werth # 2

Start Date: 2005.12.06 @ 14:10:31

End Date: 2005.12.06 @ 20:31:01

Job Ticket #: 23865 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Dreiling Oil Inc

PO Drawer 550
Hays KS 67601

ATTN: Terry Peisker

Werth # 2

4-14-17 Ellis KS

Job Ticket: 23865

DST#: 2

Test Start: 2005.12.06 @ 14:10:31

GENERAL INFORMATION:

Formation: KC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:29:31

Time Test Ended: 20:31:01

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 21

Interval: 3340.00 ft (KB) To 3400.00 ft (KB) (TVD)

Total Depth: 3400.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2016.00 ft (KB)

2008.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6672 Inside

Press@RunDepth: 31.48 psig @ 3343.00 ft (KB)

Start Date: 2005.12.06

End Date: 2005.12.06

Start Time: 14:10:32

End Time: 20:31:01

Capacity: 7000.00 psig

Last Calib.: 2005.12.06

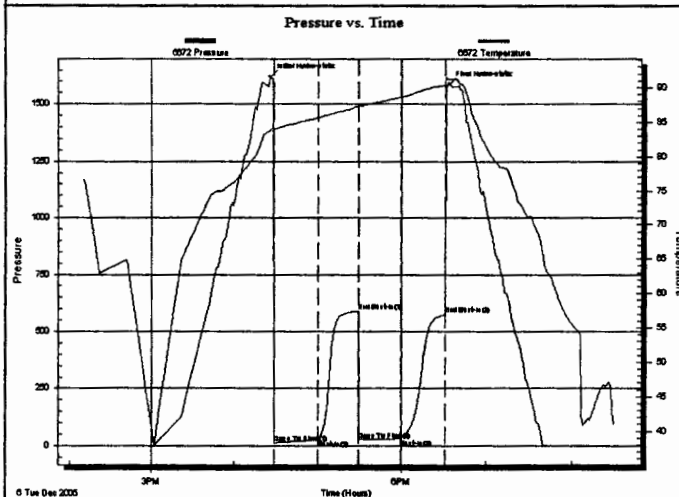
Time On Btm: 2005.12.06 @ 16:26:31

Time Off Btm: 2005.12.06 @ 18:33:31

TEST COMMENT: IF-Weak 1/4" blow decreasing to weak surface blow

FF- No blow

Times -30-30-30-30



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1619.16	83.74	Initial Hydro-static
3	12.78	83.99	Open To Flow (1)
34	26.46	85.64	Shut-In(1)
62	589.78	87.26	End Shut-In(1)
63	27.09	87.24	Open To Flow (2)
93	31.48	88.57	Shut-In(2)
124	574.06	90.40	End Shut-In(2)
127	1585.82	91.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud w / oil spots	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Drilling Oil Inc

Werth # 2

PO Drawer 550
Hays KS 67601

4-14-17 Ellis KS

Job Ticket: 23865

DST#: 2

ATTN: Terry Peisker

Test Start: 2005.12.06 @ 14:10:31

Tool Information

Drill Pipe: Length: 3297.00 ft Diameter: 3.80 inches Volume: 46.25 bbl
Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl
Drill Collar: Length: 31.00 ft Diameter: 2.25 inches Volume: 0.15 bbl
Total Volume: 46.40 bbl

Drill Pipe Above KB: 9.00 ft

Depth to Top Packer: 3340.00 ft

Depth to Bottom Packer: ft

Interval between Packers: 60.00 ft

Tool Length: 81.00 ft

Number of Packers: 2 Diameter: 6.75 inches

Tool Comments:

Tool Weight: 1800.00 lb

Weight set on Packer: 25000.00 lb

Weight to Pull Loose: 40000.00 lb

Tool Chased 0.00 ft

String Weight: Initial 38000.00 lb

Final 38000.00 lb

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3320.00	
Shut In Tool	5.00			3325.00	
Hydraulic tool	5.00			3330.00	
Packer	5.00			3335.00	21.00 Bottom Of Top Packer
Packer	5.00			3340.00	
Stubb	1.00			3341.00	
Perforations	1.00			3342.00	
Change Over Sub	1.00			3343.00	
Recorder	0.00	6672	Inside	3343.00	
Drill Pipe	31.00			3374.00	
Change Over Sub	1.00			3375.00	
Recorder	0.00	13254	Outside	3375.00	
Perforations	22.00			3397.00	
Bullnose	3.00			3400.00	60.00 Bottom Packers & Anchor

Total Tool Length: 81.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Drilling Oil Inc

Werth # 2

PO Drawer 550

4-14-17 Ellis KS

Hays KS 67601

Job Ticket: 23865

DST#: 2

ATTN: Terry Feisker

Test Start: 2005.12.06 @ 14:10:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud w / oil spots	0.074

Total Length: 15.00 ft

Total Volume: 0.074 bbl

Num Fluid Samples: 0

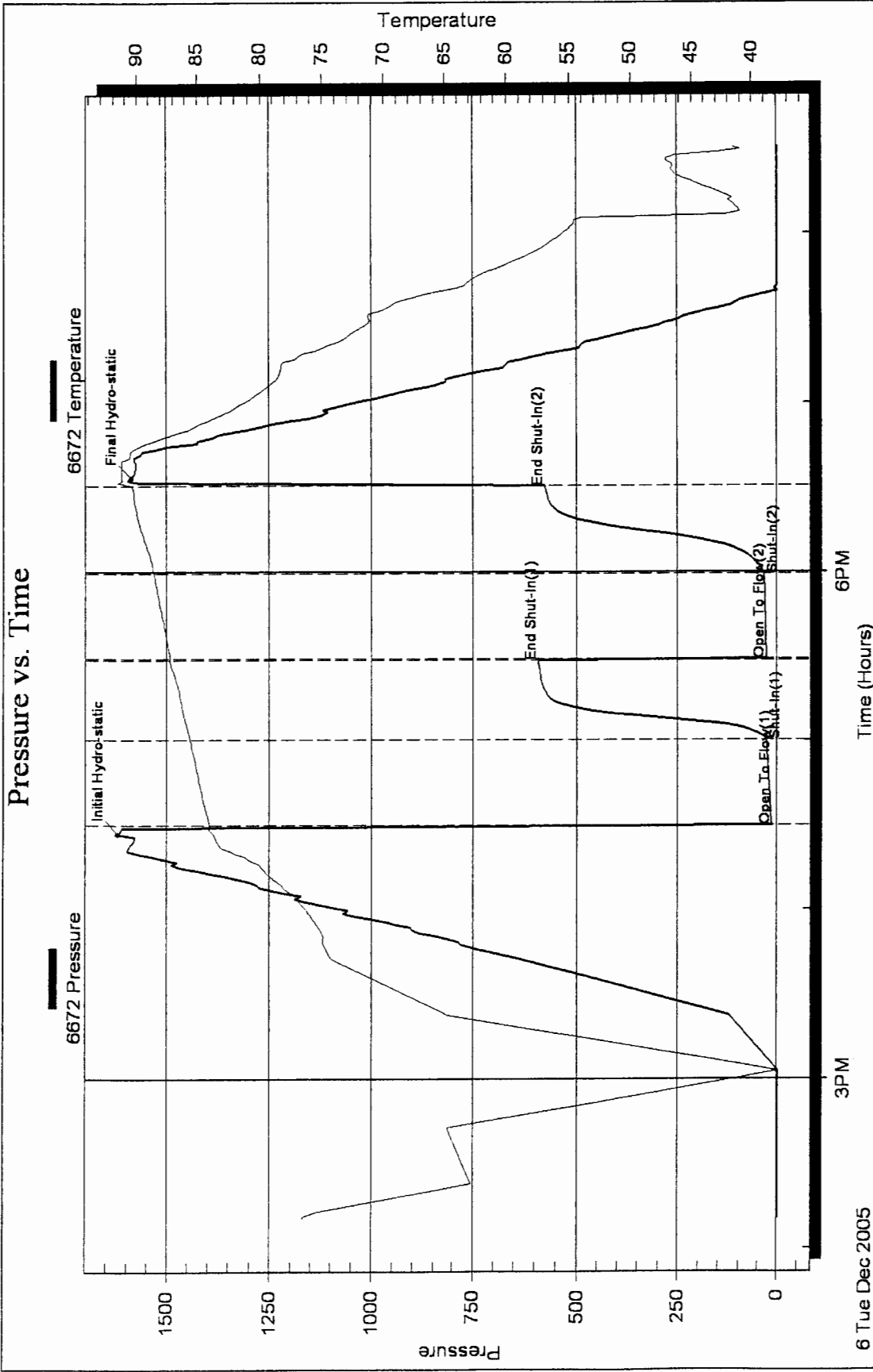
Num Gas Bombs: 0

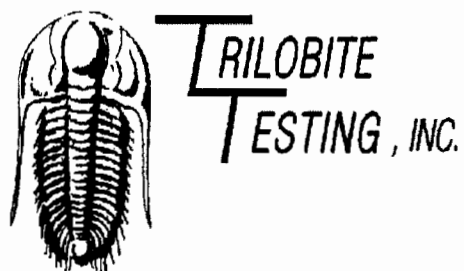
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Dreiling Oil Inc**

PO Drawer 550
Hays KS 67601

ATTN: Terry Peisker

4-14-17 Ellis KS

Werth # 2

Start Date: 2005.12.07 @ 16:52:44

End Date: 2005.12.07 @ 23:54:14

Job Ticket #: 23866 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Dreiling Oil Inc

Werth # 2

4-14-17 Ellis KS

DST # 3

Arbuckle

2005.12.07



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Drilling Oil Inc
PO Drawer 550
Hays KS 67601
ATTN: Terry Peisker

Werth # 2
4-14-17 Ellis KS
Job Ticket: 23866 DST#: 3
Test Start: 2005.12.07 @ 16:52:44

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 19:31:14
Time Test Ended: 23:54:14

Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **21**

Interval: **3517.00 ft (KB) To 3560.00 ft (KB) (TVD)**
Total Depth: **3560.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2016.00 ft (KB)**
2008.00 ft (CF)
KB to GR/CF: **8.00 ft**

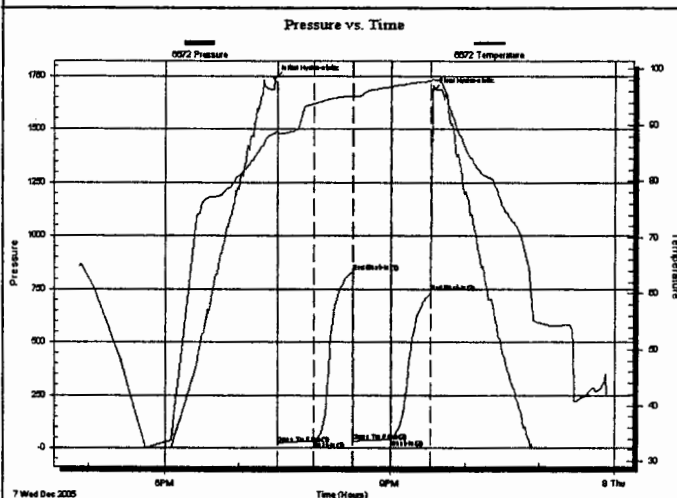
Serial #: 6672

Inside

Press@RunDepth: **39.43 psig @ 3520.00 ft (KB)**
Start Date: **2005.12.07** End Date: **2005.12.07**
Start Time: **16:52:45** End Time: **23:54:14**

Capacity: **7000.00 psig**
Last Calib.: **2005.12.08**
Time On Btrr: **2005.12.07 @ 19:28:44**
Time Off Btrr: **2005.12.07 @ 21:32:44**

TEST COMMENT: IF-Weak building to 1/4"
FF-Weak building to 1/4"
Times-30-30-30-30



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1736.76	88.49	Initial Hydro-static
3	17.31	88.53	Open To Flow (1)
32	31.97	93.79	Shut-In(1)
62	831.86	95.19	End Shut-In(1)
63	32.10	95.09	Open To Flow (2)
92	39.43	96.85	Shut-In(2)
123	733.39	97.84	End Shut-In(2)
124	1678.04	98.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
58.00	OCM 10%o 90% m	0.53
2.00	CO	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Drilling Oil Inc

Werth # 2

PO Drawer 550
Hays KS 67601

4-14-17 Ellis KS

Job Ticket: 23866

DST#: 3

ATTN: Terry Peisker

Test Start: 2005.12.07 @ 16:52:44

Tool Information

Drill Pipe:	Length: 3484.00 ft	Diameter: 3.80 inches	Volume: 48.87 bbl	Tool Weight: 1700.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume:	49.02 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3517.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	43.00 ft			
Tool Length:	64.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3497.00	
Shut In Tool	5.00			3502.00	
Hydraulic tool	5.00			3507.00	
Packer	5.00			3512.00	21.00 Bottom Of Top Packer
Packer	5.00			3517.00	
Stubb	1.00			3518.00	
Perforations	1.00			3519.00	
Change Over Sub	1.00			3520.00	
Recorder	0.00	6672	Inside	3520.00	
Drill Pipe	31.00			3551.00	
Change Over Sub	1.00			3552.00	
Recorder	0.00	13254	Outside	3552.00	
Perforations	5.00			3557.00	
Bullnose	3.00			3560.00	43.00 Bottom Packers & Anchor

Total Tool Length: 64.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Dreiling Oil Inc

Werth # 2

PO Drawer 550

4-14-17 Ellis KS

Hays KS 67601

Job Ticket: 23866

DST#: 3

ATTN: Terry Peisker

Test Start: 2005.12.07 @ 16:52:44

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
58.00	OCM 10%o 90% m	0.531
2.00	CO	0.028

Total Length: 60.00 ft

Total Volume: 0.559 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

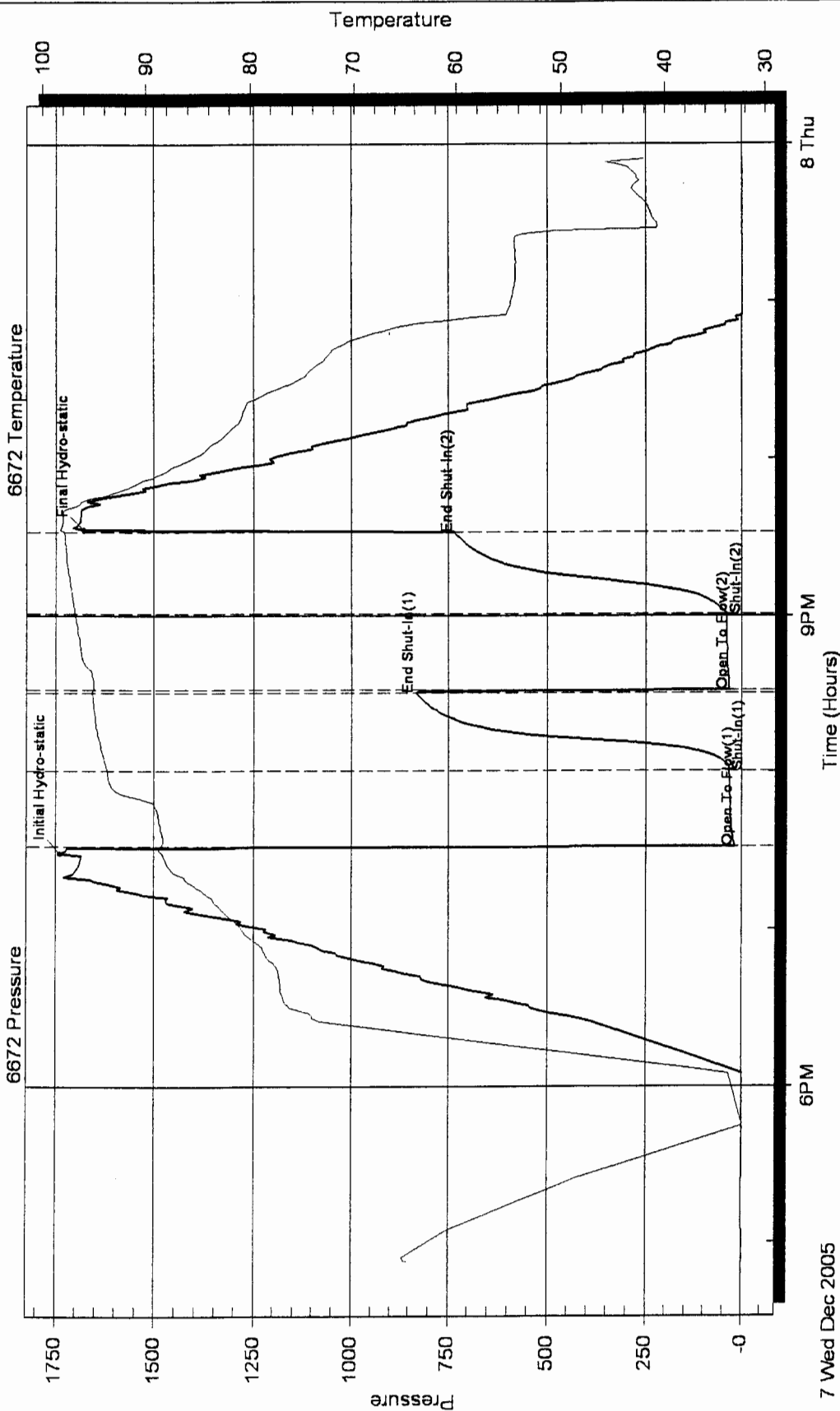
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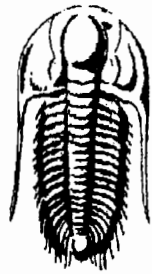
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Dreilling Oil Inc**

PO Drawer 550
Hays KS 67601

ATTN: Terry Peisker

4-14-17 Ellis KS

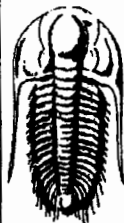
Werth # 2

Start Date: 2005.12.08 @ 12:45:32

End Date: 2005.12.08 @ 19:33:02

Job Ticket #: 23867 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Drilling Oil Inc

PO Drawer 550
Hays KS 67601

ATTN: Terry Peisker

Werth # 2

4-14-17 Ellis KS

Job Ticket: 23867

DST#: 4

Test Start: 2005.12.08 @ 12:45:32

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 15:09:02

Time Test Ended: 19:33:02

Test Type: **Conventional Bottom Hole**

Tester: **Dan Bangle**

Unit No: **21**

Interval: **3560.00 ft (KB) To 3586.00 ft (KB) (TVD)**

Total Depth: **3586.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2016.00 ft (KB)**

2008.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: **6672**

Inside

Press@RunDepth: **113.52 psig @ 3561.00 ft (KB)**

Start Date: **2005.12.08**

End Date:

2005.12.08

Start Time: **12:45:33**

End Time:

19:33:02

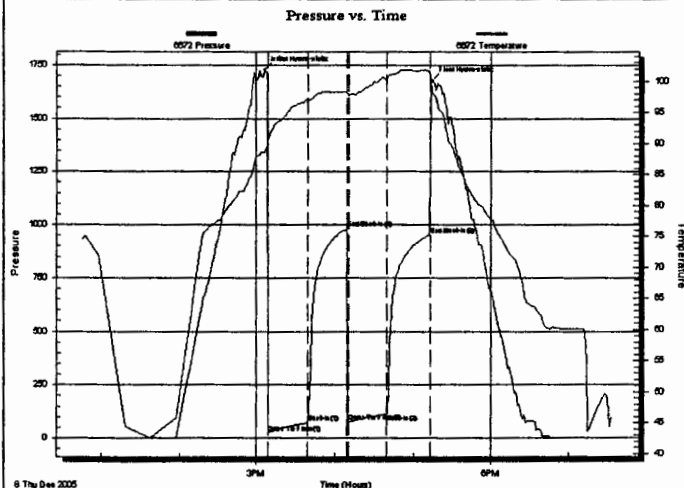
Capacity: **7000.00 psig**

Last Calib.: **2005.12.08**

Time On Btm: **2005.12.08 @ 15:06:32**

Time Off Btm: **2005.12.08 @ 17:14:32**

TEST COMMENT: IF-Strong B-B in 12 min
IS-Weak steady surface blow
FF-Strong B-B in 25 min
FSI-Weak steady surface blow



PRESSURE SUMMARY

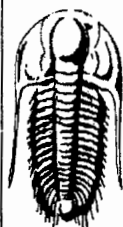
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1727.58	88.60	Initial Hydro-static
3	23.10	90.14	Open To Flow (1)
33	71.31	96.94	Shut-In(1)
63	980.02	98.33	End Shut-In(1)
64	75.55	98.03	Open To Flow (2)
93	113.52	100.34	Shut-In(2)
126	951.96	101.70	End Shut-In(2)
128	1677.14	98.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	Mdy Vltr 50% m 50% w	0.59
15.00	MCO 70% o 30% m	0.21
184.00	CO	2.58
0.00	170 GIP	0.00
0.00	Rw .19 @ 77 = 28000ppm	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Dreiling Oil Inc

Werth # 2

PO Drawer 550

4-14-17 Ellis KS

Hays KS 67601

Job Ticket: 23867

DST#: 4

ATTN: Terry Peisker

Test Start: 2005.12.08 @ 12:45:32

Tool Information

Drill Pipe:	Length: 3515.00 ft	Diameter: 3.80 inches	Volume: 49.31 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume: 49.46 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3560.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3540.00	
Shut In Tool	5.00			3545.00	
Hydraulic tool	5.00			3550.00	
Packer	5.00			3555.00	21.00 Bottom Of Top Packer
Packer	5.00			3560.00	
Stubb	1.00			3561.00	
Recorder	0.00	6672	Inside	3561.00	
Perforations	22.00			3583.00	
Recorder	0.00	13254	Outside	3583.00	
Bullnose	3.00			3586.00	26.00 Bottom Packers & Anchor
Total Tool Length:	47.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Dreiling Oil Inc

Werth # 2

PO Drawer 550
Hays KS 67601

4-14-17 Ellis KS

Job Ticket: 23867

DST#: 4

ATTN: Terry Peisker

Test Start: 2005.12.08 @ 12:45:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

32 deg API

Mud Weight: 8.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	Mdy Wtr 50% _m 50% _w	0.587
15.00	MCO 70% _o 30% _m	0.210
184.00	CO	2.581
0.00	170 GIP	0.000
0.00	Rw .19 @ 77 = 28000ppm	0.000

Total Length: 261.00 ft

Total Volume: 3.378 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

