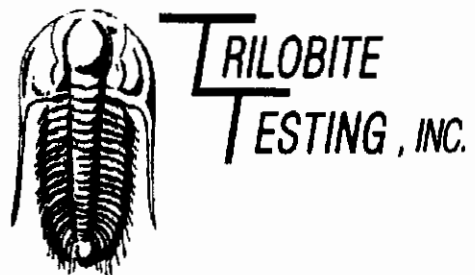


1665 ✓



DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc.**

1710 Waterfront PKWY
Wichita KS 67205

ATTN: Jim Hall

6 14S 17W Ellis, KS

Hoffman Trust #1-6

Start Date: 2008.11.05 @ 13:30:26

End Date: 2008.11.05 @ 23:07:56

Job Ticket #: 33055 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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CONSERVATION DIVISION
WICHITA KS

Oil Producers Inc.

Hoffman Trust #1-6

6 14S 17W Ellis, KS

DST #1

LKC "H.I.J."

2008.11.05



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Oil Producers Inc.

1710 Waterfront PKWY
Wichita KS 67205

ATTN: Jim Hall

Hoffman Trust #1-6

6 14S 17W Ellis, KS

Job Ticket: 33055

DST#: 1

Test Start: 2008.11.05 @ 13:30:26

GENERAL INFORMATION:

Formation: LKC "H,I,J"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:26:56

Time Test Ended: 23:07:56

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: #38

Interval: 3438.00 ft (KB) To 3505.00 ft (KB) (TVD)

Total Depth: 3505.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2014.00 ft (KB)

2006.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8372

Inside

Press@RunDepth: 350.41 psig @ 3470.00 ft (KB)

Start Date: 2008.11.05

End Date:

2008.11.05

Start Time: 13:30:27

End Time:

23:07:56

Capacity: 7000.00 psig

Last Calib.: 2008.11.05

Time On Btm: 2008.11.05 @ 15:21:56

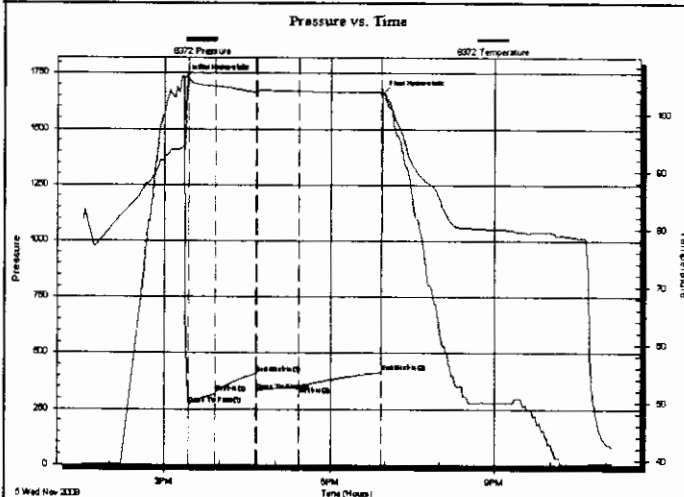
Time Off Btm: 2008.11.05 @ 18:55:56

TEST COMMENT: IF- BoB immediately

IS- No blow

FF- 5in blow built to 7in

FS- weak surface blow blew throughout



PRESSURE SUMMARY

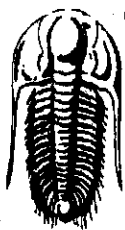
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1727.06	94.29	Initial Hydro-static
5	269.95	106.33	Open To Flow (1)
33	321.14	104.75	Shut-In(1)
77	407.37	103.74	End Shut-In(1)
78	332.04	103.92	Open To Flow (2)
124	350.41	103.91	Shut-In(2)
214	414.51	103.79	End Shut-In(2)
214	1658.85	104.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Oilscum Watery mud	1.68
60.00	OCWM 20%O 40%M 40%W	0.84
570.00	OCM 40%O 50%M 10%G	8.00
0.00	90Ft GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRIBOLITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc.

Hoffman Trust #1-6

1710 Waterfront PKWY
Wichita KS 67205

6 14S 17W Ellis, KS

Job Ticket: 33055

DST#: 1

ATTN: Jim Hall

Test Start: 2008.11.05 @ 13:30:26

Tool Information

Drill Pipe:	Length: 3416.00 ft	Diameter: 3.80 inches	Volume: 47.92 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume:	- bbl	Tool Chased ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3438.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.00 ft			
Tool Length:	96.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3410.00	
Shut in Tool	5.00			3415.00	
Hydraulic tool	5.00			3420.00	
Jars	5.00			3425.00	
Safety Joint	3.00			3428.00	
Packer	5.00			3433.00	29.00 Bottom Of Top Packer
Packer	5.00			3438.00	
Stubb	1.00			3439.00	
Perforations	30.00			3469.00	
Change Over Sub	1.00			3470.00	
Recorder	0.00	8372	Inside	3470.00	
Recorder	0.00	8368	Outside	3470.00	
Drill Pipe	30.00			3500.00	
Change Over Sub	1.00			3501.00	
Perforations	1.00			3502.00	
Bullnose	3.00			3505.00	67.00 Bottom Packers & Anchor
Total Tool Length:	96.00				

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CONSERVATION DIVISION
WICHITA KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc.

Hoffman Trust #1-6

1710 Waterfront PKWY
Wichita KS 67205

6 14S 17W Ellia, KS

Job Ticket: 33055

DST#: 1

ATTN: Jim Hall

Test Start: 2008.11.05 @ 13:30:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	Oilscum Watery mud	1.683
60.00	OCWM 20%O 40%M 40%W	0.842
570.00	OCM 40%O 50%M 10%G	7.996
0.00	90Ft GIP	0.000

Total Length: 750.00 ft

Total Volume: 10.521 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

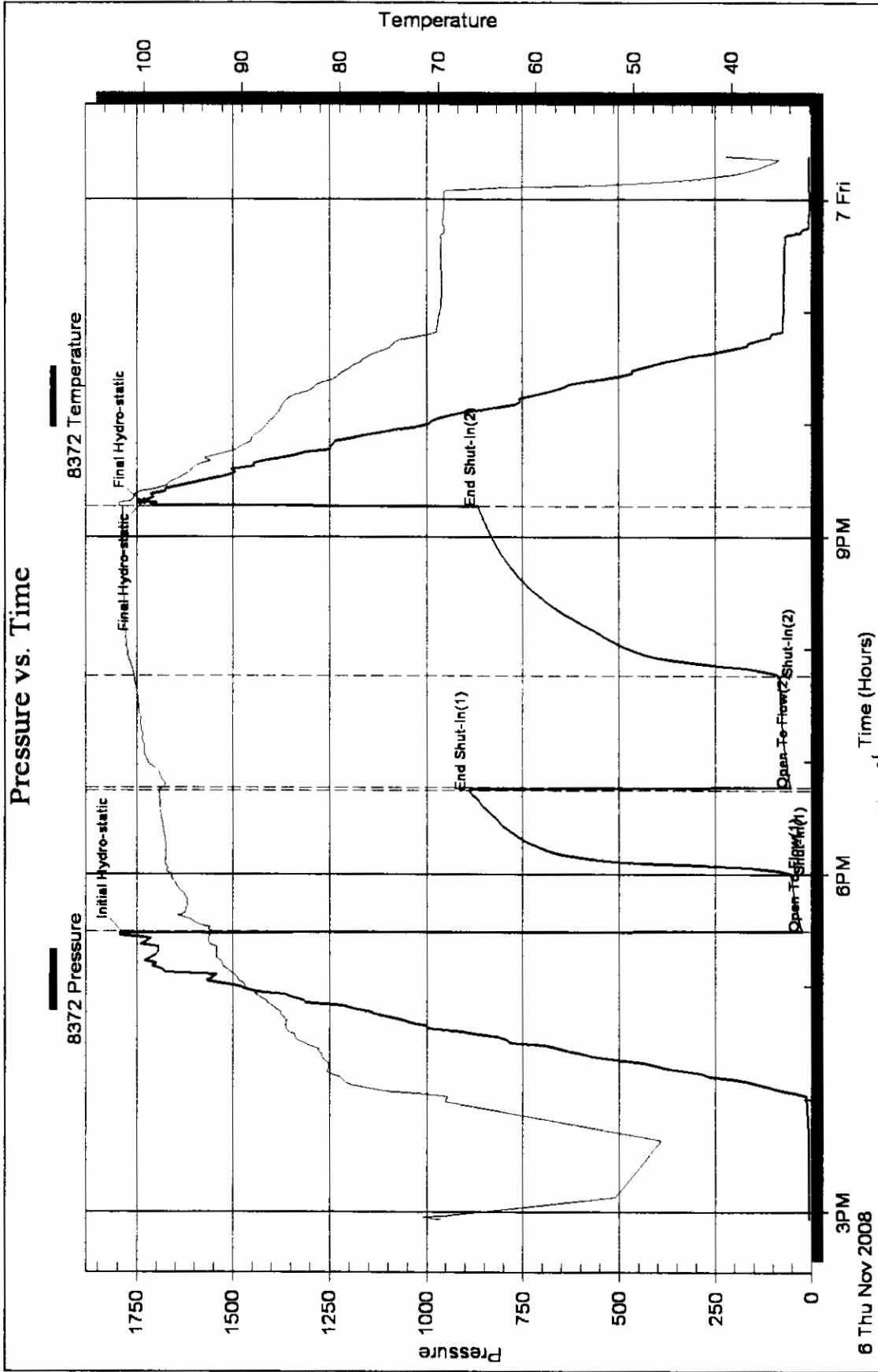
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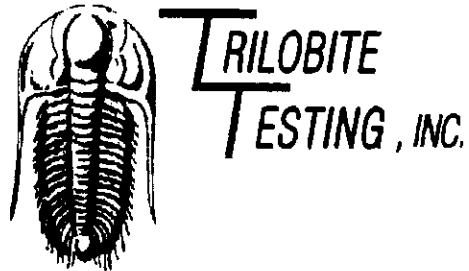
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc.**

1710 Waterfront PKWY
Wichita KS 67205

ATTN: Jim Hall

6 14S 17W Ellis, KS

Hoffman Trust #1-6

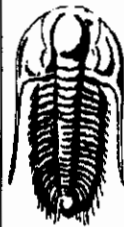
Start Date: 2008.11.06 @ 14:55:58

End Date: 2008.11.07 @ 00:22:58

Job Ticket #: 33056 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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WICHITA KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Oil Producers Inc.

1710 Waterfront PKWY
Wichita KS 67205

ATTN: Jim Hall

Hoffman Trust #1-6

6 14S 17W Ellis, KS

Job Ticket: 33056

DST#: 2

Test Start: 2008.11.06 @ 14:55:58

GENERAL INFORMATION:

Formation: Arb.

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:28:58

Time Test Ended: 00:22:58

Interval: 3530.00 ft (KB) To 3580.00 ft (KB) (TVD)

Total Depth: 3580.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: #38

Reference Elevations: 2014.00 ft (KB)

2006.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8372

Inside

Press@RunDepth: 83.16 psig @ 3545.00 ft (KB)

Start Date: 2008.11.06

End Date:

2008.11.07

Start Time: 14:55:59

End Time:

00:22:58

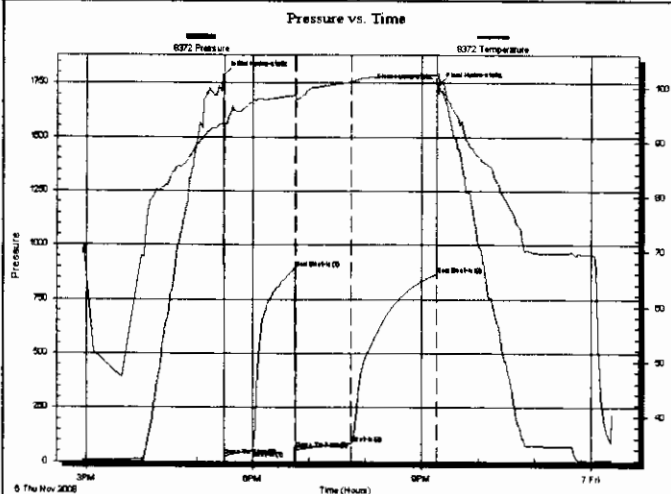
Capacity: 7000.00 psig

Last Calib.: 2008.11.07

Time On Btm: 2008.11.06 @ 17:28:28

Time Off Btm: 2008.11.06 @ 21:18:28

TEST COMMENT: IF-1in blow built to 5.25in
IS- vary weak surface blow died in 19min
FF- weak surface blow built to 3in
FS- very weak surface blow died in 28min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1785.65	94.01	Initial Hydro-static
1	24.17	92.95	Open To Flow (1)
32	53.28	97.30	Shut-in (1)
76	890.94	98.50	End Shut-in (1)
78	55.08	98.03	Open To Flow (2)
137	83.16	101.04	Shut-in (2)
228	866.27	102.23	End Shut-in (2)
230	1740.45	101.85	Final Hydro-static
231	1729.32	101.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	Oil cut Watery Mud 90%M 10%O	0.98
85.00	Oil 5%G 95%O	1.19

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc.

Hoffman Trust #1-6

1710 Waterfront PKWY
Wichita KS 67205

6 14S 17W Ellis, KS

Job Ticket: 33056

DST#: 2

ATTN: Jim Hall

Test Start: 2008.11.06 @ 14:55:58

Tool Information

Drill Pipe:	Length: 3510.00 ft	Diameter: 3.80 inches	Volume: 49.24 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume:	- bbl	Tool Chased ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3530.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	74.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3507.00	
Shut In Tool	5.00			3512.00	
Hydraulic tool	5.00			3517.00	
Safety Joint	3.00			3520.00	
Packer	5.00			3525.00	24.00 Bottom Of Top Packer
Packer	5.00			3530.00	
Stubb	1.00			3531.00	
Perforations	13.00			3544.00	
Change Over Sub	1.00			3545.00	
Recorder	0.00	8372	Inside	3545.00	
Recorder	0.00	8368	Outside	3545.00	
Drill Pipe	31.00			3576.00	
Change Over Sub	1.00			3577.00	
Bullnose	3.00			3580.00	50.00 Bottom Packers & Anchor

Total Tool Length: 74.00

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WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc.

Hoffman Trust #1-6

1710 Waterfront PKWY
Wichita KS 67205

6 14S 17W Ellis, KS

Job Ticket: 33056

DST#: 2

ATTN: Jim Hall

Test Start: 2008.11.06 @ 14:55:58

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
70.00	Oil cut WateryMud 90%M 10%O	0.982
85.00	Oil 5%G 95%O	1.192

Total Length: 155.00 ft

Total Volume: 2.174 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8372

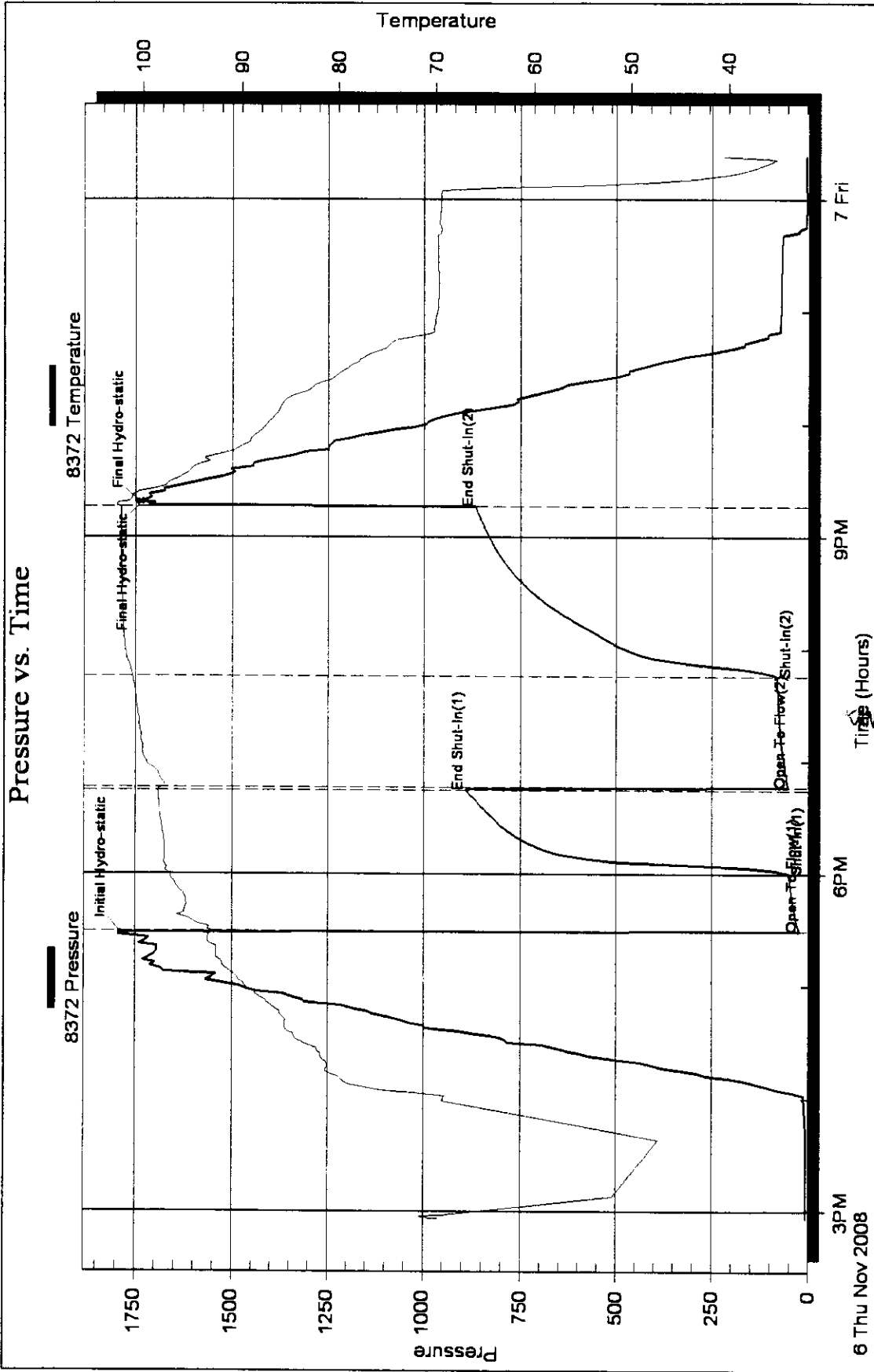
Inside

Oil Producers Inc.

6 14 S 17 W Ellis, KS

DST Test Number: 2

Pressure vs. Time



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Trilobite Testing, Inc

Ref. No: 33056

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