

**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

*klc
mew
6/1/08*

*Flgs chgd. per GPS per RPDMS to:
4838 S + 1958 E*

WELL- YOUNGER #1-7

LEGAL- 428' FNL AND 1880' FEL IN SEC. 7-14s-17w IN ELLIS CO. KS.

API#- 15-051-25652

GROUND ELEV.- 1995'

K.B.- 5' ABOVE G.L. @ 2000'

SURFACE CSN- 8 5/8" @ 268' WITH 175 SX.

RTD- 3560'

LTD- 3559'

PRODUCTION CSN- 4 1/2", 10.5# @ 3544' (SET 15' OFF BOTTOM)

PRODUCTION CSN CEMENT- 125 SX AA-S

DV TOOL- 1239'

TWO STAGE CEMENT- 200 SX 60/40

TOP OF CEMENT BOTTOM STAGE - 2916' WITH EXCELLENT BONDING.

TOP CEMENT TOP STAGE - UNKNOWN VERY LITTLE BONDING ABOVE DV

PBTD- 3559'

CIBP- NONE

PERFORATIONS- ARBUCKLE OPEN HOLE 3544' - 3559'

COMPLETION DATE- 9/07

TUBING IN HOLE- 3' PERF SUB (BULL PLUGGED), SN, 109 JTS. 2 3/8" TUBING.

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 3547.10'

AVERAGE TBG JT- 32.47'

PUMP RAN- 2" X 1 1/2" X 12' RWBC WITH STRAINER

RODS RAN- PUMP, 2', 140 - 3/4" RODS, 2', 4', 6', 8', P.R.

PUMP SET @- 3544.10'

PUMPING UNIT- JENSEN 114-B, SERIAL # 781399, RATIO 30.7:1, WITH 54" STROKE

PRIME MOVER- CONTINENTAL C-66

GAS SEPARATOR- NONE

LINE HEATER- NONE

GUN BBL- 10' X 15' 210 BBL STEEL

HEATER TREATER- NONE

FWKO- NONE

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STOCK TANKS- 2 – 12' X 12 ½' 250 BBL STEEL

WATER TANKS- 10' X 12' FIBERGLASS 200 BBL

S.W. PUMP- NONE

METER RUN- NONE

GAS PIPELINE- NONE

WATER DIPOSAL- HAUL

9/7/07

ALLIANCE WELL SERVICE ON LOCATION. RIG UP D-D DERRICK.

SIoux TRUCKING ON LOCATION WITH 2 3/8" TUBING FROM SMITH SUPPLY.

ALLIANCE WELL SERVICE ON LOCATION WITH DRILLING EQUIPMENT.

RIH – WITH 3 7/8" BIT AND TUBING.

TAG DV TOOL @ 1240'.

DRILL – DV TOOL @ 1240'.

FELL THROUGH AND WASHED DOWN TO TOP INSERT @ 3529'

CIRCULATE HOLE CLEAN.

POOH – WITH TUBING AND BIT.

SUPERIOR WELL SERVICE ON LOCATION TO RUN CORRELATION AND BOND LOG.

FOUND TTL DEPTH - 3530'.

FOUND TOP CEMENT BOTTOM STAGE – 2916' WITH EXCELLENT CEMENT BONDING.

FOUND TOP CEMENT TOP STAGE – UNKNOWN. VERY LITTLE BONDING FROM DV TOOL

@ 1240' AND ABOVE.

SHUT DOWN FOR THE WEEKEND.

9/10/07

ALLIANCE ON LOCATION, RIGGED TO DRILL OUT SHOE JT. AND CLEAN OUT ARBUCKLE OPEN HOLE.

RIH – WITH 3 7/8" BIT AND TUBING.

DRILLED OUT SHOE JT. – 3529' TO 3544'.

WASHED DOWN ARBUCKLE OPEN HOLE – 3544' TO 3559'

CIRCULATE HOLE CLEAN WITH FIELD BRINE.

KANSAS ACID ON LOCATION WITH 250 GALS 15% MCA ACID.

SPOT ACID ACROSS OPEN HOLE 3529'-3544'.

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9/10 CONT.

POOH – WITH TUBING AND BIT.

ALLIANCE RIGGED UP 4 ½" CASING SWAB TOOLS.

SWABBED WELL DOWN TO TTL DEPTH.

15 MINUTE NATURAL TEST – RECOVERED 50' FLUID, 85% OIL.

SHUT DOWN FOR THE NIGHT.

9/11/07

SICP – BLOW, FLUID LEVEL – HAD 350' , 100% OIL FILL-UP.

KANSAS ACID ON LOCATION TO ACIDIZE ARBUCKLE OPEN HOLE 3529'-3544' WITH 500 GALS 15% MCA ACID.

ACIDIZE ARBUCKLE OPEN HOLE AS FOLLOWS:

PUMP 500 GALS 15% MCA ACID.

LOAD HOLE WITH FIELD BRINE.

PRESSURE IN INTERVALS OVER 2 HR. SPAN TO 1000 psi

STAGE 250 GALS ACID IN FORMATION @ 1000# - 900#. ACID START FEEDING.

DISPLACE REMAINING ACID @ ¼ TO 1 ½ BPM – 900# TO 750#.

ISIP – 500#, 15 MIN SIP – 150#. RELEASED PRESSURE.

TOTAL LOAD – 69 BBLS.

ALLIANCE RIGGED TO SWAB BACK ACID LOAD AND TEST ARBUCKLE OPEN HOLE AFTER ACID.

TEST ARBUCKLE OPEN HOLE AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 64.5 BBLS.

½ HR. TEST – RECOVERED 2.3 BBLS, 100% OIL.

½ HR. TEST – RECOVERED 1 BBL, 100% OIL.

1 HR. TEST – RECOVERED 1.74 BBLS, 100% OIL.

SHUT DOWN FOR THE NIGHT.

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SICP – BLOW, FLUID LEVEL – HAD 1009' , 100% OIL =FILL-UP.

SBHP – 365 psi.

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9/12/07 CONT.

ALLIANCE SWABBED WELL DOWN TO TTL DEPTH.

KANSAS ACID ON LOCATION TO RE-ACIDIZE ARBUCKLE OPEN HOLE WITH 1000 GALS
15% SWIC ACID.

RE-ACIDIZE ARBUCKLE OPEN HOLE AS FOLLOWS:

PUMP 1000 GALS 15% SWIC ACID.

LOAD HOLE WITH FIELD BRINE

DISPLACE ACID @ 1 BPM 550#.

ISIP - 550#, 1 HR SIP - 300#

TTL LOAD TO RECOVER - 82 BBLs.

ALLIANCE RIGGED TO SWAB BACK ACID LOAD AND TEST ARBUCKLE AFTER RE-ACID
JOB.

TEST ARBUCKLE AFTER RE-ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 76 BBLs.

½ HR. SWAB TEST - RECOVERED .8 BBLs, 100% OIL.

½ HR. SWAB TEST - RECOVERED .9 BBLs, 100% OIL.

ALLIANCE RIGGED DOWN SWAB EQUIPMENT, RIGGED TO RUN PRODUCTION TUBING;

RAN PRODUCTION TUBING AS FOLLOWS:

3' BULL PLUGGED PERF SUB	3.00'
SEATING NIPPLE X 2 3/8"	1.10'
109 JTS. 2 3/8" NEW TUBING	3540.00'
K.B. (5' < 2' ABOVE G.L.)	<u>3.00'</u>
TUBING SET @	3547.10'
SEATING NIPPLE SET @	3544.10'

ALLIANCE RIGGED TO RUN BOTTOM HOLE PUMP AND RODS.

RIH - WITH 2" X 1 ½" X 12' RWBC WITH STRAINER, 2', 140 - NEW ¾" RODS, 2', 4', 6'
8' X ¾" SUBS, 1 ¼" X 16' POLISHED ROD WITH 7' LINER.

CLAMPED RODS OFF.

ALLIANCE RIGGED DOWN AND MOVED OFF LOCATION.

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9/12 THROUGH 9/14/07

SIOUX TRUCKING ON LOCATION WITH TANK BATTERY.

BUILT TANK BATTERY GRADE 1950' TO EAST OF WELL.

SET TANK BATTERY AS FOLLOWS:

10' X 15' STEEL GUN BBL TRANSFERRED FROM ARPIN LEASE.

2 - 12' X 12 ½ 250 BBL STEEL STOCK TANKS TRANSFERRED FROM BOOTH AND MUIR-B.

10' X 12' 200 BBL FIBERGLASS WATER TANK PURCHASED NEW FROM SMITH SUPPLY.

SIOUX TRUCKING ON LOCATION WITH PUMPING UNIT AND ENGINE

SET PUMPING UNIT - JENSEN 114-B, SERIAL # 781399, RATIO - 30.7:1

UNIT TRANSFERRED FROM HOFFMAN.

SET TEMPORARY CONTINENTAL C-66 ENGINE UNTIL ELECTRIC SERVICE IS ESTABLISHED.

9/14/07

PUT WELL IN SERVICE @ 7 SPM X 44" STROKE.

PUMP CAPACITY = 80 BTFPD @ 100% EFFICIENCY.

NOTE: THIS WELL SHOULD MAKE A VERY NICE COMMERCIAL OIL WELL.

WILL ELECTRIFY PUMPING UNIT AS SOON AS ELECTRIC SERVICE IS ESTABLISHEDL

END OF REPORT

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