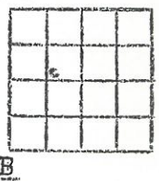
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- PIPER PETROLEUM CO.
Farm- Braun "B" No. 3

SEC. 2 T. 14 R. 17W
SW SE NW

Total Depth. 3502
Comm. 10-25-57 Comp. 11-13-57
Shot or Treated.
Contractor. Tom Allan
Issued. 1-4-58

County Ellis
KANSAS



Elevation. 1978' RB

CASING:
8 5/8" 923' w/300 sx cem
5½" 3491' w/125 sx cem.

Production. I.P. Pmpd. 91 bbls. 2nd day

All Meas fr RB

Figures indicate Bottom of Formations.

soil-shale	250
sand	350
sdy shale	600
sand	800
red beds	1146
Anhydrite	1184
red beds	1400
shale	1550
salt-shale	1750
shale	1830
Anhydrkte-shale	1950
shale	2060
lime-shale	2450
shale-shells	2948
lime-shale brks	3198
shale	3201
lime	3204
shale	3218
lime	3230
shale-red shale	3244
Porous lime, little oil stain	3248
lime	3262
shale	3267
Porous lime, trace oil	3271
lime	3284
shale	3286
shale-slightly porous lime	3291
lime	3304
shale	3306
lime-shale	3309
Porous lime, show free oil	3316
lime	3325
Porous lime-trace free oil	3327
lime	3330
shale	3333
Ool. lime-Prob. wtr.	3342
lime	3365
shale-shells	3375
cherty lime	3392
shale-shells	3400
lime	3433
shale	3443
lime	3450
shale	3454
lime	3458
shale	3462
lime	3471
shale	3476
lime	3483
shale	3488
dolomite, dense	3490
Porous Dol. oil stain	3492
CHANGED TO CABLE TOOL dolomite, 21 gal. free oil	3493
Cherty dolomite	3497
Chrystalline dolomite-1 BOPH	3502
Total Depth	

TOPS:

	Elec.
Anhydrite 1146	
Heebner 3198	3200
Lansing 3244	3246
Arbuckle 3488	3490

DST #1 3255-85- 2325' gas 60' HO&GC Mud - 60' muddy oil 240' Clean oil - BHP 740#.

DST #2 3300-3320 - Gas surface 53 mins. 420' muddy oil - BHP 640#.

DST #3 3320-3340 - 1000' Gas 140' HO&GC Mud - BHP 960#.

Treated 300 gal. acid - test 2BPH
" 750 " " - " 3 "

Perf. 3312-3316 - Test 2 BOPH. 51 holes.
Treated 1000 gals. acid-good increase of oil. Pmpd. 91 bbls 2nd 24 hrs.

Run electric log.

Electric log meas. 2' deeper than above drilling tools meas. on Heebner, Lansing, and Arbuckle.